

To: I 10-9  
STATE CORPORATION COMMISSION  
Wichita State Office Bldg. - PLUGGING SECTION  
130 S. Market, Room 2078  
Wichita, KS 67202

API NUMBER 15-071-20,680-00-00  
SE SE NW, SEC. 33, T 17 S, R 42 WEX  
2310 feet from NX section line  
2330 feet from WX section line

TECHNICIAN'S PLUGGING REPORT  
Operator License # 3581  
Operator: Red Oak Energy, Inc.  
Name & Address: 200 W. Douglas, Ste. 510  
Wichita, KS 67202

Lease Name Lobmeyer Well # 1-33  
County Greeley 172.25  
Well Total Depth 5300 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 276

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SMO Well \_\_\_\_\_ O&A  X  
Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Abercrombie RTD, Inc. License Number 30684  
Address 150 N. Main, Ste. 801, Wichita, KS 67202-1383

Company to plug at: Hour: 8:30 p.m. Day: 8 Month: 10 Year: 19 97

Plugging proposal received from Walter Brown  
(company name) Abercrombie RTD, Inc. (phone) 316-262-1841

are: to fill hole with heavy mud and spot cement through drill pipe  
1st plug at 2652' with 50 sx cement, 2nd plug at 1700' with 80 sx cement,  
3rd plug at 800' with 40 sx cement, 4th plug at 300' with 50 sx cement,  
5th plug at 40' with 10 sx cement,  
6th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Steve Middleton (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None  X

Operations Completed: Hour: 1 a.m. Day: 9 Month: 10 Year: 1997  
1st plug at 2652' with 50 sx cement,

ACTUAL PLUGGING REPORT  
2nd plug at 1700' with 80 sx cement,  
3rd plug at 800' with 40 sx cement,  
4th plug at 300' with 50 sx cement,  
5th plug at 40' with 10 sx cement,  
6th plug to circulate rathole with 15 sx cement.

RECEIVED  
STATE CORPORATION COMMISSION  
OCT 16 1997  
10-16-1997  
CONSERVATION DIVISION  
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by Allied.  
(If additional description is necessary, use BACK of this form.)

1 (XXXX) (did not) observe this plugging.

DATE OCT 24 1997

INV. NO. 49291  
10-9

Signed [Signature] (TECHNICIAN)

EFFECTIVE DATE: 9-17-97

State of Kansas 15071-20,680-00-00

DISTRICT # 35A7, Yes, No

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date October 1 1997

Spot SE SE NW Sec 33 Twp 17 S Rg 42 East West

OPERATOR: License # 03581 Red Oak Energy, Inc. Address: 200 W. Douglas, Suite 510 Wichita, KS 67202 Contact Person: Kevin C. Davis Phone: (316) 265-9925

2310 feet from South North line of Section 2330 feet from East West line of Section IS SECTION REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side) County: Greeley

Lease Name: Lobmeyer Well #: 1-33

Field Name: Wildcat

Is this a Prorated/Spaced Field? yes no

Target Formation(s): Morrow

Nearest Lease or unit boundary: 330

Ground Surface Elevation: 3836 feet MSL

Water well within one-quarter mile: yes no

Public water supply well within one mile: 180' yes no

Depth to bottom of fresh water: 1700'

Depth to bottom of usable water: 1700'

Surface Pipe by Alternate: 1 2 240'

Length of Surface Pipe Planned to be set: 240'

Length of Conductor pipe required: N/A

Projected Total Depth: 5250'

Formation at Total Depth: Mississippian

Water Source for Drilling Operations: well farm pond other

OUR Permit #: 200' Alt. II Req.

Will Cores Be Taken? yes no

If yes, proposed zone:

CONTRACTOR: License #: 30684 Name: Abercrombie Drilling, Inc.

Well Drilled For: Well Class: Type Equipment:

Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary OAWO Disposal Wildcat Cable Seismic: # of Holes Other

If OAWO: old well information as follows:

Operator: Well Name: Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes no

If yes, true vertical depth:

Bottom Hole Location:

Exp. 3/12/98

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

10-16-1997

Pusher Walter Bowen

SPUD DATE 9-29-97 INIT. SD. LENGTH SURFACE PLANNED 3500

RESERVE PIT STATUS- REMOVE FLUID LINED after salt sect. bbls. when done bbls. RATHOLED AHEAD? Y N SIZE HOLE SURFACE PIPE 85 ft @ 276 CONDUCTOR ANHYDRITE T- B- ELEVATION TD 5300' FORMATION

RAN PIPE @ DV TOOL ALT II DONE SX Y N Ar buckle Plug @ Ft. W/ SX Plug./Council @ Ft. W/ SX Anhydrite Base @ 2652 Ft. W/ 50 SX 1/2 Base Anyh. @ 1700 Ft. W/ 80 SX 1/2, 1/2 Plug @ 800 Ft. W/ 40 SX Bottom Surface @ 300 Ft. W/ 50 SX 40' Plug @ 40 Ft. W/ 10 SX RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL SX (Irr. Well Pond) Hauling TECHNICIAN SM DATE 10-7-97 TYPE OF CEMENT 60/40 67 1/4 Fused STARTING TIME 8:30 (AM/PM) DATE 10-8-97 COMPLETION TIME 1:00 (AM/PM) DATE 10-9-97 CEMENT COMPANY Allstar