

6-16

To: 1 051179  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200, COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 071-20,473-00-00

SE SW SW, SEC. 7, T 17 S, R 42 W EX  
330 feet from S section line  
4108 feet from E section line

TECHNICIAN'S PLUGGING REPORT  
Operator License # 3317

Lease Name Steele Well # 1-7  
County Greeley 172.25

Operator: Beard Oil Company  
Name &  
Address 5600 N. May Ave., Suite 200  
Oklahoma City, OK 73112

Well Total Depth 5300 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 354

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Murfin Drilling Company License Number 6033

Address 250 North Water, Suite 300, Wichita, KS 67202

Company to plug at: Hour: 2:45 p.m. Day: 16 Month: 6 Year: 19 89

Plugging proposal received from Ed McKinna

(company name) Murfin Drilling Company (phone) 316-267-3241

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2848-82'  
1st plug at 2880' with 50 sx cement, 2nd plug at 2100' with 100 sx cement,  
3rd plug at 380' with 40 sx cement, 4th plug at 40' with 10 sx cement,  
5th plug to circulate rathole with 15 sx cement,  
6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Richard Lacey  
(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 5 p.m. Day: 16 Month: 6 Year: 19 89

ACTUAL PLUGGING REPORT 1st plug at 2880' with 50 sx cement,  
2nd plug at 2100' with 100 sx cement,  
3rd plug at 380' with 40 sx cement,  
4th plug at 40' with 10 sx cement,  
5th plug to circulate rathole with 15 sx cement,  
6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.  
(If additional description is necessary, use BACK of this form.)

**INVOICED**  
did not observe this plugging.

DATE 7-20-89  
INV. NO. 25372

Signed Richard W. Lacey  
(TECHNICIAN)

*1989*  
*REC-07-14*  
*XCC*

*STW*

State of Kansas  
NOTICE OF INTENTION TO DRILL (AMENDED)

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date ... June 10 1989  
month day year

071-20,473 East  
.SE. SW. SW. Sec 7 Twp 17S S, Rg 42... X West

OPERATOR: License # 03317  
Name: Beard Oil Company  
Address: 5600 N. May Ave., Suite 200  
City/State/Zip: Oklahoma City, OK 73112  
Contact Person: Ivan D. Allred, Jr.  
Phone: (405) 842-2333

330 feet from South line of Section  
\* 4108 feet from East line of Section  
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 6033  
Name: Murfin Drilling Company

County: Greeley  
Lease Name: Steele Well #: 1-7  
Field Name: Wildcat  
Is this a Prorated Field? yes X no  
Target Formation(s): MORRISON SAND  
Nearest lease or unit boundary: 330'  
Ground Surface Elevation: 3850 feet MSL  
Domestic well within 330 feet: yes X no  
Municipal well within one mile: yes X no  
Depth to bottom of fresh water: 280'  
Depth to bottom of usable water: 2100'  
Surface Pipe by Alternate: 1 X 2  
Length of Surface Pipe Planned to be set: 350'  
Length of Conductor pipe required: None  
Projected Total Depth: 5300'  
Formation at Total Depth: Mississippian  
Water Source for Drilling Operations:  
... well ... farm pond ... other

Well Drilled For: Well Class: Type Equipment:  
X Oil Inj Infield X Mud Rotary  
Gas Storage Pool Ext. Air Rotary  
OAWD Disposal X Wildcat Cable  
Seismic; # of Holes

If OAWD: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, total depth location:

DWR Permit #:  
Will Cores Be Taken? yes X no  
If yes, proposed zone:

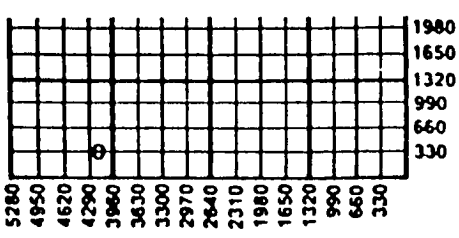
WAS: 4290' FEL  
EST GL. 3870' NOW W SP

AFFIDAVIT 200' Alt. II Req.

SPUD 6-8-89  
PUSHER Ed McKinney

TD 5300 FORMATION  
SURFACE PIPE 8 5/8 @ 354  
ANHYDRITE 2848-82 ELEVATION  
STARTING TIME & DATE 2:45 pm 6-16  
COMPLETION TIME & DATE 5 pm 6-16  
1st PLUG @ 2880 FT. W/ 50 SX  
2nd PLUG @ 2100 FT. W/ 100 SX  
3rd PLUG @ 380 FT. W/ 40 SX  
4th PLUG @ 46 FT. W/ 10 SX  
RAT HOLE CIRCULATED W/ 15 SX  
MOUSE HOLE CIRCULATED W/ 10 SX  
WATER WELL PLUGGED W/ SX  
CEMENT COMPANY Allied

RECEIVED  
STATE CORPORATION COMMISSION  
JUL 14 1989  
07-14-1989  
CONSERVATION DIVISION  
Wichita, Kansas  
TECHNICIAN R L 60/40 p02 6/16



Spud date: Agent:

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.

2 17 42W