

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7271
name Bartling Oil Company
address 8550 Katy Freeway
Suite 128
City/State/Zip Houston, TX 77024

Operator Contact Person Carl S. Graef
Phone 713-465-1093

Contractor: license # 6033
name Murfin Drilling Company

Wellsite Geologist Carl S. Graef
Phone 713-465-1093

PURCHASER

Designate Type of Completion

New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator _____
Well Name _____
Comp. Date _____ Old Total Depth _____

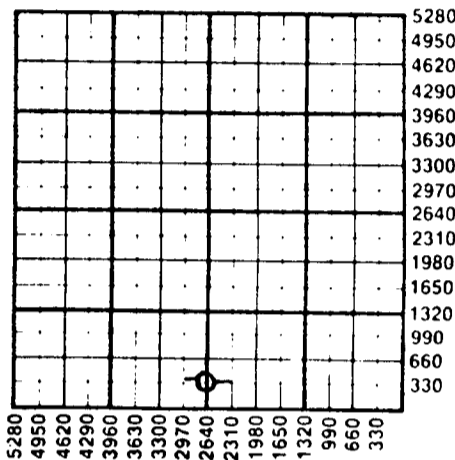
WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
9/28/84 10/9/84
Spud Date Date Reached TD Completion Date
5350
Total Depth PBD
Amount of Surface Pipe Set and Cemented at 301 feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set _____ feet
If alternate 2 completion, cement circulated from _____ feet depth to _____ w/ _____ SX cmt

API NO. 15 - 071-20,334-00-00
County Greeley
C S/2 S/2 S/2 Sec 7 Twp 16 Rge 39
(Location)
330 Ft North from Southeast Corner of Section
2640 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name Wilken Well# 1
Field Name Wildcat
Producing Formation _____
Elevation: Ground 3584 KB 3589

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # _____
 Groundwater _____ Ft North From Southeast Corner an (Well) _____ Ft. West From Southeast Corner of Section _____ Twp _____ Rge _____ East _____ West
 Surface Water _____ Ft North From Southeast Corner and (Stream, Pond etc.) _____ Ft West From Southeast Corner Section _____ Twp _____ Rge _____ East _____ West
 Other (explain) Purchased from Dave Co, Tribune (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket # _____

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____
Title GEOLOGIST Date 10/30/84
Subscribed and sworn to before me this 5th day of November 1984
Notary Public Elizabeth A. Sneed
Date Commission Expires 7-8-87 ELIZABETH M. GREEN

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD Rep NGPA
 KGS Plug Other (Specify)

Operator Name Bartling Oil Company Lease Name Wilken Well# 1 SEC 7 TWP. 16 RGE. 39 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
BSC	- 2632	
Lansing-KC	- 4095	
Marm	- 4520	
Morrow	- 4922	
Miss	- 5084	

RELEASED RECEIVED
 STATE CORPORATION COMMISSION
 FEB 07 1986 11-07-1984
 NOV 07 1984
 FROM CONFIDENTIAL
 CONSERVATION DIVISION
 Wichita, Kansas

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	12 1/2"	8 5/8"	24	301	Class "H"	200	2% gel & 3% CaCl ₂
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify) _____
 Dually Completed.
 Commingled

PRODUCTION INTERVAL