



SIDE TWO

Operator Name TXO Production Corp. Lease Name Hibbert "B" Well # 2

Sec 6 Twp 15S Rge 42 East West Wallace County

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

SEE ATTACHED

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	686'	lite	175	3% CaCl
					Class A	100	3% CaCl
Production	7-7/8	4-1/2	10.5	5300'	50-50 poz mix	150	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	5154-5164	Natural Completion	

TUBING RECORD			
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2-3/8"	5220'	N.A.	

Date of First Production	Producing Method			
3/12/88	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....			

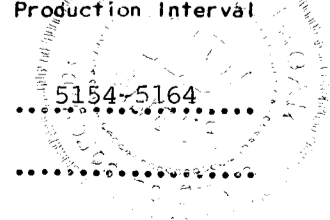
  

Estimated Production Per 24 Hours	Oil		Gas		Water		Gas-Oil Ratio	Gravity
	Bbls		MCF		Bbls		CFPB	
169	Bbls		8-10	MCF	0	Bbls	53:1	CFPB 40

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled



15-199-20140-00-00

HIBBERT "B" 2

Base Stn. Corral	<u>2874</u>
Redcave	<u>2940</u>
Neva	<u>3450</u>
Foraker	<u>3620</u>
Wabaunsee	<u>3750</u>
Topeka	<u>3957</u>
Heebner	<u>4182</u>
Lansing	<u>4276</u>
Marmaton Fm	<u>4645</u>
Ft Scott	<u>4723</u>
Cherokee	<u>4776</u>
Atoka	<u>4902</u>
Morrow	<u>5060</u>
L. Morrow Sd	<u>5152</u>
L. Morrow Ls	<u>5184</u>
Mississippian	<u>5198</u>

RECEIVED  
STATE CORPORATION COMMISSION  
OCT 7 1988  
CONSERVATION DIVISION  
Wichita, Kansas

HIBBERT "B" 2

15-199-20140-00-00

Base Stn. Corral	2874
Redcave	2940
Neva	3450
Foraker	3620
Wabaunsee	3750
Topeka	3957
Heebner	4182
Lansing	4276
Marmaton Fm	4645
Ft Scott	4723
Cherokee	4776
Atoka	4902
Morrow	5060
L. Morrow Sd	5152
L. Morrow Ls	5184
Mississippian	5198

RECEIVED  
STATE CORPORATION COMMISSION

AUG - 3 1988

CONSERVATION DIVISION  
Wichita, Kansas

15-199-20140-00-00

- 3-09-88 5283' PBD. MI & RU Gibson Well Service. TIH w/ Reinhardt port collar shifting tool on 62 jts 2-3/8" tubing. Located & opened port collar @ 1965'. Established circulation. Cemented 4-1/2" casing w/ 400 sxs 60-40 poz w/ 3% CaCl in last 100 sxs. Had circ thru 200 sxs mixed. Lost circ from 200-300 sxs. Regained 60% circ after 300 sxs mixed. Closed & pressure tested port collar to 1000 psig. Test O.K. Lowered tubing 8 jts. Circ hole clean. POOH w/ tubing & tools. L.D. shifting tool. RU casing swab. SION. (\$132,269).
- 3-10-88 5283' PBD. Swabbed casing down to 5200'. RU Mercury Wireline. Ran GR/CCL. Dumped 250 gals 7-1/2% Acetic Acid down casing. Perf'd Morrow Sand 5154-64', 10', 4 JSPF w/ 3-3/8" casing gun, used 32 gram charges. TIH w/ M.A., S.N., 10 jts 2-3/8" tubing, T.A., 158 jts tubing. Tally 5220'. S.N. @ 5206'. T.A. @ 4894'. RU tubing swab. 1st run 3000' down to fluid. Swabbed 1 hr., rec 16.38 bbbls oil & gas cut acetic. F.L. remaining @ 3200'. SDON. This a.m. TP=40 psig, CP=25 psig. 3000' down to fluid, all oil. (\$137,931).
- 3-11-88 5283' PBD. Swabbed 2-1/2 hrs. Rec 31-1/2 bbbls gassy oil. F.L. staying @ 3700'. RD swab. Set T.A. TIH w/ 6' G.A., 2" x 1-1/2" x 16' BHD pump, 150 - 3/4" rods, 57 - 7/8" paddle rods, 1 - 1' - 7/8" sub, 22' polished rod. Seated & spaced pump. Long stroked, good pump action. RD & MO Gibson Well Service. (\$156,331).
- 3-12-88 5283' PBD. Set P.U. Put well on @ 10:00 a.m. on 3-12-88.
- 3-13-88 5283' PBD. This a.m. 150 BO, 23 hr run. 10 SPM. 84" stroke. TP=25 psig, CP=0 psig.
- 3-14-88 5283' PBD. Pumped 130 BO.
- 3-15-88 5283' PBD. TP=50 psig, CP=50 psig. Pumped 90 BO.
- 3-16-88 5283' PBD. Pumped 84 BO in 24 hr run. Pressure tested pump, tubing not holding pressure. Suspect tubing leak.
- 3-17-88 5283' PBD. MI & RU Gibson Well Service. TOOH w/ 22' polished rod, 57 - 7/8" paddle rods, 150 - 3/4" rods, 2" x 1-1/2" x 16' BHD pump & 4' G.A. Dropped standing valve. Pressure tested tubing to 500 psig. Pressure dropped to 0 psig in 3". RU to pull tubing. SDON. (\$1,175).
- 3-18-88 5283' PBD. Attempted to fish standing valve. Made 3 runs w/ overshot, unable to latch. TOOH w/ 7 stands 2-3/8" tubing. Pressure tested tubing to 500 psig, pressure bled off to 460 psig in 10". Pressured back up to 850 psig, pressure bled to 810 psig in 10". TIH w/ 7 stands pressure tested to 800 psig, pressure dropped to 760 psig in 10". RU tubing swab. Swabbed tubing dry. TOOH w/ 118 jts 2-3/8" tubing, T.A., S.N. & M.A. Standing valve stem bent over. S.N. looked O.K. SION. (\$3,325).
- 3-19-88 5283' PBD. Pressure tested tubing w/ standing valve. Found bad seating nipple. RIH w/ M.A., new S.N., 168 jts 2-3/8". Landed @ 5220'. SDON. (\$5,725).
- 3-20-88 5283' PBD. Set T.A. RIH w/ 4' G.A., 2" x 1-1/2" x 16' BHD pump, 150 - 3/4" rods, 57 - 7/8" scrapper rods, 22' Polish rod. Spaced pump, loaded tubing. Pressured to 600 psig, held O.K. PWOP @ 12:00 p.m. (\$7,375).
- 3-21-88 5283' PBD. Pumped 132 BO in 21 hr run.
- 3-22-88 5283' PBD. Pumped 151.97 BO, 24 hr run.
- 3-23-88 5283' PBD. TP=35 psig, CP=0 psig. Pumped 169 BO + 0 BW. Field (zone): Arapahoekan (Morrow Sand). Completion Date: 3-11-88. First Production: 3-12-88, 150 BO. Purchaser: Permian. Perfs: Morrow Sand, 5154-64'. FINAL REPORT. DIST 3/23/88

RECEIVED  
STATE CORPORATION COMMISSION

AUG - 3 1988

CONSERVATION DIVISION  
Wichita, Kansas

HIBBERT "B" #2 (5300')  
Prop 78989, AFE 871491  
AFE Cost: \$148,200  
1780' FNL & 460' FWL  
Wallace Co/Murfin #20  
6-15S-42W  
TXO 1.00  
FINA EXCLUDED  
TITE HOLE

15-199-20140-00-00  
RECEIVED  
STATE CORPORATION COMMISSION

AUG - 3 1988

CONSERVATION DIVISION  
Wichita, Kansas

ELEVATION:

- 2-20-88 603' (603') TRIPPING. 9.4/38. MI & RU Murfin Drilling Co. Rig #20 on location a 1780' FNL & 460' FWL of Section 6-15S-42W in Wallace County, Kansas. Spud 12-1/4" hole a 4:00 p.m. on 2-19-88. Drilled to 603', lost complete returns, mixed mud. Pumped 150 bbls down hole, no change. TOOH w/ bit - very tight. Mixing mud for trip back to bottom. Day #1. (\$7,164).
- 2-21-88 730' (127') DRLG. 8.5/28. Washed & reamed back to bottom w/ 12-1/4" bit. Drilled to 697'. CTCH. TOOH w/ bit. Ran 8-5/8", 16 jts, new 23# surface casing. Tally 677'. Set a 686' w/ landing jt. Cement bottom w/ 175 sxs Lite 3% CaCl 1/2#/sk floseal followed by 100 sxs Common 3% CaCl 2% gel. 1" top 40' w/ 75 sxs Common 5% CaCl. Job complete a 5:30 p.m. on 2-20-88. Job by Allied. Drilled out plug a 5:30 a.m. on 2-21-88. Day #2. (\$8,749).
- 2-22-88 1042' (312') LOST CIRC. N/36. Drilled to 1042'. Lost complete returns. Mixed mud & pumped 200 bbls down hole. Tripped up into surface w/ bit. Dumped 600 bbls mud down D.P. (at this point operator took over). Let mud set 6 hrs. Pumped 200 bbls down D.P. Tripped back to bottom to clean up hole to squeeze. Plugged bit. TOOH. Unplugged bit. TIH. Broke circ. At 7:00 a.m. circ w/ partial to 1/2 returns. Day #3. (\$12,224).
- 2-23-88 1820' (778') DRLG. 8.6/41. Drilling w/ 1/2 - 3/4 returns. Day #4. (\$21,165).
- 2-24-88 2310' (490') MIX MUD. 8.5/37. Blind drilled last 24 hrs. Day #5. (\$26,852).
- 2-25-88 2382' (72') DRILL CMT. Stopped blind drilling a 2382'. TOOH w/ bit. Ran temp survey to find lost circ zones. Severe a 990'-1050', leakage a 1720', 1860', 1990-2050' & 2250'. RIH w/ DP O.E. to 970', pumped 200 sxs Surefill 3% CaCl 1/4#/sk celloflakes. WOC 4 hrs. TIH. Tagged cement top a 1130'. Pulled pipe to 970', pumped additional 200 sxs Surefill. TOOH. WOC 4 hrs. TIH. Tagged cement a 640'. TOOH. TIH w/ bit & drill collars. At 7:00 p.m. drilling cement a 981'. Day #6. (\$55,475).
- 2-26-88 2677' (295') TRIP. 9.0/40/22. Stuck pipe a 1734'. Spotted 80 bbls of oil free a 9:45 p.m. w/ good circ, drilling w/ full returns a 3:30 p.m. Day #7. (\$62,853).
- 2-27-88 3410' (733') DRLG. 9.0/35. Anhydrite a 2840-76'. Day #8. (\$71,286).
- 2-28-88 3840' (400') DRLG. 9.1/37. Lost full returns a 3764'. Pulled 46 stands - mixed LCM & regained. Lost  $\pm$  250 BM. Day #9. (\$75,956).
- 2-29-88 4340' (530') DRLG. 8.8/38/11.2. At 4245' lost 50 bbls. Displaced a 4005'. Day #10. (\$82,095).
- 3-01-88 4765' (425') DRLG. 8.8/44/9.6. Day #11. (\$88,468).
- 3-02-88 4930' (165') DRLG. 8.9/45/8.8. Made bit trip a 4869'. Bit was pinched. Had to ream 470' back to bottom. Day #12. (\$92,359).
- 3-03-88 5300' (370') TOOH TO LOG. 9.0/56/7.8. Day #13. (\$97,891).
- 3-04-88 5300' TD. 9.0/55. Ran 129 jts used 4-1/2", 10.5# casing. Tally 5291' w/ port collar. Landed a 5296' w/ landing jt. Pumped 40 bbls 2% KCl water, cement w/ 150 sxs Class "A" 3/4% CFR-2, 1/4#/sk densified to 16.5#/gal. P.D. a 5:00 a.m. on 3-4-88. Insert held. Job by B.J. Titan. Shoe a 5296'. Insert a 5283'. Port Collar a 1955'. Day #14. (\$124,416). WAITING ON COMPLETION UNIT. DROP FROM REPORT.



15-199-20140-00-00

Kansas Corporation Commission

MIKE HAYDEN	GOVERNOR
KEITH R. HENLEY	CHAIRMAN
RICH KOWALEWSKI	COMMISSIONER
MARGALEE WRIGHT	COMMISSIONER
JUDITH McCONNELL	EXECUTIVE DIRECTOR
FRANK A. CARO, JR.	GENERAL COUNSEL

CONSERVATION DIVISION  
 SHARI M. FEIST, DIRECTOR  
 200 Colorado Derby Bldg.  
 202 W. 1st Street  
 Wichita, KS 67202-1286  
 (316) 263-3238

December 9, 1988

Re: Hibbert B #2  
 API No. 15-199-20140  
 SW NW 6-15-42W  
 Wallace County

TXO Production Corp.  
 Attn: Russ E. Gillis  
 1660 Lincoln Street, Suite 1800  
 Denver, Colorado 80264

Dear Mr. Gillis:

I have received and reviewed your calculations for the top of cement on the Hibbert B #2 second stage cement job. I think there are too many unknowns in your calculations. You are assuming a 9½" average hole diameter. Without a caliper on this section of the hole the average diameter is going to be hard to call. It appears that you are assuming 100% efficiency of the cement in the 9½" hole, this would be the same as assuming 60% efficiency in a 7 7/8" hole.

The volumn of lost cement is also hard to call. From the cement ticket we know that at least 100 sacks were pumped with no circulation. What we don't know is how much cement was lost while there were partial returns.

In short, we will not accept your calculations for the top of cement, we want some positive proof, such as a bond log. Please submit this proof within 30 days of the date of this letter. If you have any questions, please feel free to contact this office.

Sincerely,

Dennis Anderson  
 Engineer

cc: D.O. #4  
 Compliance  
 File

DA/1s

# TXO

## TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING  
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

15-199-20140-00-00

December 2, 1988

KANSAS CORPORATION COMMISSION  
Conservation Division  
200 Colorado Derby Bldg.  
Wichita, KS 67202-1286

Attn: Dennis Anderson

RE: Hibbert B #2  
SW NW Section 6, T15S-R42W  
Wallace County, Kansas

Dear Sir:

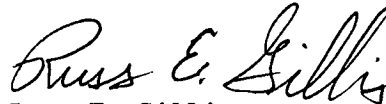
I recently received the cement tickets for the alternate 2 cementing on the Hibbert B #2. As you stated in your letter November 3, 1988, the tickets do show that circulation was lost during a portion of the job and cement was not circulated. Unfortunately, we do not run cement bond logs as a regular practice and therefore, a log is not available on this well.

As shown on the attached calculations, the top of the cement is at approximately 415'. Since circulation was regained during the last portion of the job, it is safe to assume that only 100 sx were lost out of zone.

Please let me know if the tickets and calculations are adequate proof of fulfilling the alternate 2 cementing requirements.

Sincerely,

TXO PRODUCTION CORP.



Russ E. Gillis  
Petroleum Engineer

REG/cs

Attachments

RECEIVED  
STATE CORPORATION COMMISSION

DEC 7 1988

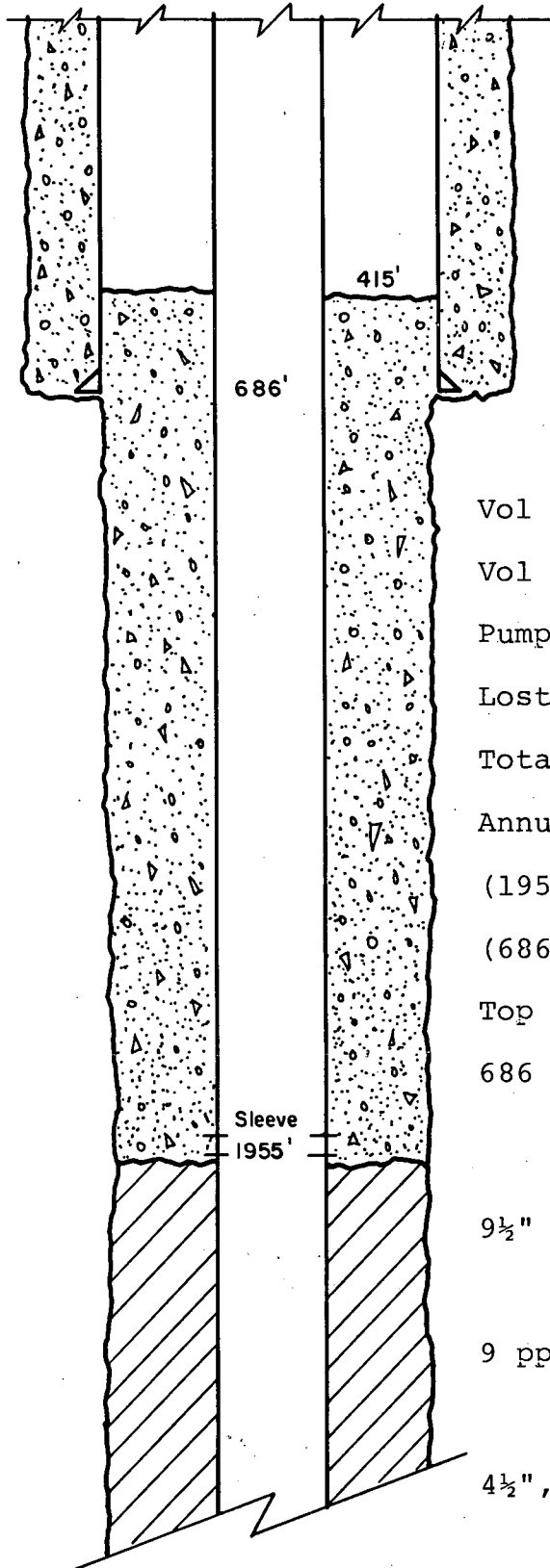
CONSERVATION DIVISION  
Wichita, Kansas





HIBBERT 'B'-2  
 SW NW Section 6, T15S, R42W  
 Wallace County, Kansas

15-199-20140-00-00



12 1/4" dia hole

415'

8 5/8", 24# @ 686' cmtd to surface

686'

Vol btwn 4 1/2 and 8 5/8 csg = .247 cu ft/ft

Vol btwn 4 1/2 and 9 1/2 hole = .382 cu ft/ft

Pumped 400 sx with yield = 1.84 cu ft/sx

Lost circ for 100 sx

Total in annulus = 300 sx \* 1.84 = 552 cu ft

Annular Volumes:

$(1955 - 686) * (.382) = 485$  cu ft

$(686) * (.247) = 169$  cu ft

Top of Cement:

$686 - (552 - 485) * (1 / .247) = 415'$

Sleeve  
1955'

9 1/2" avg dia hole

9 ppg mud

4 1/2", 10.5# csg

RECEIVED  
 CORPORATION COMMISSION

7 1988

CONSERVATION DIVISION  
 Wichita, Kansas

DATE OF JOB		
MM	DD	YY
3	5	88

CONTRACT NO. **395645**

DIRECT CORRESPONDENCE TO: P.O. BOX 4442 HOUSTON, TX 77210	TERMS: NET 30 DAYS FROM DATE OF CONTRACT	REMIT TO: P.O. BOX 200416 HOUSTON, TX 77216
---	--	---

ORDER NO.

**CUSTOMER**

NAME: TLO NO. \_\_\_\_\_

ADDRESS \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP CODE \_\_\_\_\_

AUTHORIZED BY \_\_\_\_\_

**DESCRIPTION OF WELL**

WELL NO. <u>P-72</u>	OIL	NEW	STATE <u>Ks</u>	CODES
	GAS	OLD		
LEASE NAME _____	COUNTY/PARISH _____			
FIELD NAME _____	CITY _____			
OWNER <u>TLO</u>	MTA DISTRICT _____			
LEASE LINES _____				
SURVEY LINES _____				
SURVEY _____				
DIRECTIONS TO LOCATION _____				
SECTION, TOWNSHIP, RANGE _____				
QUADRANT _____				

JOB INFORMATION					ROUND TRIP MILES						
ARRIVED					RELEASED						
HH	MM	A	MM	DD	YY	HH	MM	A	MM	DD	YY
		P						P			
JOB CODE	TYPE OF JOB				API OR IC NO.						
AVG. PSI	BUSINESS CODE	INJ. RATE (BPM)			WORKING WELL DEPTH <u>1965</u> FT.						

DIST. NO.	DISTRICT NAME	SLSMAN NO.

**CONTRACT CONDITIONS**

This contract must be signed before the job is started or merchandise delivered. The undersigned is authorized to execute this contract as an Agent of the Customer. As such, the undersigned acknowledges that this contract for services, materials, products and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional substitute terms and/or conditions shall become a part of this contract without the written consent of an Officer of BJ-TITAN SERVICES COMPANY.

SIGNED: \_\_\_\_\_ (WELL OWNER: OPERATOR, CONTRACTOR OR AGENT)

PRICE BOOK REF. NO.	SERVICES/MATERIAL	U/M	QUANTITY	PRICE	EXTENSION
01					
02					
03					
04					
05					
06					
07					
08					
09					
10					
11					
12					
13					
14					
15					
16					

**RECEIVED**  
STATE CORPORATION COMMISSION

DEC 7 1988

CONSERVATION DIVISION  
Wichita, Kansas

SERVICE REPRESENTATIVE _____	PR. BOOK _____	The above material and service ordered by the Customer and received by: _____ (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)
------------------------------	----------------	---

P.O. BOX 4442 HOUSTON, TX 77210

Date 3-8-88 District 3320 Ticket No. 395645  
 Company TJO Rig J.W. Wilson  
 Lease Hilbert Well No. B#2  
 County Wallace State KS  
 Location Weskan 3W-65-1W Field \_\_\_\_\_

CEMENT DATA:

Spacer Type: \_\_\_\_\_  
 Amt. \_\_\_\_\_ Sks Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG \_\_\_\_\_  
 LEAD: Pump Time \_\_\_\_\_ hrs. Type lightweight  
 Excess \_\_\_\_\_  
 Amt. 300 Sks Yield 1.84 ft<sup>3</sup>/sk Density 12.7 PPG  
 TAIL: Pump Time \_\_\_\_\_ hrs. Type lightweight  
3%CC Excess \_\_\_\_\_  
 Amt. 100 Sks Yield 1.84 ft<sup>3</sup>/sk Density 12.7 PPG  
 WATER: Lead \_\_\_\_\_ gals/sk Tail \_\_\_\_\_ gals/sk Total: \_\_\_\_\_ Bbls.

CASING DATA: PTA  Squeeze   
 Surface  Intermediate  Production  Liner   
 Size \_\_\_\_\_ Type \_\_\_\_\_ Weight \_\_\_\_\_ Collar \_\_\_\_\_

Casing Depths Top \_\_\_\_\_ Bottom \_\_\_\_\_

Drill Pipe: Size \_\_\_\_\_ Weight \_\_\_\_\_ Collars \_\_\_\_\_  
 Open Hole: Size \_\_\_\_\_ T.D. \_\_\_\_\_ ft. P.B. to \_\_\_\_\_ ft.

CAPACITY FACTORS

Casing: Bbls./Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Open Holes: Bbls./Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Drill Pipe: Bbls./Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Annulus: Bbls./Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Perforations From \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Amt. \_\_\_\_\_

Pump Trucks Used SU-2751  
 Bulk Equip. SU-2037, SU-2758  
 Floor Equip: Manufacturer \_\_\_\_\_  
 Shoe: Type \_\_\_\_\_ Dept. \_\_\_\_\_  
 Float: Type \_\_\_\_\_ Depth \_\_\_\_\_  
 Centralizers: Quantity \_\_\_\_\_ Plugs Top \_\_\_\_\_ Btm \_\_\_\_\_  
 Stage Collars \_\_\_\_\_  
 Special Equip \_\_\_\_\_  
 Disp. Fluid Type #20 Amt. 7 Bbls. Weight 8.34 PPG  
 Mud Type \_\_\_\_\_ Weight \_\_\_\_\_ PPG

COMPANY REPRESENTATIVE Allen Dick

CEMENTER Harry J.

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls. Min.	
<u>11:00 am</u>						<u>on loc &amp; set up tub</u> <u>pressure cog to 500 PSI</u> <u>open tool</u> <u>mix cement</u> <u>displace</u> <u>close tool &amp; pressure to 1000 PSI</u> <u>run thg + wash out</u> <u>job complete</u>  <u>lost circulation with approx 200 sk</u> <u>mixed, then regained circulation</u> <u>with approx 100 sk left to mix</u> <u>cement did not circulate</u>  <u>Thank you</u> <u>Harry &amp; crew</u>
<u>12:00 pm</u>						
<u>12:05</u>						
<u>12:10</u>						
<u>12:35</u>						
<u>12:40</u>						
<u>1:00</u>						
<u>1:30</u>						

FINAL DISP. PRESS: \_\_\_\_\_ PSI BUMP PLUG TO \_\_\_\_\_ PSI BLEEDBACK \_\_\_\_\_ BBLs. THANK YOU

Form No. SR 0502 (Rev. 7/85)  
 Note: Must accompany any job ticket.

NOV 15 '88 12:49 B.J. TITAN-713-895-5851

# TXO

**TXO PRODUCTION CORP.**

1800 LINCOLN CENTER BUILDING  
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

15-199-20140-00-00

November 15, 1988

KANSAS CORPORATION COMMISSION  
200 Colorado Derby Bldg.  
202 W. 1st Street  
Wichita, KS 67202-1286

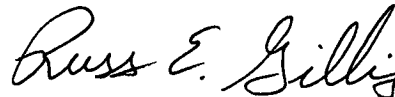
RE: Hibbert B #2  
SW NW 6-15S-42W  
Wallace County, Kansas

Dear Mr. Anderson:

In response to your letter of November 3, 1988 I am attempting to recover a copy of the field tickets for the cement job on the Hibbert B 2. TXO's copy cannot be found in the old Wichita office's records. If these records are not clear as to whether or not cement circulated, then I will call to discuss the option of running a cement bond log versus estimating a top based on the cement volume pumped and the time lost circulation occurred.

Sincerely,

TXO PRODUCTION CORP.



Russ E. Gillis  
Petroleum Engineer

REG/cs

RECEIVED  
STATE CORPORATION COMMISSION

NOV 17 1988

CONSERVATION DIVISION  
Wichita, Kansas





15-199-20140-00-00

Kansas Corporation Commission

MIKE HAYDEN GOVERNOR  
KEITH R. HENLEY CHAIRMAN  
RICH KOWALEWSKI COMMISSIONER  
MARGALEE WRIGHT COMMISSIONER  
JUDITH McCONNELL EXECUTIVE DIRECTOR  
FRANK A. CARO, JR. GENERAL COUNSEL

CONSERVATION DIVISION  
SHARI M. FEIST, DIRECTOR  
200 Colorado Derby Bldg.  
202 W. 1st Street  
Wichita, KS 67202-1286  
(316) 263-3238

November 3, 1988

Re: Hibbert "B" #2  
API No. 15-199-20140  
SW NW 6-15-42W  
Wallace County

TXO Production Corp.  
Attn: Frank Tsuru  
1660 Lincoln Street, Suite 1800  
Denver, Colorado 80264

Dear Mr. Tauru:

We have received the completion report on the Hibbert "B" #2.

The Alternate 2 completion data on the ACO-1 shows cement circulated from 1955 to the surface with 400 sacks of cement. Your completion report daily log shows that you lost circulation while doing the cement job.

Please send me some proof of where the top of the cement is on the Alternate 2 cement job. This would be the cement ticket showing cement circulated to surface or if it did not circulate to surface, it would be a temperature log or bond log.

Please send this information to me within 15 days of the date of this letter. If you have any questions please feel free to contact this office.

Sincerely,

A handwritten signature in cursive script that reads "Dennis Anderson".

Dennis Anderson  
Engineer

cc: file  
D.O. 4  
Compliance  
DA/ls

# TXO

## TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING  
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

December 20, 1988

15-199-20140-00-00

Kansas Corporation Commission  
200 Colorado Derby Building  
202 W. 1st Street  
Wichita, Kansas 67202-1286

Attention: Dennis Anderson

Re: Hibbert "B" #2  
SW/NW Section 6-T15S-R42W  
Wallace County, Kansas

Dear Sir:

Enclosed please find the cement bond log you requested on the Hibbert "B" #2. The cement top appears to be at approximately 550' and there appears to be a good to fair bond through 1700'. Please let me know if you require any further information.

Sincerely,

TXO PRODUCTION CORP.



Russ E. Gillis  
Petroleum Engineer

REG/jg

Enclosures/as stated

**RECEIVED**  
STATE CORPORATION COMMISSION

DEC 22 1988

CONSERVATION DIVISION  
Wichita, Kansas

