

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6593

Name: Coastal Oil & Gas Corporation

Address 211 N. Robinson, Suite 1700

One Leadership Square

City/State/Zip Oklahoma City, OK 73102

Purchaser: _____

Operator Contact Person: John D. Perry

Phone (405) 239-7031

Contractor: Name: Murfin Drlg. Co.

License: _____

Wellsite Geologist: Richard Orsak

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

11/13/91 11/24/91 11/24/91

Spud Date Date Reached TD Completion Date

API NO. 15- 071-20,552-00-00

County Greeley **CONFIDENTIAL**

SW - NE - NE - Sec. 17 Twp. 17S Rge. 42 E W

4080 Feet from N (circle one) Line of Section

1200 Feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE, SE NW or SW (circle one)

Lease Name Wells Well # 1-17

Field Name Wildcat

Producing Formation Dry

Elevation: Ground 3876 KB 3885

Total Depth 5300' PBTD _____

Amount of Surface Pipe Set and Cemented at 327 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from D & A

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Air Dry
(Data must be collected from the Reserve Pit)

Chloride content 200 ppm Fluid volume 5300 bbls

Dewatering method used Air Dry

Location of fluid disposal if hauled offsite: _____

Operator Name Coastal Oil & Gas Corporation

Lease Name Wells #1-17 License No. 6593

SW/NE/NE Quarter Sec. 17 Twp. 17 S Rng. 42 E W

County Greeley Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title District Operations Supt. Date 12/20/91

Subscribed and sworn to before me this 21 day of January

19 92

Notary Public Linda Black

Date Commission Expires Nov. 28, 1994

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input type="checkbox"/> NGPA
<input type="checkbox"/>		<input type="checkbox"/> Other
(Specify)		

Operator Name Coastal Oil & Gas Corporation Lease Name Wells Well # 1-17
 East County Greeley
 Sec. 17 Twp. 17S Rge. 42 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Ft. Scott	4656	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Cherokee	4726	
List All E.Logs Run:		Atoka	4862	
		Mrw Sh	5024	
		Mrw V-1 SS	5032	
		Mrw V-3 SS	5054	
		Mrw Lm	5124	
		Miss	5184	

DIL, BHC, CNL, MICROLOG

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	327	60/40 Poz	260	CaCl 3%

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
	NA	NA

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
	NA				

Date of First, Resumed Production, SWD or Inj.	Producing Method	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
NA	NA	

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
NA					

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) Dry

Production Interval: _____

15-071-20552-00-00
ORIGINAL

DEC 11

DRILLSTEM TEST REPORT

CONFIDENTIAL

Prospect Name: Stegosaurus

Date: 11/21/91

Well Name: Wells #1-17

DST No. 1 Test Interval: 5028-5080'

Formation Tested: Morrow

Initial Flow: 30 Min - 1" blow building to bottom of bucket in 11 minutes.

Initial Shut-in: 60 Min.

Final Flow: 60 Min - 1/2" blow building to bottom of bucket in 15 minutes.

Final Shut-in: 120 Min.

Recovery:

90	Ft &	Bbls	SO & WCM	5% oil	5% wtr	90% mud
60	Ft &	Bbls	Gassy SO & WCM	3% oil	20% wtr	
120	Ft &	Bbls	Muddy wtr			
	Ft &	Bbls				

Flowing DST Data No gas to surface. Oil appeared to be dead. Drill pipe sample - chlorides 36000-38000.

Chlorides: Recoveries 39000 ppm Rw .235 @ 56.2 °F
 pH _____ ppm
 Sample Chamber: 4000 cc volume Pressure 225 psi
 Recovery: 50 cc oil, 3950 cc FM wtr.

	<u>Pressures</u>		
	Top	Middle	Bottom
Depth of Bomb	<u>5033</u>		<u>5079</u>
Initial Flow	to <u>RELEASED</u>	to _____	<u>107</u> to <u>190</u>
Initial Shut-in	to _____	to _____	<u>1003</u> to _____
Final Flow	to <u>2025 1482</u>	to _____	<u>248</u> to <u>387</u>
Final Shut-in	to _____	to _____	<u>1003</u> to _____
Initial Hydrostatic	to _____	to _____	<u>2503</u> to _____
Final Hydrostatic	to <u>FROM CONFIDENTIAL</u>	to _____	<u>2461</u> to _____

Temperature 126 °F Surface Choke _____ Bottom Choke _____

REMARKS: Mud pit - 2700 ppm Cl. Rw 2.3 @ 69 °F 9.3#/Gal. 48 Vis.

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CONSERVATION DIVISION
WICHITA, KANSAS



P.O. Box 4442
Houston, Texas 77210

KCC

ORIGINAL

JOB TT- one FILE

DEC 1 1

CEMENTING LOG

STAGE NO.

CONFIDENTIAL

CEMENT DATA: 15-071-20552-00-00

Date 11-23-91 District Dakley Ticket No. 609980
 Company Coastal Oil & Gas Rig W. 1st. n. #21
 Lease Wells Well No. 1-17
 County Groesley State KS
 Location Elision Springs 235-12W-5 in Field Willcut

Spacer Type: _____
 Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size _____ Type _____ Weight _____ Collar _____

LEAD: Pump Time _____ hrs. Type 60/40:6 26.1
1/4 Cellulose Excess _____

Amt. 265 Skys Yield 1.57 ft³/sk Density 14.0 PPG

TAIL: Pump Time _____ hrs. Type _____
 Excess _____

Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG

WATER: Lead 7.8 gals/sk Tail _____ gals/sk Total _____ Bbls.

Casing Depths: Top _____ Bottom _____

Pump Trucks Used 6454
 Bulk Equip. 2752

Drill Pipe: Size _____ Weight _____ Collars _____

Float Equip: Manufacturer _____

Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

Shoe: Type _____ Depth _____

CAPACITY FACTORS:

Casing: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____

Float: Type _____ Depth _____

Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____

Centralizers: Quantity _____ Plugs Top _____ Btm. _____

Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____

Stage Collars _____

Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____

Special Equip. _____

Bbls/Lin. ft. _____ Lin. ft./Bbl. _____

Disp. Fluid Type _____ Amt. _____ Bbls. Weight _____ PPG

Perforations: From _____ ft. to _____ ft. Amt. _____

Mud Type _____ Weight _____ PPG

COMPANY REPRESENTATIVE Lawrence Ilseworth

CEMENTER Fitzgerald

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
4:00	pm	Control	Time			On Location & Set up. talks for Job Safety, meetings
9:30	pm	11-23-91				50 sks @ 2700
10:30	pm					80 sks @ 1850
10:30	pm					50 sks @ 900
						50 sks @ 360
						10 sks @ 40
						15 sks in Knot hole
						10 sks in 17' hose hole
12:30	sun					Job finished (Plugging orders by Richard Lacey)

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CONSERVATION DIVISION
WICHITA, KANSAS

Handwritten signatures: Charles, Fitz

BJ-TITAN SERVICES

P.O. BOX 4442 HOUSTON, TX 77210

DEC 11
CONFIDENTIAL

ORIGINAL CEMENTING LOG

TT-0214

STAGE NO.

Date 11-14-91 District Oakley Ticket No. 609977
 Company Coastal Oil & Gas Rig 11-14-14
 Lease Wells Well No. 1-17
 County Greene State KS
 Location Sharon Springs 235-DW-Sin Field _____

CEMENT DATA: 15-071-20552-00-00
 Spacer Type: _____
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG _____

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size 8 7/8 Type _____ Weight 24 Collar _____

LEAD: Pump Time _____ hrs. Type 60/90:2
3%CC Excess _____
 Amt. 260 Sks Yield 1.26 ft³/sk Density 14.7 PPG _____

Casing Depths: Top _____ Bottom _____

TAIL: Pump Time _____ hrs. Type _____
 Excess _____
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG _____
 WATER: Lead _____ gals/sk Tail _____ gals/sk Total _____ Bbls. _____

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

Pump Trucks Used 6459
 Bulk Equip. 272

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. .0637 Lin. ft./Bbl. _____
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

Float Equip: Manufacturer Baker 8 7/8
 Shoe: Type TX Port Depth 327
 Float: Type Model C Depth _____
 Centralizers: Quantity 4 Plugs Top _____ Btm. _____
 Stage Collars _____
 Special Equip. Loc King
 Disp. Fluid Type H₂O Amt. 18.2 Bbls. Weight 8.4 PPG _____
 Mud Type _____ Weight _____ PPG _____

COMPANY REPRESENTATIVE _____

CEMENTER Fitz

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
4:00	am	Control	Time			On Location & Set up tools Project Safety Meeting
7:45	am					5 Bbls H ₂ O
7:50	am					Mix Cement
8:00	am					Release plug & Displace to Insert Plug Down
						Insert Did Hold Cement Did Circulate
						Circulated 5 Bbls Cement into pits
8:45	am					Job finished

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 STATE COMMISSION
 WICHITA, KANSAS
 202-251993
 FROM [unclear]
 [Signature]