

To: 1 110115
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

10-1
API NUMBER 15-071-20,460-00-00
SW SW SW, SEC. 10, T 16 S, R 41 W/R
330 feet from S section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 4655

Operator: BHP Petroleum (Americas) Inc.
Name & Address 5613 DTC Parkway, Suite 600
Englewood, CO 80111

4950 feet from E section line
Lease Name Young Cattle Company Well # 13-10
County Greeley 170.37
Well Total Depth 5242 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 403

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Murfin Drilling Company License Number 6033
Address 250 North Water, Suite 300, Wichita, KS 67202

Company to plug at: Hour: 1 p.m. Day: 01 Month: 10 Year: 1988

Plugging proposal received from Steve Keith

(company name) Murfin Drilling Company (phone) 316-267-3241
Elevation 3710'

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2661-88'
1st plug at 2688' with 80 sx cement, 2nd plug at 1600' with 40 sx cement,
3rd plug at 430' with 40 sx cement, 4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 10 sx cement.

Plugging Proposal Received by James R. Kapp
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 3 p.m. Day: 01 Month: 10 Year: 1988

ACTUAL PLUGGING REPORT 1st plug at 2688' with 80 sx cement,
2nd plug at 1600' with 40 sx cement,
3rd plug at 430' with 40 sx cement,
4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by B.J. Titan.
(If additional description is necessary, use BACK of this form.)

INVOICED
I (did not) observe this plugging.

DATE 10-13-88
INV. NO. 22571

Signed James R. Kapp
(TECHNICIAN)

RECEIVED
STATE CORPORATION COMMISSION
OCT 12 1988 10-12-88
CONSERVATION DIVISION
Wichita, Kansas

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. September 20 1988

API Number 15- 071-20,460-00-00

OPERATOR: License # 4655
Name BHP PETROLEUM (AMERICAS) INC.
Address 5613 DTC Parkway, Ste. 600
City/State/Zip Englewood, Colorado 80111
Contact Person Chuck Williams/Cole McGary
Phone (303) 850-9090 PAUL JORDAN

SW.. SW.. SW.. Sec.. 10.. Twp.. 16.. S, Rg.. 41.. East
330 West
4950 Ft. from South Line of Section
Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330 feet
County Greeley

CONTRACTOR: License #
Name
City/State

Lease Name Young Cattle Company Well # 13-10
Ground surface elevation 3710 feet MSL

Well Drilled For: Well Class: Type Equipment:
Oil Storage Infield Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl Wildcat Cable

Municipal well within 330 feet: yes X no
Municipal well within one mile: yes X no

If OWWO: old well info as follows:
Operator N/A
Well Name
Comp Date Old Total Depth

Depth to bottom of fresh water 300'
Depth to bottom of usable water 1750'

Surface pipe by Alternate: 1 2 X
Surface pipe planned to be set 375'

Conductor pipe required
Projected Total Depth 5250 feet
Formation Morrow

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 9/9/88 Signature of Operator or Agent Chuck Williams Title Administrator, Field Serv.

For KCC Use:

Conductor Pipe Required 375' feet; Minimum Surface Pipe Required 375' feet per Alt. X (2)
This Authorization Expires 3-13-89 Approved By LKM 9-13-88

EFFECTIVE DATE: 9-13-88

Move-in 09-22-88 SET 375' + 8 5/8

SW SW SW Sec 10 Twp 16 S, Rg 41 East
West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

Table with 3 columns: Plug depth (ft.), Formation, and Material (feet of 60/40 Poz. Mix/60% gel). Rows include 1st plug @ 3000 ft, 2nd plug @ 2385 ft, 3rd plug @ 1750 ft, 4th plug @ 375 ft, and 5th plug @ 40 ft.

(2) Rathole to surface minus 5 feet

(b) Mousehole to surface minus 5 feet

PUSHER Steve Rath
TD 5248 FORMATION
SURFACE PIPE 8 5/8 @ 403 250 SX ELEVATION
AMHYDRITE 2661-88
STARTING TIME & DATE 1 PM 10-1-88
COMPLETION TIME & DATE 3:00 PM
1st PLUG @ 2688 FT. WI 80 SX
2nd PLUG @ 1600 FT. WI 40 SX
3rd PLUG @ 430 FT. WI 40 SX
4th PLUG @ 40 FT. WI 10 SX
RAT HOLE CIRCULATED WI 10 SX
MOUSE HOLE CIRCULATED WI SX
WATER WELL PLUGGED WI SX

CEMENT COMPANY B & J
TECHNICIAN Dick Taylor
STATE CONSERVATION COMMISSION
RECEIVED 60140
OCT 12 1988
CONSERVATION DIVISION
Wichita, Kansas