

To: 1 051737
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

11-24
API NUMBER 15-071-20,552-00-00 204 R

App. SW NE NE, SEC. 17, T. 17 S, R. 42 W/E

1200 feet from N ~~XX~~ section line
1200 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 6593

Lease Name Wells _____ Well # 1-17

Operator: Coastal Oil & Gas Corporation
Name &

County Greeley 172-25

Address 211 N. Robinson, Suite 1700
Oklahoma City, OK 73102

Well Total Depth 5300 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 327

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Murfin Drilling Company License Number 6033

Address 250 N. Water, Suite 300, Wichita, KS 67202

Company to plug at: Hour: 10 p.m. Day: 23 Month: 11 Year: 19 91

Plugging proposal received from Rodney Farr

(company name) Murfin Drilling Company (phone) 316-267-3241

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2665'
1st plug at 2700' with 50 sx cement, 2nd plug at 1850' with 80 sx cement,
3rd plug at 900' with 50 sx cement, 4th plug at 360' with 50 sx cement,
5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,
7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Richard Lacey
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 1:30 a.m. Day: 24 Month: 11 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 2700' with 50 sx cement,
2nd plug at 1850' with 80 sx cement,
3rd plug at 900' with 50 sx cement,
4th plug at 360' with 50 sx cement, 5th plug at 40' with 10 sx cement,
6th plug to circulate rathole with 15 sx cement,
7th plug to circulate mousehole with 10 sx cement,

RECEIVED
STATE CORPORATION COMMISSION
11-26-1991
NOV 26 1991

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by B.J. Titan.
(if additional description is necessary, use BACK of this form.)

INVOICED
(check/did not) observe this plugging.

DATE 12-9-91
INV. NO. 34046

Signed Richard W. Lacey
(TECHNICIAN) RL

EFFECTIVE DATE: 11-17-91

State of Kansas
NOTICE OF INTENTION TO DRILL 071-20,552-00-00

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

DISTRICT #
SEAT Yes No

Must be approved by the K.S.C. five (5) days prior to commencing well

Expected Spud Date 11 month 15 day 1991 year

Spot SW/4 NE/4 NE/4 Sec. 17, Twp 17, S. Rg 42, East West

OPERATOR: License # 6593
Name: Coastal Oil & Gas Corp.
Address 211 N. Robinson, Suite 1700
City/State/Zip: Oklahoma City, Oklahoma 73102
Contact Person: John D. Perry
Phone: (405) 239-7031

CONTRACTOR: License #: To be determined
Name: Martin Drilling

Well Drilled For: Well Class: Type Equipment:
 Oil ... Enh Rec ... Infield Mud Rotary
... Gas ... Storage Pool Ext. ... Air Rotary
... OUVO ... Disposal ... Wildcat ... Cable
... Seismic: ... # of Holes ... Other
... Other

If OUVO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes no

If yes, true vertical depth:
Bottom Hole Location: NOV 26 1991
Exp. 5/12/92

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

Pusher Rod Farr
SPUD DATE 11-14-91 INIT. DG
LENGTH SURFACE PLANNED 300'
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLE AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 3/8 @ 327 CONDUCTOR
ANHYDRITE T- 2665 B- ELEVATION
TD 5300 FORMATION Miss
RAN PIPE @ SX DV TOOL SX ALT II DONE Y N
Arbuckle Plug @ Ft. W/ SX
Hug./Council @ Ft. W/ SX
Anhydrite Base @ 2700 Ft. W/ 50 SX
1/2 Base Anyh. @ 1850 Ft. W/ 80 SX
1/2, 1/2 Plug @ 900 Ft. W/ 50 SX
Bottom Surface @ 360 Ft. W/ 50 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
WATER WELL SX (Irr. Well Pond)
TECHNICIAN R.L DATE 11-22-91 Hauling
TYPE OF CEMENT 60/40 pot 6% gel - 1/4 Fluoresal
STARTING TIME 10:00 (AM/PM) DATE 11-23-91
COMPLETION TIME 1:30 (AM/PM) DATE 11-24-91
CEMENT COMPANY BT Titan

1200 feet from South / North line of Section
1200 feet from East / West line of Section
is SECTION X REGULAR IRREGULAR
(NOTE: Locate well on the Section Plat on Reverse Side)
County: Greeley
Lessee Name: Wells Well #: 1-17
Field Name: Wildcat
is this a Prorated/Spaced Field? yes no
Target Formation(s): MORROW
Nearest lease or unit boundary: 1200
Ground Surface Elevation: 3875 feet MSL
Water well within one-quarter mile: yes no
Public water supply well within one mile: yes no
Depth to bottom of fresh water: 1800
Depth to bottom of usable water: 1825
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 250'
Length of Conductor pipe required: 900'
Projected Total Depth: 5300'
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
well farm pond other
DWR Permit #: Farm Pond
Will Cores Be Taken? yes no
If yes, proposed zone: 250' Alt. II Req.

* 250' of surface pipe required

Faxed 11-17-91