

To: 1 070978
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

9-9
API NUMBER 15- 071-20,548-00-0029 R
NE NE SW, SEC. 19, T. 17 S, R 42 WEX
2310 feet from S section line
2970 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 30775

Lease Name Myers Well # 1-19

Operator: Savant Resources, Inc.
Name & Address: 216 16th St., Suite 1250
Denver, CO 80202

County Greeley 177.45
Well Total Depth 5460 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 350

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Cheyenne Drilling, Inc. License Number 5382

Address P.O. Box 916, Garden City, KS 67846

Company to plug at: Hour: 6 p.m. Day: 9 Month: 9 Year: 19 91

Plugging proposal received from Duane Bell

(company name) Cheyenne Drilling, Inc. (phone) 316-277-2062

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2661' Elevation 3857'

1st plug at 2700' with 50 sx cement, 2nd plug at 1800' with 80 sx cement,

3rd plug at 370' with 40 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Dan Goodrow (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 8:30 p.m. Day: 9 Month: 9 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 2700' with 50 sx cement,

2nd plug at 1800' with 80 sx cement,

3rd plug at 370' with 40 sx cement,

4th plug at 40' with 25 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 15 sx cement.

RECEIVED
STATE CORPORATION COMMISSION
09-16-1991
SEP 16 1991
CONSERVATION DIVISION
Wichita Kansas

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.
(if additional description is necessary, use BACK of this form.)

INVOICED (if not observe this plugging.)

Signed Dan Goodrow (TECHNICIAN)

DATE 10-16-91
INV. NO. 33362

FOR KCC USE:

EFFECTIVE DATE: 8-28-91

DISTRICT #

SGA7... Yes No

State of Kansas

NOTICE OF INTENTION TO DRILL 071-20,548 0000

Must be approved by the K.C.C. five (5) days prior to commencing well

FORM C-1 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Expected Spud Date: August 29 1991
month day year

Spot NE NE SW Sec 19 Twp 17 S. Rg 42 East West

OPERATOR: License # 30775
Name: Savant Resources, Inc.
Address: 216 16th Street, Suite 1250
City/State/Zip: Denver, Colorado 80202
Contact Person: Patterson Shaw
Phone: 303-592-1905

2310 feet from South / North line of Section
2970 feet from East / West line of Section
IS SECTION REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Greeley

Lease Name: Myers Well #: 1-19
Field Name: Wildcat

Is this a Prorated/Spaced Field? yes no
Target Formation(s): Morrow, Spergen

Nearest lease or unit boundary: 330 feet
Ground Surface Elevation: 3857 feet MSL

Water well within one-quarter mile: yes no
Public water supply well within one mile: yes no

Depth to bottom of fresh water: 250
Depth to bottom of usable water: 1260

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 350 ft

Length of Conductor pipe required: None
Projected Total Depth: 5400

Formation at Total Depth: Spergen
Water Source for Drilling Operations:

well farm pond other

DWR Permit #: _____
Will Cores Be Taken?: yes no

If yes, proposed zone: _____

CONTRACTOR: License #: unknown at this time
Name: Cheyenne Drilling

Well Drilled For: Well Class: Type Equipment:
 Oil ... Enh Rec ... Infield Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other

If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth: _____

Directional, Deviated or Horizontal wellbore? yes no

If yes, true vertical depth: _____

Bottom Hole Location: _____

Exp. 2/23/92

RECEIVED

STATE CORPORATION COMMISSION

SEP 16 1991

09-16-1991

AFFIDAVIT

200' Alt. II Req.

The undersigned hereby affirms that the well (upon completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum equipment shall be used:

Pusher Leane Bell
SPUD DATE 8-31-91 INIT. R.L
LENGTH SURFACE PLANNED 260
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLE AHEAD? Y N SIZE HOLE _____
SURFACE PIPE 8 3/8" @ 350' CONDUCTOR _____
ANHYDRITE T- 2661 B- _____ ELEVATION 3857
TD 5460' FORMATION Spergen
RAN PIPE @ _____ DV TOOL ALT II DONE
_____ SX _____ SX Y N
Arbuckle Plug @ _____ Ft. W/ _____ SX
Hug./Council @ _____ Ft. W/ _____ SX
1 Anhydrite Base @ 2700 Ft. W/ 50 SX
2 1/2 Base Anyh. @ 1800 Ft. W/ 80 SX
1/2, 1/2 Plug @ _____ Ft. W/ _____ SX
3 Bottom Surface @ 370 Ft. W/ 40 SX
4 40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
WATER WELL _____ SX (Irr. Well _____ Pond _____)
TECHNICIAN DG DATE 9-9-91 Hauling _____
TYPE OF CEMENT 60/40 per 6% gc
STARTING TIME 6: (AM/PM) DATE 9-9
COMPLETION TIME 8:30 (AM/PM) DATE _____
CEMENT COMPANY Halliburton of