

4-30

To: 1 070666  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 071-20,471 00-00  
C SW SW, SEC. 8, T 17 S, R 42 W/E  
660 feet from S section line  
4620 feet from E section line

TECHNICIAN'S PLUGGING REPORT  
Operator License # 3317  
Operator: Beard Oil Company  
Name & Address 5600 North May Ave., Suite 200  
Oklahoma City, OK 73112

Lease Name Jones Estate Well # 1-8  
County Greeley 172.25  
Well Total Depth 5300 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 392

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Murfin Drilling Company License Number 6033  
Address 250 North Water, Suite 300, Wichita, KS 67202

Company to plug at: Hour: 11 p.m. Day: 29 Month: 4 Year: 19 89

Plugging proposal received from Ed McKenna

(company name) Murfin Drilling Company (phone) 316-267-3241  
were: to fill hole with heavy mud and spot cement through drill pipe Elevation 3868'  
Anhydrite 2876-2905'

1st plug at 2910' with 50 sx cement, 2nd plug at 1900' with 80 sx cement,  
3rd plug at 400' with 50 sx cement, 4th plug at 40' with 10 sx cement,  
5th plug to circulate rathole with 15 sx cement,  
6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Dan Goodrow  
(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 2 a.m. Day: 30 Month: 4 Year: 19 89

ACTUAL PLUGGING REPORT 1st plug at 2910' with 50 sx cement,  
2nd plug at 1900' with 80 sx cement,  
3rd plug at 400' with 50 sx cement,  
4th plug at 40' with 10 sx cement,  
5th plug to circulate rathole with 15 sx cement,  
6th plug to circulate mousehole with 10 sx cement.

RECEIVED  
STATE CORPORATION COMMISSION  
MAY 3 1989  
05-03-1889  
CONSERVATION DIVISION  
WICHITA, KANSAS

Remarks: Used 60/40 Pozmix 6% gel by B.J. Titan.  
(If additional description is necessary, use BACK of this form.)

INVOICED  
(If you do not) observe this plugging.

DATE 5-8-89  
INV. NO. 24631  
4-30

Signed Dan Goodrow  
(TECHNICIAN)

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date April 21 1989  
month day year

C SW SW Sec 8 Twp 17S S, Rg 42 East  
West

OPERATOR: License # 03317  
Name: Beard Oil Company  
Address: 5600 N. May Ave., Suite 200  
City/State/Zip: Okla City, OK 73112  
Contact Person: Ivan D. Allred, Jr.  
Phone: (405) 842-2333

660' feet from South line of Section  
4620' feet from East line of Section  
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 6033  
Name: Murfin Drilling Company

County: Greeley  
Lease Name: Jones Estate Well #: 1-8  
Field Name: WC

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Inj ... Infield  Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OAWO ... Disposal  Wildcat ... Cable  
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes ..X no  
Target Formation(s): Morrow Land  
Nearest lease or unit boundary: 660'  
Ground Surface Elevation: 3868' feet MSL  
Domestic well within 330 feet: ... yes ..X no  
Municipal well within one mile: ... yes ..X no  
Depth to bottom of fresh water: 200' 280'  
Depth to bottom of usable water: 1550'  
Surface Pipe by Alternate: ... 1 ..X 2  
Length of Surface Pipe Planned to be set: 350'  
Length of Conductor pipe required: none  
Projected Total Depth: 5300'  
Formation at Total Depth: Mississippian  
Water Source for Drilling Operations:  
... well ... farm pond  other

If OAWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken?: ... yes ..X no  
If yes, proposed zone: \_\_\_\_\_

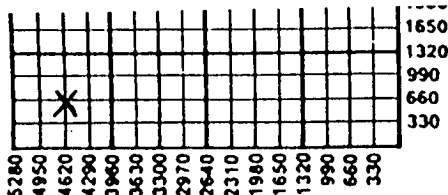
Directional, Deviated or Horizontal wellbore? ... yes ..X no  
If yes, total depth location: \_\_\_\_\_

*Set 350' of 8 5/8" on 4-22-89* *300' Alt. 2 Reg.*

AFFIDAVIT

PUSHER Ed McKena  
TD 5300 FORMATION \_\_\_\_\_  
SURFACE PIPE 8 5/8" @ 392'  
ANHYDRITE 2 1/2" @ 287' ELEVATION 3868'  
STARTING TIME & DATE 11:00 pm 4-29-89  
COMPLETION TIME & DATE 2:00 am 4-30-89  
1st PLUG @ 2910 FT. WI 50 SX  
2nd PLUG @ 1900 FT. WI 80 SX  
3rd PLUG @ 400 FT. WI 50 SX  
4th PLUG @ 40 FT. WI 10 SX  
RAT HOLE CIRCULATED WI 15 SX  
MOUSE HOLE CIRCULATED WI 10 SX  
WATER WELL PLUGGED WI \_\_\_\_\_ SX  
CEMENT COMPANY BJ Titan  
TECHNICIAN D. G.

RECEIVED  
STATE CORPORATION COMMISSION  
MAY 3 1989  
05-03-7989  
CONSERVATION DIVISION  
Wichita, Kansas



CONSERVATION DIVISION  
Wichita, Kansas

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.