

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 199-20,215-0000

County Wallace

E/2. SE. SE - Sec. 2 Twp. 15S Rge. 42 X ^E_W

500' Feet from (X) (circle one) Line of Section

330' Feet from (O) (circle one) Line of Section

Footages Calculated from nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name WALKER TRUST Well # 1-2

Field Name Wildcat

Producing Formation N/A None

Elevation: Ground 1838' KB 1843'

Total Depth 5200' PSTD _____

Amount of Surface Pipe Set and Cemented at 706' Feet

Multiple Stage Cementing Collar Used? _____ Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sz CMT.

Drilling Fluid Management Plan D & A JH 8-18-94
(Data must be collected from the Reserve Pit)

Chloride content 25,000 ppm Fluid volume 1200 bbls

Dewstaring method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name N/A

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 5030

Name: VESS OIL CORPORATION

Address 8100 E. 22nd St. North
Bldg. 300

City/State/Zip Wichita, KS 67226

Purchaser: N/A

Operator Contact Person: W. R. Horigan

Phone (316), 682-1537

Contractor: Name: ABERCROMBIE RTD, INC.

License: 30684

Wellsite Geologist: Kim B. Shoemaker

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIDW Temp. Abd.
 Gas EKHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PSTD
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____

2-16-94 2-25-94 N/A
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, re-completion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-111 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Wichita, Kansas

All requirements of the statutes, rules and regulations promulgated by the State of Kansas and the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature WR Horigan
Title Operations Manager Date 4/18/94

Subscribed and sworn to before me this 18th day of April, 19 94.

Notary Public Michelle D. Henning



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

11131910

SIDE TWO

Operator Name VESS OIL CORPORATION Lease Name WALKER TRUST Well # 1-2
 Sec. 2 Twp. 15S Rge. 42 East County WALLACE
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run: BOREHOLE COMPENSATED SONIC
DUAL INDUCTION
COMPENSATED NEUTRON DENSITY
 SEE ATTACHMENT SHEET FOR TOPS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In. O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	23#	706'	Common Lite	100 250	2% gel 3% cc 3% cc 1/4# of lake per sk.

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TURNING RECORD									
Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No						
Date of First, Resumed Production, SVD or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio			Gravity		

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Production Interval

(If vented, submit AGR-18)

ORIGINAL

ATTACHMENT SHEET TO ACO-1

Walker Trust #1-2
500' FSL/330' FEL
SE/4 Sec. 2-15S-42W
Wallace County, KS

API #15-199-20215-00-00

<u>SAMPLE TOPS</u>		<u>LOG TOPS</u>	
Anhydrite	2804 (+1039)		
Heebner	4157 (-314)	4156	(-313)
Lansing	4218 (-375)	4216	(-373)
BKC	4598 (-755)	4593	(-750)
Pawnee	4700 (-857)	4703	(-860)
Ft. Scott	4756 (-913)	4754	(-911)
Cherokee	4763 (-920)	4762	(-919)
Morrow Sh.	5038 (-1195)	5037	(-1194)
Keyes	5102 (-1259)	5100	(-1257)
Miss.	5131 (-1288)	5131	(-1288)
RTD	5200 (-1357)	5200	(-1357)

RECEIVED
STATE CORPORATION COMMISSION

APR 19 1994

CONSERVATION DIVISION
Wichita, Kansas

Phone 913-483-2627, Russell, KS
 Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS
 Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS
 Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC. 0007543

Home Office P. O. Box 31 Russell, Kansas 67665

New

Date	Sec.	Fwp.	Range	Called Out	On Location	Job Start	Finish
2-24-94	2	15s	42 w	6:30 PM	8:00 PM	2:00 AM	6:00 AM
Lease Walker Trust		Well No. 1-2		Location Waskan 6S-1E-15-4W		County Wallace	State KS

Contractor <i>Abercrombie Only #4</i>	
Type Job <i>Plug</i>	
Hole Size <i>7 7/8</i>	T.D. <i>5200</i>
Csg.	Depth
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg.	Shoe Joint
Press Max.	Minimum
Meas Line	Displace
Perf.	

Owner <i>Vess Oil Corp</i>
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
ORIGINAL
Charge To
Street
City State
The above was done to satisfaction and supervision of owner agent or contractor.
Purchase Order No.
X <i>Larry Jackson</i>
CEMENT

EQUIPMENT

No.	Cementor	
Pumptrk <i>300</i>	Helper	<i>Ken Terry</i>
No.	Cementor	
Pumptrk	Helper	
	Driver	
Bulktrk <i>191</i>		<i>Steve</i>
Bulktrk	Driver	

Amount Ordered	<i>190 SK. 6 1/4. 6 1/2 set 1/4" / 10 1/2" / SK</i>
Consisting of	
Common	
Poz. Mix	
Gel.	
Chloride	
Quickset	
Sales Tax	

DEPTH of Job	<i>1820 ft</i>
Reference:	
	<i>1-8 3/8 Dry Hole Plug</i>
	Sub Total
	Tax
	Total

Handling	
Mileage	
Sub Total	
Total	
Floating Equipment	

Remarks:

25 SK @ 2820 ft. 15 SK in Rat Hole

100 SK @ 1790 ft.

4 SK @ 760 ft.

10 SK @ 40 ft.

RECEIVED

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CONSERVATION DIVISION
Wichita, Kansas

