

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License# : 08541  
Name: Petex, Inc.  
Address: 4175 S. FR 193  
City/State/Zip: Rogersville, MO 65742  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Larry Childress  
Phone: (417) 887-1225  
Contractor: Name: Murfin Drilling Company, Inc.  
License: 30606  
Wellsite Geologist: Thomas Funk

Designate Type of Completion:  
 New Well      \_\_\_\_\_ Re-Entry      \_\_\_\_\_ Workover  
 Oil      \_\_\_\_\_ SWD      \_\_\_\_\_ SLOW  
 Gas      \_\_\_\_\_ ENHR      \_\_\_\_\_ SIGW  
 Dry      \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening      \_\_\_\_\_ Re-Perf.      \_\_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_\_ Plug Back      \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled      \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion      \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD of Enhr.?)      \_\_\_\_\_ Docket No. \_\_\_\_\_  
  
\_\_\_\_\_ 12/10/99      \_\_\_\_\_ 12/21/99      \_\_\_\_\_ 12/22/99  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

**CONFIDENTIAL**

API No. 15 - 071-20719 -00-00  
County: Greeley  
NE - NW - NE - \_\_\_\_\_ Sec. 6 Twp. 16 S. R. 41  East  West  
\_\_\_\_\_ 330 \_\_\_\_\_ feet from S N (circle one) Line of Section  
\_\_\_\_\_ 1550 \_\_\_\_\_ feet from E W (circle one) Line of Section  
Footages Calculated from \_\_\_\_\_ Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Kuder Well #: 2  
Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_  
Elevation: Ground: 3747' Kelly Bushing: 3757'  
Total Depth: 5110' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ 378 \_\_\_\_\_ Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_ **KCC** \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
**JAN 31 2000**

Drilling Fluid Management Plan D&A JH 6-30-00  
(Data must be collected from the Reserve Pit) **CONFIDENTIAL**  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_  
Quarter - - - Sec. Twp. S R.  East  West  
County: \_\_\_\_\_ Docket: \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION  
FEB - 7 2000  
OIL & GAS CONSERVATION DIVISION  
WICHITA, KANSAS

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, with 120 day of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry Childress  
Title: President Date: 1/31/00  
Subscribed and sworn to before me this 31 day of Jan.,  
2000.  
Notary Public: Peggy Steelman  
Date Commission Expires: 9-19-2003

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received Released

\_\_\_\_ UIC Distribution

**FEB 11 2003**  
**From**  
**Confidential**

✓

X

Operator Name: Petex, Inc. Lease Name: Kuder Well # 2

Sec. 6 Twp. 16 S R. 41  East  West County: Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool opened and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach a copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Set to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	anhydrite	2683	+1074
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	b/anhydrite	2714	+1044
List All E. Logs Run:		heebner sh	4081	-324
		lansing	4189	-432
		cherokee sh	4701	-944
		atoka	4808	-1051
		morrow sh	4956	-1199
		lower morrow sd	5016	-1259
		keys lime	5049	-1292
		miss	nr	
		td	5110	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all string set -conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8 "		378'	60/40 Poz Mix	285	2 % Gel, 3 % CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	Top Bottom			
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumed Production, SWD or Enhr.			Producing Method					
			<input type="checkbox"/> Flowing		<input type="checkbox"/> Pumping		<input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Deposition of Gas  Venting  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

(If vented, Submit ACO-18.)

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ORIGINAL

ALLIED CEMENTING CO., INC.

P.O. BOX 31

RUSSELL, MO 67066

PH (785) 483-3887

FAX (785) 488-5888

KCC

JAN 31 2000

Invoice Number: 080327

15-071-20719-00-00

CONFIDENTIAL

Invoice Date: 12/22/99

Sold Petex, Inc.  
To: 1610 E. Sunshine  
Springfield, MO  
65804

Cust I.D.: Petex  
P.O. Number: Kuder #2  
P.O. Date: 12/22/99

Due Date: 01/21/00  
Terms: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	159.00	SKS	7.5500	1200.45	E
Pozmix	106.00	SKS	3.2500	344.50	E
Gel	14.00	SKS	9.5000	133.00	E
FloSeal	56.00	LBS	1.1500	75.90	E
Handling	265.00	SKS	1.0500	278.25	E
Mileage (73)	73.00	MILE	10.6000	773.80	E
265 sks @ \$.04 per sk per mi					
Plug	1.00	JOB	470.0000	470.00	E
Mileage pmp trk	73.00	MILE	2.8500	208.05	E

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of \$696.79  
ONLY if paid within 30 days from Invoice Date

Subtotal: 3483.95  
Tax: 0.00  
Payments: 0.00  
Total: 3483.95

Less 696.79  
# 2787.16

# 2 Kuder  
plugging  
amt job

RECEIVED  
STATE CORPORATION COMMISSION

FEB - 7 2000

CONSERVATION DIVISION  
Wichita, Kansas

Release  
DEC 16 2003  
From  
Confidential

CONFIDENTIAL

ORIGINAL

ALLIED CEMENTING CO., INC.

P.O. BOX 31  
RUSSELL, KS 67066  
PH (785) 483-3887  
FAX (785) 483-6888

KCC

JAN 31 2000

CONFIDENTIAL

Invoice Number: 080260

15-071-20719-00-00

Invoice Date: 12/10/99

Sold Petex, Inc.  
To: 1610 E. Sunshine  
Springfield, MO  
65804

*Wrong address*

*#2 Kuder*

Cust I.D. ....: Petex

P.O. Number...: Kuder #2

P.O. Date....: 12/10/99

Due Date.: 01/09/00

Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TR
Common	171.00	SKS	7.5500	1291.05	E
Pozmix	114.00	SKS	3.2500	370.50	E
Gel	5.00	SKS	9.5000	47.50	E
Chloride	9.00	SKS	28.0000	252.00	E
FloSeal	71.00	LBS	1.1500	81.65	E
Handling	285.00	SKS	1.0500	299.25	E
Mileage (73.00 285 sks @ \$.04 per sk per mi)	73.00	MILE	11.4000	832.20	E
Surface	1.00	JCB	470.0000	470.00	E
Mileage pmp trk	73.00	MILE	2.8500	208.05	E
Surface plug	1.00	EACH	45.0000	45.00	E
Centralizers	1.00	EACH	30.0000	30.00	E

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter. If Account CURRENT take Discount of \$ 785.44 ONLY if paid within 30 days from Invoice Date

Subtotal 3927.20  
Tax 0.00  
Payments 0.00  
Total 3927.20

**PAID**  
DEC 29 1999

*less 785.44*

**\$ 3141.76**

*pay this*

RECEIVED  
STATE CORPORATION COMMISSION

FEB - 7 2000

CONSERVATION DIVISION  
Wichita, Kansas

Release  
DEC 08 2003  
From  
Confidential