

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5005 EXPIRATION DATE 6-30-83
OPERATOR Sunburst Exploration Company, Inc. API NO. 15-071-20,275-00-00
ADDRESS 708 One Main Place COUNTY Greeley
Wichita, KS 67202 FIELD
\*\* CONTACT PERSON Ronald L. Irion PROD. FORMATION
PHONE 262-3041

PURCHASER LEASE HERL LAND & CATTLE 'E'
ADDRESS WELL NO. 1
WELL LOCATION SW NW SE

DRILLING CONTRACTOR Abercrombie Drilling, Inc. 990 Ft. from North Line and
ADDRESS 801 Union Center 2310 Ft. from East Line of the SE (Qtr.) SEC 2 TWP 16S RGE 39W (E) (W)

PLUGGING CONTRACTOR Abercrombie Drilling, Inc. WELL PLAT (Office Use Only)
ADDRESS 801 Union Center KCC
Wichita, KS 67202 KGS
SWD/REP
PLG.

TOTAL DEPTH 5300' PBSD
SPUD DATE 11/05/82 DATE COMPLETED 11/20/82
ELEV: GR 3508 DF KB 3513

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 320.20' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ronald L. Irion, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ronald L. Irion (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of December, 1982.

Julie K. Polczinski (NOTARY PUBLIC)
MY COMMISSION EXPIRES: July 23, 1985

\*\* The person who can be reached by phone regarding any questions concerning this information.

JULIE K. POLCZINSKI
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 7-23-85

RECEIVED
DEC 15 1982
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas
12-15-1982

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Sunburst Exploration Co. LEASE HERL LAND & CATTLE SEC. 2 TWP. 16S RGE. 39W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 'E' #1

DEC - 8 1982

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			LOG TOPS	
Sand & Shale	0	500	Lansing	4053 (- 540)
Shale & Sand	500	1360	B/Kansas City	4462 (- 949)
Shale	1360	1939	Marmaton	4497 (- 984)
Sand & Shale	1939	2440	Ft. Scott	4633 (-1120)
Shale	2440	2581	Cherokee	4668 (-1155)
Anhydrite	2581	2604	Morrow Shale	4843 (-1330)
Shale	2604	2823	Up Morrow Sd	4862 (-1349)
Shale & Lime	2823	3065	Mississippian	4965 (-1452)
Shale	3065	3779	LTD	5298 (-1785)
Shale & Lime	3779	3870		
Lime & Shale	3870	4174		
Shale & Lime	4174	4430		
Lime	4430	4640		
Lime & Shale	4640	4751		
Lime	4751	4820		
Lime & Shale	4820	4885		
Shale & Lime	4885	5065		
Lime & Shale	5065	5156		
Lime	5156	5191		
Lime & Shale	5191	5300		
Rotary Total Depth	5300			

DST #1 4339-4430 30" 45" 60" 90" Rec. 145' Mud w/scum oil + 376' MSW + 2,319' SW, Total fluid 2,840, Chlds. 28,000 IFP 401-1140# FFP 1134-1278# ICIP 1278# FCIP 1278# IHP 2126# FHP 2126# Temp. 110°				
DST #2 5194-5300 30" 45" 45" 60" Rec. 140' Mud w/V.F. spks oil + 1980' SW IFP 150-767# FFP 717-1075# ICIP 1250# FCIP 1250# If additional space is needed use Page 2, Side 2	IHP 2583#		FHP 2574#	Temp. 132°

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	15"	10 3/4"	34.75#	315'	60-40 posmix	225	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water % MCF	Gas-oil ratio CFPB
		Perforations