

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-...071-20.427-00-00  
County...Greeley...  
...C...SW...SE...Sec.34...Twp.17S...Rge.42...X West

Operator: License # ...3122  
Name ..Vintage.Petroleum..Inc..  
Address .4200.One.Williams.Center..  
.....Tulsa..OK..74103..  
City/State/Zip .....

..660..... Ft North from Southeast Corner of Section  
1980..... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Purchaser..None...well.was.never.productive  
.....

Lease Name.....Harris.....Well #..1.....

Operator Contact Person ...C..A..Helms..  
Phone ..918-592-0101.....

Field Name.....

Producing Formation...Morrow.....

Elevation: Ground...3819 MSI.....KB.....N/A.....

Contractor: License # ...6083  
Name ...Marfin Drilling Co.....

Wellsite Geologist.....  
Phone.....

Designate Type of Completion  
\_\_\_ New Well \_\_\_ Re-Entry \_\_\_ Workover  
\_\_\_ Oil \_\_\_ SWD \_\_\_ Temp Abd  
\_\_\_ Gas \_\_\_ Inj \_\_\_ Delayed Comp.  
X Dry \_\_\_ Other (Core, Water Supply etc.)

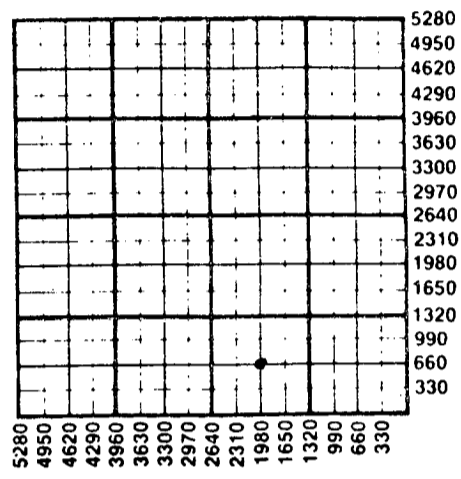
If ONWO: old well info as follows:  
Operator ..  
Well Name ..  
Comp. Date .....Old Total Depth.....

Drilling Method:  
X Mud Rotary \_\_\_ Air Rotary \_\_\_ Cable

.10-7-86... ..10-13-86... ..10-13-86\*...  
Spud Date Date Reached TD Completion Date  
..5250!..... \*Completed as  
Total Depth PBDT dry hole

Amount of Surface Pipe Set and Cemented at 422 feet  
Multiple Stage Cementing Collar Used? \_\_\_ Yes \_\_\_ No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt  
Cement Company Name ..  
Invoice # ..

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: \_\_\_ Disposal  
Docket # ..... \_\_\_ Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....  
\_\_\_ Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge \_\_\_ East \_\_\_ West  
\_\_\_ Surface Water.....Ft North from Southeast Corner  
(Stream,pond etc).....Ft West from Southeast Corner  
Sec Twp Rge \_\_\_ East \_\_\_ West  
X Other (explain) Charles Harris.....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature ..C.A. Helms.....

Title...Proration Supervisor..... Date ..7-23-87...

Subscribed and sworn to before me this 23 day of July 1987

Notary Public...Helene Mudd.....

Date Commission Expires...November 7, 1990

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C [X] Wireline Log Received  
C \_\_\_ Drillers Timelog Received  
Distribution  
[X] KCC \_\_\_ SWD/Rep \_\_\_ NGPA  
[X] KGS \_\_\_ Plug \_\_\_ Other (Specify)

JUL 27 1987  
07-27-1987  
WICHITA, KANSAS

Sec 34 Twp 17 S Rge 42 W

SIDE TWO

Operator Name ..Vintage Petroleum, Inc..... Lease Name.....Harris.....Well #...1...

Sec...<sup>34</sup>~~23~~... Twp...17S... Rge...42...  East  West County...Greeley.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

DST #1 4975-5250  
 5"-30"-30"-90"  
 IF 2200#-2180#  
 ISIP 2472#  
 FF 2139-2118#  
 FSIP 2358#  
 IH s FH = 2567#  
 Rec. 3540' Drl mud, no oil, no gas  
 Sample chamber: Rec Drl mud

Formation Description  
 Log  Sample

Name	Top	Bottom
B/Stone Corral	2662'	
Heebner	4116'	
Lansing/KC	4228'	
Base of the KC	4619'	
Marmaton	4630'	
Cherokee	4781'	
Morrow SH	5090'	
Miss (Carbonate)	5174'	

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	422	Neat	250	
	7 7/8						

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
	None PXA	None	
	None	None	

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method
N/A	N/A <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	N/A Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold N/A  Other (Specify) ..... N/A ..... N/A  
 Used on Lease  Dually Completed  
 Commingled

