

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. \_\_\_ No Log

LICENSE # 7271 EXPIRATION DATE 6-30-83

OPERATOR BARTLING OIL COMPANY API NO. 15-071-20,282-00-00

ADDRESS 8550 Katy Freeway, Suite 128 COUNTY Greeley

Houston, Texas 77024. FIELD Byerly

\*\* CONTACT PERSON Theodore A. Bartling PROD. FORMATION \_\_\_\_\_  
PHONE 713-465-1093

PURCHASER Sunflower Electric Co-operative LEASE Price

ADDRESS P.O.Box 980 WELL NO. # 2

Hays, Kansas. WELL LOCATION C SE NW/4

DRILLING Lakin Drilling Co. 1980 Ft. from North Line and

CONTRACTOR P.O.Box 69 1980 Ft. from West Line of

ADDRESS Lakin, Kansas 67860. the NW (Qtr.) SEC 32 TWP 16 RGE 39 (E) (W) \*\*

PLUGGING \_\_\_\_\_

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 3070 PBDT 3065

SPUD DATE 12-4-82 DATE COMPLETED 12-22-82

ELEV: GR 3559 DF 3565 KB 3566

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 293 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Theodore A. Bartling, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct

Theodore A. Bartling  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26<sup>th</sup> day of January, 19 83.

Carl Tracy  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2-17-85

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

15-071-20282-00-00

ACO-1 WELL HISTORY (E)

OPERATOR Bartling Oil Company

LEASE Price

SEC.32 TWP.16 RGE. 39 (W) \*\*

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.			Base of Stone Corral	2629
			Density - Neutron Log	1098-3065

RELEASED

JAN 18 1965

FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20	293	Class H	200	2% gel, 1/4 lb.sx flocele, 3% CaCl <sub>2</sub>
Production	7-7/8"	4 1/2"	9.5	3068	Class H	450	4.5% per hydrated gel 1/2 lbs sx flocele 150 sx 50-50 poz A Class "H" 18% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			1	3-1/8"	2988-2994
Size 2-3/8"	Setting depth 2977	Packer set at 2985	1	3-1/8"	2972-2976

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize - 500 gals, 15% Fe Acid, w/2% KCL water	2988-2994
Acidize - 250 gals, 15% Fe Acid w/2% KCL water	2972-2976

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	Perforations
Disposition of gas (vented, used on lease or sold)		