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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-071-20,469-00-00

SW SW SW, SEC. 5, T 16 S, R 41 W EX
330 feet from S section line
4950 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 4655

Lease Name Murphy Well # 13-5

Operator: BHP Petroleum (Americas) Inc.
Name & Address 1560 Broadway, Suite 1900
Denver, CO 80202

County Greeley 170.63
Well Total Depth 5250 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 357

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Murfin Drilling Company License Number 6033

Address 250 North Water, Suite 300, Wichita, KS 67202

Company to plug at: Hour: 6 p.m. Day: 10 Month: 3 Year: 19 89

Plugging proposal received from Matt Finnesy

(company name) Murfin Drilling Company (phone) 316-267-3241

were: to fill hole with heavy mud and spot cement through drill pipe Elevation 3741'
Anhydrite 2690-2725'
1st plug at 2730' with 50 sx cement, 2nd plug at 1650' with 80 sx cement,
3rd plug at 390' with 50 sx cement, 4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Duane Rankin
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 9 p.m. Day: 10 Month: 3 Year: 19 89

ACTUAL PLUGGING REPORT 1st plug at 2730' with 50 sx cement,
2nd plug at 1650' with 80 sx cement,
3rd plug at 390' with 50 sx cement,
4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

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MAR 21 1989 03-21-89

CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by B.J. Titan.
(If additional description is necessary, use BACK of this form.)

INVOICED observe this plugging.

DATE 3-23-89

Signed Duane Rankin
(TECHNICIAN)

INV. NO. 24180

071-20,469-0000

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date ... February ... 20 ... 1989
month day year

SW SW SW Sec 5 Twp 16 S, Rg 41 East
West

OPERATOR: License # 4655
Name: BHP. PETROLEUM (AMERICAS) INC.
Address: 1560 Broadway, Ste. 1900
City/State/Zip: Denver, Colorado 80202
Contact Person: Chuck Williams/ Steve Hardy
Phone: (303) 863-3500

330
4950 feet from South line of Section
feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 6033
Name: MURFIN

County: Greeley
Lease Name: Murphy Well #: 13-5
Field Name: Wildcat

Well Drilled For: Well Class: Type Equipment:
..X Oil ... Inj ... Infield ..X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OMAO ... Disposal ..X Wildcat ... Cable
... Seismic; ... # of Holes

Is this a Prorated Field? yes X no
Target Formation(s):
Nearest lease or unit boundary: 3741 330'
Ground Surface Elevation: 3741 feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water: 280 300'
Depth to bottom of usable water: 1750
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 300 325'
Length of Conductor pipe required:

If OMAO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Projected Total Depth: 5250
Formation at Total Depth: Morrow
Water Source for Drilling Operations:
X well ... farm pond ... other

Directional, Deviated or Horizontal wellbore? yes X no
If yes, total depth location: N/A

DWR Permit #:
Will Cores Be Taken?: yes X no
If yes, proposed zone:

Spud 5:00 3-1-89
325' 85/8 Farm Drilling Well

325' Net. 2 Reg.

PUSHER Mat Finnessy

TD 5250' FORMATION Morrow

SURFACE PIPE 8 1/2 @ 357'

ANHYDRITE 2690 3725 ELEVATION 3741'

STARTING TIME & DATE 6:00 PM

COMPLETION TIME & DATE 9:00 PM

1st PLUG @ 2730 FT. W/ 50 SX

2nd PLUG @ 1650 FT. W/ 80 SX

3rd PLUG @ 390 FT. W/ 50 SX

4th PLUG @ 40 FT. W/ 10 SX

RAT HOLE CIRCULATED W/ 15 SX

MOUSE HOLE CIRCULATED W/ 10 SX

WATER WELL PLUGGED W/ SX

CEMENT COMPANY P.G. L. G. Linton

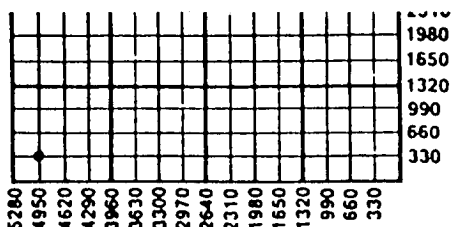
TECHNICIAN P.G.

60 STATE 670

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STATE CORPORATION COMMISSION

MAR 21 1989

CONSERVATION DIVISION
Wichita, Kansas



CONSERVATION DIVISION
Wichita, Kansas
Spud date: _____ Agent: _____
o months or effective date.)

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.