

7-20

213R

To: 1 031203  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 071-20,563-00-00

App. NW NE, SEC. 4, T 17 S, R 42 W/EX

704 feet from N & section line  
1995 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 3317

Lease Name Steele Well # 1-4

Operator: Beard Oil Company

County Greeley 169.81

Name & Address 5600 N. May Ave., Ste. 200

Well Total Depth 5225 feet

Oklahoma City, OK 73112

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 325

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Murfin Drilling Company, Inc. License Number 30606

Address 250 N. Water, Ste. 300, Wichita, KS 67202

Company to plug at: Hour: 1 p.m. Day: 20 Month: 7 Year: 19 92

Plugging proposal received from Matt Finnesy

(company name) Murfin Drilling Company (phone) 316-267-3241

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2708'

1st plug at 2700' with 50 sx cement, 2nd plug at 1800' with 80 sx cement,

3rd plug at 900' with 50 sx cement, 4th plug at 360' with 50 sx cement,

5th plug at 40-0' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Durrant

(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 6:45 p.m. Day: 20 Month: 7 Year: 19 92

ACTUAL PLUGGING REPORT 1st plug at 2700' with 50 sx cement,

2nd plug at 1800' with 80 sx cement, 3rd plug at 900' with 50 sx cement,

4th plug at 360' with 50 sx cement,

5th plug at 40-0' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.

(If additional description is necessary, use BACK of this form.)

I (did / did not) observe this plugging.

DATE 8-11-92

Signed Steve Durrant (TECHNICIAN)

INV. NO. 35926

RECEIVED  
STATE CORPORATION COMMISSION  
JUL 24 1992  
CONSERVATION DIVISION  
Wichita, Kansas

EFFECTIVE DATE: 6-22-92  
DISTRICT # 1  
YEAR 1992

State of Kansas  
NOTICE OF INTENTION TO DRILL 071-20,563-00-00

FORM MUST BE TYPED  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date June 27, 1992  
month day year

Spot oppt NW NE Sec 4 Top 17 S. Rg 42 East  West

OPERATOR: License # 3317 ✓  
Name: Beard Oil Company  
Address: 5600 N. May Ave. Suite 200  
City/State/Zip: Oklahoma City, OK 73112  
Contact Person: Ivan D. Allred, Jr.  
Phone: (405) 842-2333

704 feet from ~~XXXX~~ North line of Section  
 1995 feet from East / ~~XXXX~~ line of Section

IS SECTION REGULAR  IRREGULAR?  
(NOTE: Locate well on the Section Plat on Reverse Side)

County: Greeley  
Lease Name: Steele Well #: 1-4  
Field Name: Wildcat

Is this a Prorated/Spaced Field? yes  no  
Target Formation(s): Marrow

Nearest lease or unit boundary: 660'  
Ground Surface Elevation: 3845' (Est.) feet MSL  
Water well within one-quarter mile: yes  no

Public water supply well within one mile: yes  no  
Depth to bottom of fresh water: 240.220

Depth to bottom of usable water: 1900.1995  
Surface Pipe by Alternate: 1  2  
Length of Surface Pipe Planned to be set: 350'

Length of Conductor pipe required: NA  
Projected Total Depth: 5300  
Formation at Total Depth: Mississippi Lime

Water Source for Drilling Operations:  
well  farm pond  other

Oil Permit #: \_\_\_\_\_  
Will Cores Be Taken?: yes  no  
If yes, proposed zone: \_\_\_\_\_

CONTRACTOR: License #: 30606 ✓  
Name: Murfin Drilling Company, Inc.

Well Drilled For: Well Class: Type Equipment:  
 Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OUVO  Disposal  Wildcat  Cable  
 Seismic;  # of Holes  Other

If OUVO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? yes  no  
If yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_

Exp. 12/17/92

**AFFIDAVIT**

240' Alt. II Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

Pusher MATT HENRISEY  
SPUD DATE 7-12-92 INIT. SD  
LENGTH SURFACE PLANNED 350  
Call Sunday Am  
RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbbls. when done bbbls.  
RATHOLE AHEAD? Y N SIZE HOLE \_\_\_\_\_  
SURFACE PIPE 8 7/8 @ 325 CONDUCTOR \_\_\_\_\_  
ANHYDRITE T- 2728 B- ELEVATION \_\_\_\_\_  
D 5225 FORMATION MISS  
PAN PIPE @ \_\_\_\_\_ DV TOOL \_\_\_\_\_ ALT II DONE \_\_\_\_\_  
\_\_\_\_\_ SX \_\_\_\_\_ Y \_\_\_\_\_ N \_\_\_\_\_  
Arbuckle Plug @ \_\_\_\_\_ Ft. W/ \_\_\_\_\_ SX  
Hug./Council @ \_\_\_\_\_ Ft. W/ \_\_\_\_\_ SX  
Anhydrite Base @ 2700 Ft. W/ 50 SX  
2 1/2 Base Anyh. @ 1800 Ft. W/ 80 1/2 SX  
3 1/2, 1/2 Plug @ 900 Ft. W/ 50 SX  
4 Bottom Surface @ 360 Ft. W/ 50 SX  
5 40' Plug @ 40-0 Ft. W/ 10 SX  
AT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX  
WATER WELL \_\_\_\_\_ SX (Irr. Well Pond)  
TECHNICIAN SD DATE 7/19/92 Hauling \_\_\_\_\_  
PE OF \_\_\_\_\_ DATE 7/19/92  
ART TIME \_\_\_\_\_ DATE 7-20-92  
COMPLETION TIME 45 (AM/PM) DATE 7-20-92  
MENT COMPANY Arcey

RECEIVED  
STATE CORPORATION COMMISSION  
Wichita, Kansas  
DATE 7-20-92  
TIME 45 (AM/PM)  
DATE 7-20-92  
Arcey