

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 03581

Name: Red Oak Energy, Inc.

Address 200 W. Douglas, Suite #510

City/State/Zip Wichita, KS 67202

Purchaser: \_\_\_\_\_

Operator Contact Person: Kevin Davis

Phone ( 316 ) 265-9925

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: N/A

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PBTB

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?)  Docket No. \_\_\_\_\_

09-29-97 10-08-97 10-09-97  
Spud Date Date Reached TD Completion Date

API NO. 15- 071-20,680-00-00

County Greeley

SE - SE - NW - 33 Sec. 17S Twp. 42 X <sup>E</sup> <sub>W</sub>

2310' Feet from S (circle one) Line of Section

2330' Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Lobmeyer Well # 1-33

Field Name Wildcat

Producing Formation D & A

Elevation: Ground 3836' KB 3841'

Total Depth 5300' PBTB \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 276.61 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

Drilling Fluid Management Plan P&A, 9-24-98 UC  
(Data must be collected from the Reserve Pit)

Chloride content 45,000 ppm Fluid volume 5500 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name JAN 29 1999 License No. \_\_\_\_\_

Quarter 1 Sec. 33 Twp. 17S Rng. 42 E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Victoria Davis

Title President Date 12/14/97

Subscribed and sworn to before me this 14th day of December, 1997.

Notary Public Victoria Davis

Date Commission Expires October 21, 2001

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other
		(Specify)



SIDE TWO

Operator Name Red Oak Energy, Inc. Lease Name Lobmeyer Well # 1-33  
 Sec. 33 Twp. 17S Rge. 42  East County Greeley  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run: CDN - DIL

Name	Top	Datum
B/ANHYDRITE	2650	+1191
-CHEROKEE	4730	- 889
MORROW SH	5030	-1189
MORROW LM	5120	-1279

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	276.61	60/40 pos	200	2% gel, 3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. <u>D+A</u>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>N-A</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC. 8585

15-071-20680-00-00

Federal Tax I.D. \_\_\_\_\_

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

## ORIGINAL

SERVICE POINT: Oakley

DATE <u>9-30-97</u>	SEC. <u>33</u>	TWP. <u>17<sup>s</sup></u>	RANGE <u>42<sup>w</sup></u>	CALLED OUT	ON LOCATION <u>9:45 pm</u>	JOB START	JOB FINISH <u>1:30 pm</u>
LEASE <u>Lobmeyer</u>		WELL # <u>1-33</u>		LOCATION <u>Tribune 11<sup>th</sup> 4<sup>th</sup>N-3<sup>rd</sup>W</u>		COUNTY <u>Greeley</u>	STATE <u>Kan</u>
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR Abercrombie RTD #4 OWNER Same

TYPE OF JOB Surface

HOLE SIZE <u>12 1/4</u>	T.D. <u>281'</u>	CEMENT
CASING SIZE <u>8 5/8</u>	DEPTH <u>276'</u>	AMOUNT ORDERED <u>200 SKS 6 1/2" dia</u>
TUBING SIZE	DEPTH	<u>3% cc - 2% Gel</u>

PRES. MAX	MINIMUM	COMMON <u>120 SKS @ 7.55</u>	<u>906.00</u>
MEAS. LINE	SHOE JOINT <u>JAN 29 1999</u>	POZMIX <u>80 SKS @ 3.25</u>	<u>260.00</u>
CEMENT LEFT IN CSG. <u>15'</u>		GEL <u>4 SKS @ 9.50</u>	<u>38.00</u>
PERFS.		CHLORIDE <u>7 SKS @ 28.00</u>	<u>196.00</u>

DISPLACEMENT \_\_\_\_\_

**EQUIPMENT**

PUMP TRUCK # <u>191</u>	CEMENTER <u>Walt</u>		
BULK TRUCK # <u>315</u>	HELPER <u>Dean</u>		
BULK TRUCK # _____	DRIVER <u>Teff</u>		
BULK TRUCK # _____	DRIVER _____		

HANDLING <u>200 SKS @ 1.05</u>	<u>210.00</u>
MILEAGE <u>44 per sk/mile</u>	<u>776.00</u>
TOTAL	<u>2386.00</u>

**REMARKS:**

CONFIDENTIAL SERVICE

<p><u>Cement Did Circ</u></p> <p><u>Walt</u></p>	<p>DEPTH OF JOB <u>276'</u></p> <p>PUMP TRUCK CHARGE <u>470.00</u></p> <p>EXTRA FOOTAGE @ _____</p> <p>MILEAGE <u>97-miles @ 2.85</u> <u>276.45</u></p> <p>PLUG <u>8 5/8 Surface @</u> <u>45.00</u></p> <p>TOTAL <u>791.45</u></p>
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CHARGE TO: Red Oak Energy

STREET 200 W Douglas #510

CITY Wichita STATE Kansas ZIP 67202

**FLOAT EQUIPMENT**

RECEIVED	@	_____
KANSAS CORPORATION COMMISSION	@	_____
DEC 15 1997	@	_____

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

CONSERVATION DIVISION  
WICHITA, KS

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Walter D. Brown

Walter D. Brown  
PRINTED NAME

