

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F  Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C  Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.  No Log

LICENSE # 7271 EXPIRATION DATE 6/30/84

OPERATOR Bartling Oil Company API NO. 15-071-20,305-00-00

ADDRESS 8550 Katy Freeway, Suite 128 COUNTY Greeley

Houston, Texas 77024 FIELD Bradshaw

\*\* CONTACT PERSON Carl S. Graef PROD. FORMATION

PHONE 713-465-1093

PURCHASER LEASE Kleymann

ADDRESS WELL NO. 1

DRILLING CONTRACTOR KANDRILCO, INC. WELL LOCATION C

ADDRESS Bldg. 1, Suite 207, 555 North Woodlawn Ft. from Line and

Wichita, Kansas 67208 the NW (Qtr.) SEC 31 TWP 16 RGE 39 (E) (W)

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC  KGS

TOTAL DEPTH 3030' PBTD SWD/REP

SPUD DATE 9-7-83 DATE COMPLETED PLG.

ELEV: GR 3579' DF KB 3587'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 294.45' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other TESTING

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Carl S. Graef, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Carl S. Graef (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6<sup>th</sup> day of October, 1983.

Elizabeth M. Green (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7-8-87

RECEIVED CONSERVATION DIVISION WICHITA, KANSAS 10-11-1983

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

15-071 - 20305 - 00-00

ACO-1 WELL HISTORY (E)

OPERATOR Bartling Oil Company

LEASE Kleymann

SEC. 31 TWP. 16 RGE. 39 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			Density-Neutron Log	

RELEASED  
OCT 12 1984  
FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	305	Class H	200	2% gel & CaCl <sub>2</sub>
Production	7-7/8"	4-1/2"	10.50#	3029'	Class H	400	1/4# flocele/sx 4-1/2% prehydrated gel, 150 sx class H w/18% salt & 3/4 of

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1		2946-53 2957-64
TUBING RECORD					
Size	Setting depth	Pecker set at			
2-3/8"	2988				

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Acidize - 500 gal HC-2 & 1 gal HAI-55	2946-53 2957-64
Frac - 18,000 gal gelled 2% KCl water w/20,000 #20-40 mesh sand	2946-53 2957-64

Date of first production	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity
Estimated Production -I.P.	Oil bbls.	Gas bbls.
	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold) vented		Perforations