

ORIGINAL

SIDE ONE

SEP 25 1990

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-071-20,472
County... Greeley... FROM CONFIDENTIAL

Operator: License # 5152
Name Banks Oil Company
Address 200 W. Douglas, Suite 550
Wichita
City/State/Zip KS 67202

SE SE SE Sec 31... Twp 17S... Rge 42W... West
330 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser

Lease Name... Smith... Well #... 1

Operator Contact Person Lee Banks
Phone 316-267-0783

Field Name

Contractor: License # 6033
Name Murfin Drilling Company

Producing Formation
Elevation: Ground... 3865... KB... 3870

Wellsite Geologist Scott Banks
Phone 316-267-0783

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

Section Plat

										5280
										4950
										4620
										4290
										3960
										3630
										3300
										2970
										2640
										2310
										1980
										1650
										1320
										990
										660
										330

Disposition of Produced Water: Disposal
Docket # Repressuring

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
4-28-89 5-7-89 5-7-89
Spud Date Date Reached TD Completion Date
5325'
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 381 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... feet
If alternate 2 completion, cement circulated from... feet depth to... w/... SX cmt
Cement Company Name Allied Cementing Co.
Invoice # 53900

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water: Hauled
Division of Water Resources Permit #
Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water... Ft North from Southeast Corner (Stream, pond etc) ... Ft West from Southeast Corner Sec Twp Rge East West
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title... Drilling Manager... Date... 5-11-89

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Subscribed and sworn to before me this 11th day of May 1989.
Notary Public Melanie Rau
Date Commission Expires 4-18-93



RECEIVED
MAY 24 1989
CONSERVATION DIVISION
Wichita, Kansas

Sec 31, Twp 17Rge 42W

Operator Name Banks Oil Company Lease Name Smith Well # 1

Sec. 31 Twp. 17S Rge. 42W County Greeley RELEASED

SEP 25 1990

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

FROM CONFIDENTIAL

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

D.S.T. #1: 5200-5325, times 30,45,45,60, Rec. 210' wtry mud (60% mud, 40% wtr), Chlor 28,000, IHP 2649, IFP 44, FFP 110, ISIP 1083, 2nd IFP 99, 2nd FFP 121, FSIP 1072, FHP 2607

D.S.T. #2: 5014-5184, Times 30,45,45,60.(Straddle) Rec. 2050' muddy SW, Chl. 27,000, IHP 2533, IFP 643-815, ICIP 885, FFF 875-915, FCIP 915, FHP 2480.

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite, Topeka, Heebner, Lansing, BKC, Marmaton, Cherokee, Morrow Shale, Morrow Lime, Mississippi, RTD, LTD.

CASING RECORD [] New [] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Includes 'Surface' entry.

PERFORATION RECORD

Table with 3 columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth.

TUBING RECORD

Size Set At Packer at Liner Run [] Yes [] No

Date of First Production Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (explain)

Table with 5 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row for Estimated Production Per 24 Hours.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [] Perforation [] Other (Specify) [] Dually Completed [] Conmingled