

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4655
Name BHP Petroleum (Americas), Inc.
Address 5613 DTC Parkway, Suite 600
Englewood, CO 80111
City/State/Zip

Purchaser

Operator Contact Person Chuck Williams/Cole McGary
Phone 303-850-9090

Contractor: License # 6033
Name Murfin Drilling Company

Wellsite Geologist
Phone

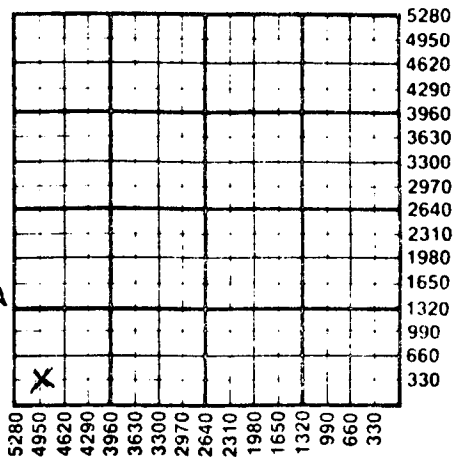
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If **OWWO**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
9-22-88 9-30-88 10-1-88
Spud Date Date Reached TD Completion Date
5242'
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 403 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 403 feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-071-20-460-00-00
County Greeley
SW SW SW Sec. 10 Twp. 16S Rge. 41W West
330 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name Young Cattle Co. Well # 13-10
Field Name Wildcat
Producing Formation Dry Hole
Elevation: Ground 3710 KB 3715

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

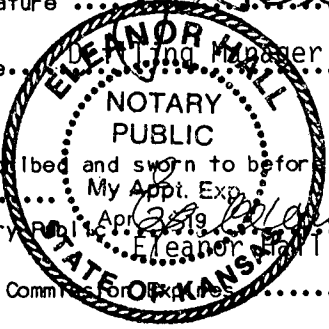
Water Resources Board (913) 296-3717

Source of Water: Pumped.
Division of Water Resources Permit #
Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West
Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature
Title ELEANOR HALL, Notary Public Date 10-6-88
Subscribed and sworn to before me this 6th day of October 1988
My Appt. Exp. 4-25-91
Notary Public ELEANOR HALL, Notary Public
Date Commission Expires 4-25-91



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)
3-23-89

Sec. 10 Twp. 16 Rge. 41 W

Operator Name BHP Petroleum (Americas), Inc. Lease Name..... Young Cattle Co. Well #..... 13-10

Sec..... 10 Twp..... 16S Rge..... 41W East West County..... Greeley

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

DST 5071' - 5242' Keyes

Times: 15/30/60/120. DP Rec: 616' wtry mud & 1758' Mdy wtr. Sample Chamber: 2000 cc SW @ 90 psi. Pressures: IH 2639#, IF 331-778 psi, ISI 1131 psi, FF 885-1109 psi, FSI 1131 psi & FH 2617 psi.

Table with 3 columns: Name, Top, Bottom. Lists formations from Dakota to TD with their respective top and bottom depths.

Form sections: CASING RECORD (New/Used), PERFORATION RECORD (Shots Per Foot, Footage), TUBING RECORD (Size, Set At, Packer at, Liner Run), Date of First Production, Producing Method, Estimated Production Per 24 Hours (Oil, Gas, Water, Gas-Oil Ratio, Gravity).

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify)
 Dually Completed Commingled