

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 10 06 86 month day year

API Number 15- 071-20,427-0000

OPERATOR: License # 3122
Name Vintage Petroleum, Inc.
Address 502 S. Main, Suite 400
City/State/Zip Tulsa, OK 74103
Contact Person C. A. Helms
Phone 918-592-0101

C SW SE Sec 34 Twp 17 S, Rg 42
660 Ft. from South Line of Section
1980 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6033
Name Murfin Drilling Company
City/State Wichita, KS

Nearest lease or unit boundary line 660 feet
County Greeley

Well Drilled For: Well Class: Type Equipment:
X Oil SWD Infield X Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl X Wildcat Cable

Lease Name Harris Well # 1
Ground surface elevation 3819 feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

Depth to bottom of fresh water 200
Depth to bottom of usable water 1200 1400
Surface pipe by Alternate: 1-2 X
Surface pipe planned to be set 400
Conductor pipe required N/A
Projected Total Depth 5300 feet
Formation Morrow

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications
Date Oct 3, 1986 Signature of Operator or Agent Rob Ramseyer, Agent for Operator

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. X
This Authorization Expires 4-3-87 Approved By RCH 10-3-86

Spudd 10-6-86

8 5/8 - 400

C SW SE Sec 34 Twp 17 S, Rg 42
9 W 45
X West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

Table with columns for plug depth, feet depth with, and sxs of. Includes entries for 1st through 5th plugs and rathole/mousehole.

Handwritten log entries including:
PUSHER Bill Rieter
TD 5250 FORMATION Morrow
SURFACE PIPE 8 5/8 @ 422
ANHYDRITE 2640 ELEVATION 3819 ft.
STARTING TIME & DATE 2:00 pm 10/15/86
COMPLETION TIME & DATE 7:00 pm
1st PLUG @ 1710 FT. W/ 50 SX
2nd PLUG @ 1780 FT. W/ 100 SX
3rd PLUG @ 450 FT. W/ 50 SX
4th PLUG @ 40-0 FT. W/ 10 SX
RAT HOLE CIRCULATED W/ 15 SX
MOUSE HOLE CIRCULATED W/ 10 SX
WATER WELL PLUGGED W/ SX
CEMENT COMPANY Allied Halliburton
TECHNICIAN Bob Lacey
60/40 w/ 6% gell
Lacey sawdall
Halliburton

RECEIVED
STATE CORPORATION COMMISSION
CONS. DIV. WICHITA, KS
OCT 17 1986
10-17-1986

1 050850

API NUMBER 15-071-20,427-00-00

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

C. SW SE., SEC. 34, T 17 S, R 42 WAE  
660 feet from S section line  
1980 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 3122

Lease Name Harris Well # 1

Operator: Vintage Petroleum, Inc.

County Greeley 170.63

Name & Address 502 S. Main, Suite 400

Well Total Depth 5250 feet

Tulsa, OK 74103

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 422

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Murfin Drilling Company License Number 6033

Address 250 N. Water, Suite 300, Wichita, KS 67202

Company to plug at: Hour: 2 p.m. Day: 15 Month: 10 Year: 1986

Plugging proposal received from Bill Reiter

(company name) Murfin Drilling Company (phone) 913-462-3804

were: To fill hole with heavy mud and spot cement through drill pipe Anhydrite 2640-2678'  
Elevation 3819' GL

1st plug at 2780' with 25 sx cement

2nd plug at 1780' with 100 sx cement

3rd plug at 400' with 40 sx cement

4th plug at 40' with 10 sx cement

5th plug to circulate rathole with 10 sx cement, 6th plug to circulate mousehole with 10 sx cement

Plugging Proposal Received by Jack Luthi  
(TECHNICIAN)

Plugging Operations attended by Agent?: All X Part \_\_\_\_\_ None \_\_\_\_\_

Operations Completed: Hour: 7 p.m. Day: 15 Month: 10 Year: 1986

ACTUAL PLUGGING REPORT 1st plug at 2710' with 50 sx cement

2nd plug at 1780' with 100 sx cement

3rd plug at 450' with 50 sx cement

4th plug at 40-0' with 10 sx cement

5th plug to circulate rathole with 15 sx cement

6th plug to circulate mousehole with 10 sx cement

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.

(If additional description is necessary, use BACK of this form.)

INVOICED  
I did (or must) observe this plugging.

DATE 10-17-86

Signed Richard W. Lacey  
(TECHNICIAN)

INV. NO. 15185

10-15 NOV 14 1986

RECEIVED  
STATE CORPORATION COMMISSION  
CONS. DIV. WICHITA, KS

10-17-1986  
OCT 17 1986