Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License#:	08541	<u>YFIUENIIKU</u>	API No. 15 - 071-20719 -00-00
Name:	Petex, Inc.		County: Greeley
Address:	4175 S. FR 193		NE - NW - NE - Sec. 6 Twp. 16 S. R. 41 East X West
City/State/Zip:	Rogersville, MO 65742		
Purchaser:			330 feet from S N (circle one) Line of Section
Operator Contact Person:	Larry Childress	3	1550 feet from E W (circle one) Line of Section
Phone: (417) 887			Footages Calculated from Nearest Outside Section Corner:
Contractor: Name:	Murfin Drilling Company, Ir	ıc.	(circle one) (NE) SE NW SW
License:	30606		Lease Name: Kuder Well #: 2
Wellsite Geologist:			Field Name:
Designate Type of Complete			Producing Formation:
X New Well	Re-Entry	Workover 🗷	Elevation: Ground: 3747' Kelly Bushing: 3757'
Oil		slow A	Total Depth: 5110' Plug Back Total Depth:
Gas	ENHR	SIGW S	Amount of Surface Pipe Set and Cemented at 378 Feet
X Dry		1 20	
•	V, Expl., Cathodic. etc.)	RECEIVED REGRATION COLUMN REB = 7 2000 CENTATION DIVISIO	Multiple Stage Cementing Collar Used?
Other (Core, WOV	T, Expl., Outrodio. Cio.)		If yes, show depth setFeet
If Workover/Re-entry: Old	Well info as follows:		If Alternate II completion, cement circulated from
•	y () () () () () () () () () (DIVISIK	feet depth to w/ KCC sx cmt.
		2 2	JAN 3 1 2000
vven vaine.		Conf	
Original Comp. Date:	Original Total Dep		Drilling Fluid Management Plan D&A & CONFIDENTIAL
Deepening	Re-Perf. Conv. to En		para mar se concers non me necessary
Plug Back	Plug Back Total [•	Cholride content ppm Fluid volume bbls
Commingled		 	Dewatering method used
Dual Completion	Docket No.		Location of fluid disposal if hauled offsite:
Other (SWD of Er	nhr.?) Docket No		Operator Name:
			Lease Name:
12/10/99	12/21/99	12/22/99	Quarter Sec. Twp. S R. East West
Spud Date or		pletion Date or	County: Docket:
Recompletion Date	Rec	ompletion Date	
Kansas 67202, with 120 d two of this form will be held of 12 months). One copy	ay of the spud date, recompletion d confidential for a period of 12 n	n, workover or conversion on the if requested in w	ne Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, on of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side writing and submitted with the form (see rule 82-3-107 for confidentiality in excess ched with this form. ALL CEMENTING TICKETS MUST BE ATTACHED.
All requirements of the sta	tutes rules and regulations prog	nulgated to regulate the	oil and gas industry have been fully complied with and the
•	relete and correct to the best of r		· ····································
		,	
Signature:	Children		KCC Office Use ONLY
Title: Presid	lent Date: 1	31/00	Letter of Confidentiality Attached If Denied, Yes Date:
Subscribed and sworn to b	pefore me this 3 day of 9	an.	Wireline Log Received
2000 .	<u> </u>	, '	Geologist Report Received ASS
	` ^ ^		UIC Distribution
Notary Public	theray It	eelman	
Date Commission Expires	9-10-2002		(Fino. sn)

Side Two

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail across-Report all final copies of drill stems tests giving interval tested, time tool opened and closed, flowing and shut-in presures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature. fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach across sheet if more space is needed. Attach a copy of all Electric Wireline Logs surveyed. Attach final geological well site report. Drill Stem Tests Taken (Attach Additional Sheets) Samples Set to Geological Survey Yes No Anhydrite 2683 +1074 Name Top Datum Anhydrite 2714 +11044 heebner sh 4081 -324 Lansing 4189 -432 cherokee sh 4701 -944 at oka 4808 -1051 morrow sh 4956 -1199 lower morrow sh 5016 -1259 keys 1 lime 5049 -1292 miss nr td CASING RECORD Prepose of String Size Hole Size Casing Weight Setting Type of String Size Hole Set (in 0.0) ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose Perforate Profect Casing Plug Back To Plug Off Zone PERFORATION RECORD - 8ndge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth Specify Foolage of Each Interval Perforated Polpting Off Zone	Operator Name:		Petex, Inc.			Lease N	ame:	Kuder		Well #	2	
Lested, If the bod opened and closed, flowing and shuf-in pressures, whether shuf-th pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid rockey, and flow rate if gas to surface test, along with final char(s). Attach edra sheet if more space is needed. Affach a copy of all Electric Wireline Logs surveyed. Affach final geological well site report. Drill Stem Tests Taken	Sec. 6 Twp.	16 S R.	41 East	X West		County:	0.0000		Greele	еу		
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Name	Electric vvirenine Logs	surveyed. Attaci	- Illiai geologicai	well site rep	J. C.					<u> </u>		
Name			x x Yes	No		x	Fog	Formation (Top), Depth an	d Datum	Sample	
Samples Set to Geological Survey	(Attach Addition	al Sheets)				l Na	ame	Top			Datum	
Selectic Log Run	Samples Set to Geolog	ical Survey	Yes	XNo						+ 107/₁		
	Carea Talcon			— 								
Casimate Copy	Cores Taken		res	NO.		l.	-	4081				
At Oka	Electric Log Run		Yes	No		L .	_					
Morrow sh	(Submit Copy)											
Lower morrow sd 5016 -1259 keys 1ime 5049 -1292 miss nr td 5110	A to A A H PT A cour Phone					l				- -		
CASING RECORD New Used Report all string set -conductor, surface, intermediate, production, etc. Purpose of String Size Hole Size Casing Weight Setting Type of # Sacks Type and Percent Drilled Set (in O.D.) Lbs./Ft. Depth Cement Used Additives	List Ali E. Logs Run:											
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Purpose of String Size Hole Drilled Size Casing Weight Setting Type of Bridge Pice Set (in O.D.) Lbs./Ft. Depth Cement Used Additives Surface 8 5/8 * 378 * 60/40 Poz Mix 285 2 96 Gel, 3 % CC ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type of Cement # Sacks Used Type and Percent Additives Perforate Top Bottom Protect Casing Plug Back TD Plug Off Zone Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Shots per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Foolage of Each Interval Perforated (Amount and Kind of Material Used) Depth TUBING RECORD Size Set At Packer At Uner Run Yes No Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain) Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Relio Gravity Per 24 Hours Open Hole Pert Dually Comp. Commingled	, ,											
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(If vented, Submit ACO-18.) Other (Specify)			on Lease	=	•			Comp.	Commingle	ed		
	(If vented, S	ubmit ACO-18.)			Other (Specify)				\$ s.		

KCC

JAN 3 1 2000

15-071-20719-00-00

Invoice Number: 080327

CONFIDENTIAL

Invoice Date: 12/22/99

Sold Petex, Inc.

To:

1610 E. Sunshine

Springfield, MO

65804

Cust I.D. .. Petex

P.O. Number ..: Kuder #2

P.O. Date...: 12/22/99

Due Date.: 01/21/00 Terms....: Net 30

7.5500 3.2500 9.5000 1.1500	1200.45 344.50 133.00 75.90	E
3.5000	133.00	E
1.1500	75.90	157
1.0500	278.25	E
10.6000	773.80	E
470.0000	470.00	E
2.8500	208.05	E
	10.6000 470.0000	10.6000 773.80 470.0000 470.00

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter. If Account CURRENT take Discount of \$2.56.75 ONLY if paid within 30 days from Invoice Date

Subtotal: Tax...: Payments: ? Total ...:

0.00 0.00

3483.95

2 Euder and Job

STATE CORPORATION COMMISSICIL

FEB - 7 2000

CONSERVATION DIVISION Wichita, Kansas

ALLIED CEMENTING CO., INC PH (765) 483-3867 FAX (785) 483-5566

KCC

JAN 3 1 2000

Invoice Number: 080260

15-071-20719-00-00

CONFIDENTIAL

Invoice Date: 12/10/99

Sold To:

Petex, Inc.

1610 E. Sunshine

65804

Springfield/-MO

Cust I.D. ... Petex

P.O. Number..: Kuder #2 P.O. Date...: 12/10/99

Due Date.: 01/09/00 Terms...: Net 30

Itom I.D./Desc. Q	ty. Used	Unit	Price	Net	1.3
Common	171.00	SKS	7.5500	1291.05	E
Pozmix	114.00	SKS	3.2500	370.50	E
Ge 1	5.00	SKS	9.5000	47.50	E
Chloride	9.00	SKS	28.0000	252.00	E
FloSeal	71.00	LBS	1.1500	81.65	E
Handling	285.00	SKS	1,0500	290.25	
Mileage (73)	73.90	MILE	11.4000	832.20	E
185 sks 85.04 per	sk per mi				
Surface	1.00	JCB	470.0000	470.00	Ŕ
Mileage pmp trk	73.00	MILE	2.8500	208.05	E
Surface plug	1.00	EACH	45.0000	45.00	. 8
Centralizers	1.00	EACH	30.0002	30.00	E

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter. If Account CURRENT take Discount of \$ 785.44 ONLY if paid within 30 days from Invoice Date

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STATE CORPORATION COMMISSION

FEB - 7 2000

CONSERVATION DIVISION Wichita, Kansas

DEC U 8 2013