ORIGINAL API NO. 15-017-20,504-100-00

## STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM	county <u>Greeley</u>
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	NW SW Sec. 14 Twp. 16S Rge. 42 XX West
Operator: License # 6417	1400' Ft. North from Southeast Corner of Section
Name: Union Pacific Resources Company	4963 Ft. West from Southeast Corner of Section
Address <u>P.O. Box 7 - MS 3407</u>	(NOTE: Locate well in section plat below.
	Lease Name Baker 13-14 Well # 1
City/State/Zip Fort Worth, Texas 76101-0	Did not produce
Purchaser: N/A	Producing Formation <u>Did not produce</u>
Operator Contact Person: Joy L. Prohaska	Elevation: Ground 3793' KB 3803
Phone (817)_877-7956	Total Depth 5215' PBTD Surf
Contractor: Name: Murfin Drilling	5280 4950
License: 6033	4620
Wellsite Geologist: John C. Lamb	3960 3630 3300
Designate Type of Completion	2640 NI
	2310
OIL SWD Temp. Abd. U	1650
Gas Inj Delayed Comp. ( XX Dry Other (Core, Water Supply, etc.)	990
If <b>OWMO:</b> old well info as follows:	
Operator:	1980 II II 3000 1980 1980 1980 1980 1980 1980 1980 1
Well Name:	Amount of Surface Pipe Set and Cemented at Fee
Comp. Date Old Total Depth	Multiple Stage Cementing Collar Used? Yes XX N
Drilling Method: XX Mud Rotary Air Rotary Cable	If yes, show depth set Fee
<u> </u>	If Alternate II completion, cement circulated from
04-26-90 05-02-90 Completion Date	feet depth to w/ sx cmt
Derby Building, Wichita, Kansas 67202, within 120 days 82-3-106 apply. Information on side two of this form will writing and submitted with the form. See rule 82-3-	be held confidential for a period of 12 months if requested in 107 for confidentiality in excess of 12 months. One copy of all this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 tl temporarily abandoned wells. Any recompletion, workover or
All requirements of the statutes, rules and regulations promul with and the statements herein are complete and correct to t	gated to regulate the oil and gas industry have been fully complied be best of my knowledge.
on I Dead I	ne best of my knowledge.
Signature 4 Whath /Joy L.	<del></del>
Title Regulatory Analyst Date O	F Letter of Confidentiality Attached
Subscribed and sworn to before me this 15 day of 1	C Drillers Timelog Received
19. <u>40</u> .	Distribution KCC SWD/Rep NGPA
Notary Public March 12 602	KGS Plug Other (Specify)
Date Commission Expices 144 23/1993	
H MARIE BOOK WINDOWS PROPERTY AND A A A A A A A A A A A A A A A A A A	

My Comm. Exp. May 23, 1983

Form ACO-1 (7-89)

Operator Name Uni	on Pacific	Resources Comp	any Lease Name	Baker	13-14	Well #	· 1		
	14 Twp. 165 Rge. 42:		County						
Sec. 14 Twp. 10	3 Rge. 42:	□ West							
mitter vat tested, t	es, bottom hole	es and base of format and closed, flowing e temperature, fluid r copy of log.	and sout in are	CC11700 Ubas	han ab in				
Drill Stem Tests Ta (Attach Addition		Yes No			Formation Desc	ription			
Samples Sent to Geo	ological Survey	🛛 Yes 🗌 No			☑ Log □	Sample			
Cores Taken		🗆 Yes 🖾 No	Name			Bott	om		
Electric Log Run (Submit Copy.)	CNI - 1	X Yes No	Heebner Lansing Marmator Cherokee	า	4172' 4186' 4186' 4564' 4694'				
DIFL-GR, ZDL-	UNL aire	ady submitted	Atoka Morrow S Morrow N Morrow N L. Morro Mississi	Shale /3 Sand /7 Sand ow Ls.	4848' 4974' 5000' 5071' 5082' 5132'				
	Report a	CASING RECORD	⊠ <sub>New</sub> ⊔ ∪	sed ntermediate,	production, et	c.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
Surf csg	121/4"	8 5/8"	23#	416'	65:35	160 6	% Ge1+2% CaC		
					Standard	75 2			
	PERFORATIO	W RECORD	<u> </u>	Anid	Facatura Chat	C C-	Floseal		
Shots Per Foot	Specify Foota	ge of Each Interval F	Perforated	(Amount an	Fracture, Shot, d Kind of Mater		Depth		
	Did not po	erforate		N/A					
						-			
TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ <sub>Yes</sub> ☒	No	[		
Date of First Produ	action Produci	ng Method Flowing	Pumping G	as Lift 🗆 (	Other (Explain)				
Estimated Production Per 24 Hours	on Oil	Bbls. Gas	Mcf Water Dril		Gas-Oil Abandoned	Ratio	Gravity		
isposition of Gas:		_	THOO OF COMPLETI		-		roduction Interval		
Vented Solo (If vented, su			Hole Perfor		ually Completed	j 🗆 Commi	ing led		
					•				

913335 B L COOPER

WELL LEASE NO./PLANT NAME

P.O. BOX 951046

nelviil 10:

DALLAS, TX 75395-1046

COMPANY TRUCK

94689

HALLIBURTON SERVICES INVOICE

A Halliburton Company

INVOICE NO. DATE

946914 05/03/1990 WELL/PLANT OWNER WELL/PLANT LOCATION STATE

SAME KS BAKER 13-G-14 #1 GREELEY JOB PURPOSE TICKET DATE SERVICE LOCATION CONTRACTOR 05/03/1990 MURFIN DRLG PLUG TO ABANDON LIBERAL SHIPPED VIA FILE NO. CUSTOMER P.O. NUMBER VENDOR NO. ACCT. NO. **CUSTOMER AGENT** 

RECEIVED

177-0148

DIRECT CORRESPONDENCE TO:

UNION PACIFIC RESOURCES BOX 714 GARDEN CITY, KS 67846

MAY 1 4 1990

**UPRC** 

SUITE 600 COLORADO DERBY BUILDING WICHITA, KS 67202-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
PRICING AR	EA - MID CONTINENT				
000-117	MILEAGE	101	ΜI	2.20	222.20
		1	UNT		
009-019	PLUGGING BK SPOT CEMENT OR MU	2700	FT	923.00	923.00
		1	UNT		
030-503	CMTG PLUG LA-11, CP-1, CP-3, TOP	8 5/8	IN	59.00	59.00
		1	EA		
504-043	PREMIUM CEMENT	123	SK	6.85	842.55
506-105	POZMIX A	8 2	SK	3.91	320.62
506-121	HALLIBURTON-GEL 2%	4	SK	.00	N/C
507-277	HALLIBURTON-GEL BENTONITE	7	SK	13.00	91.00
507-210	FLOCELE	51	LB	1.23	62.73
500-207	BULK SERVICE CHARGE	205			194.75
500-306	MILEAGE CMTG MAT DEL OR RETUR	N 946.370	IMT	.70	662.46
	INVOICE SUBTOTAL				3,378.31
					1 013 46
	DISCOUNT-(BID)				1,013.46-
	INVOICE BID AMOUNT				2,304.03
	*-KANSAS STATE SALE	STAX		<del></del>	98.76
	*-SEWARD COUNTY SAL	ES TAXACCOUNT	1 "	ACTIVITY	DETAIL 1   DETAIL 2
		MAIN SUB	1 4	OCATION) PROD	DETAIL 1 DETAIL 2
		<u> </u>	_		H
	BIL	L CD (Y OR N)	AFF#	01150 PART	
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	RE	CEIVED BY		DATE	ļ [
	AP	PROVED BY	5 hr	meller DATE	
	INVOICE TOTAL - PLEASE PAY TH	IS AMOUNT ==	====	=======>	\$2,486.85
	TERMS INVOICES PAYABLE NET BY THE 20TH OF THE	FOLLOWING MONTH AFTER	DATE OF	INVOICE UPON	

FORM 1906 R-11

NO. 946914-[

WELL NO FARM OR L	EASE NAME			COUNTY	<del></del>	[รา	ATE	CITY / OFF	SHORE LOCA	TION	Ţ.	DATE	
#/	Baker 1:	3-6	5-14	1	reeley	,	K					5-3-9	30
CHARGE TO	N . 0 /	١		^	7	OWNER			TIC	ET TYPE	CHECK ONE)		GEN JOB
UNIOH !	tacific k	<u> 250</u>	unas	GRA			RC			VICE 🔀	SALES	YES	] NO 🔀
ADDRESS				'		CONTRACTOR			1	LOCATION	N . 1	CODE	741-
CITY, STATE, ZIP						SHIPPED VIA		HT CHAR	GES 2	1 DE	NOGIJK	), <i>DO</i> , CODE	340
						Malh	hustou 🗆	PD	COLLECT Z	Here	atow, K	SO 505	35
WELL TYPE	WELL CATEGO			WELL PERMIT	VO.	DELIVERED TO	1 1 7 1		3	LOCATIO	7	CODE	. F
D2 Gas	03001	140	:at				J.W. /RIK	une			·		
TYPE AND PURPOSE OF	<b>)</b> <b>)</b>			B-83	7098	ORDER NO.	01150		REFI	ERRAL LO	ICATION		
As consideration of invoice, Upon College Invoice, Upon College Invoice, Upon College Invoice	on, the above-named Custo ustomer's default in paymer a applicable, but never to a	mer ag	rees to pay Hal	lliburton in accord w unt by the last day o	ith the rates and of the month followes necessary	I terms stated in Hallil lowing the month in v	burton's current pri vhich the invoice is	dated, Cust	ices payable N omer agrees to	ET by the :	20th of the follows thereon after	lowing month after er default at the hi	date ghest
fees in the amount Halliburton wa	e applicable, but never to ea of 20% of the amount of the grants only title to the prod TICULAR PURPOSE OR O	ucts, su	id account. The applies and mat	se terms and conditi erials and that the s	ons shall be gove ame are free from	erned by the law of the m defects in workman	e state where servi- iship and materials.	ces are perfo THERE ARE	ormed or equip	Ment or ma	aterials are furr ESS OR IMPLIE	nished. D. OF MERCHANTA	ABILITY,
supplies or materials	on their return to Halliburi	THERW ability, Ion or,	breach of war at Halliburton's	KTEND BEYOND TH rranty or otherwise a option, to the allo	OSE STATED IN arising out of owance to the c	THE IMMEDIATELY the sale or use of customer of credit for	PRECEDING SENTI any products, supp r the cost of such	NCE, Hallit dies or mat items In no	xurton's liabilit lerials is expre a event shall h	y and cus ssly limite falliburton	stomer's exclus d to the repla be liable for s	sive remedy in an cement of such p pecial, incidental, i	, Chuse roducts, indirect,
punitive or consequen	itial damages.		,	<del></del>								7	
PRICE REFERENCE	SECONDARY REF OR PART NO.	0	ACCOUNT	D	ESCRIPT	TION	UNITS	MEAS	UNITS	S 2	UNIT	AMOU	NT
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x B. L. Coc	TPEN SI	V. S.	<u> </u>	2 7		HALLIBURT	ON OPERATOR			-	Δ	APPLICABLE TAX	
CUSTOMER OR HI	S AGENT (PLEASE PE	RINT)	Wills .	HALLÍBI APPROV	URTON		260	30	72				
EOSTOMER OR HI	AGENT (SIGNATUR	E)					1			-			

Contract of the contract of th

## AND TICKET CONTINUATION

FOR INVOICE AND 946914 TICKET NO.

STATE   CONTINUES CRICES NO.   WELL NO. AMAZIMAN   COUNTY   STATE	7.000					IWELL NO AND FARM		Ico	INITY				STATE		
Description   Condition   Co	DATE	COSTOMEN ONDER	4 NC	).		WELL NO. AND FARM			JW11						
No.   P. R. C.   Same	5/3/1990						er	ICONTRA	CTOR	G:	reele				
Highton, Kansas						Same							8370	98	
Delivered For	MAILING ADDRESS				DELIVERED FROM					ļ					
Loc. NGW/Tribune, Ks. 1544-6610						Hugoton, Kansa	S	1							
Reference	CITY & STATE						ne, Ks.			1	dn	20.	Side		
PARTINO   C   D   SCHOULT   C   D   SCHOULT   C   D   D   D   D   D   D   D   D   D	PRICE		cc	DE				UNITS	S 1	UN	ITS 2	UNIT	AMOUN'	т	
S04-043   S16.00272   2   B   Premium Cement.   123   Sk	REFERENCE	PART NO.	L	D		DESCRIPTION		QTY.	MEAS.	QTY.	MEAS.	7			
S06-105   516.00286   2   B   Pozmix "A".   82   Sk   3.91   3.20. 62				_	205	Cu. Ft. Pozmix Cemen	t.				<u> </u>			-	
S16,00259   2   B   Halliburton Gel 2% W/205. (4)	504-043	516.00272	2	В	Prem	ium Cement.		123	Sk		<del>-  </del>	6.85	842.	55	
S07-277   S16,00259   2   B   Hallburton Gel 4% Added, (7)   7   Sk   3,00   91,00	506-105	516.00286	2	В	Pozn	ix "A".		82	Sk			3.91	320.	62	
S07-277   S16,00259 2   B   Halliburton Gel 4% Added, (7)   7   SK   3.00   91   00	506-121	516.00259	2	В	Hall	iburton Gel 2% W/205	. (4)							NC	
SO7-210   S90.50071   2   B   Flocele Blended   W/205 Cmt.   51   Lb   1,23   62. 73		516.00259	2	В	Hall	iburton Gel 4% Added	, (7)	7	Sk		İ	13.00	91.	00	
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500-207 2 B SERVICE CHARGE CU. FEET 205 .95 194. 75  500-306 2 B Charge 18,740 101 946.370 TOTAL WEIGHT LOADED MILES TON MILES .70 662. 46						TOTAL WEIGHT	LOADE	MILES	TON	MILES	. <b></b>				
500-207 2 B SERVICE CHARGE CU. FEET 205 .95 194. 75  500-306 2 B Charge TOTAL WEIGHT LOADED MILES TON MILES .70 662. 46															
500-306 2 B Mileage Charge 18,740 101 946.370 TOTAL WEIGHT LOADED MILES TON MILES .70 662. 46			-	Н	SERVICE	CHARGE ON MATERIALS RETURNED			CU.	FEET				<del> </del>	
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	No. <b>B</b> 837,0	0.98	i di		) . :		CARF	Y FORWAI	RD TO IN	IVOICE	\$UB-	TOTAL	2174	//	

	HALLIBURTON SERVICES	WORK O	RDER CO	NTRAC	т				
FORM 1908 R-7	A Division of Halliburton Company	AND PRE-	TREATME	NT DA	ATA	ATT INVOICE	ACH TO & TICKET N	946 9	714
DISTRICT_Lib	oeal, KS						DATE	5-3-9	0
TO: HALLIBURTO	ON SERVICES YOU	ARE HEREBY REQU		IRNISH E	QUIPMENT A	ND SERVI	CEMEN TO	DELIVER A	ND OPERATE
	S AN INDEPENDENT CONTRACTOR R AND SELL PRODUCTS, SUPPLIES,			OF SERVI	(CUSTON CING	IER)			<del></del>
WELL NO.	LEASE Baken	13-6-14	!	SEC	14	TWP	165	RAI	NGE 426
FIELD BOOKS	AAOS COUNTY (		TE		OWNED	ву <i>SA</i>	me		
<del></del>	THE FOLLOWING INF	ORMATION WAS	FURNISHE	D BY TH	ĭ	T	T	ТО	MAX, ALLOW
FORMATION NAME	TYPE			USED	WEIGHT	SIZE	FROM	10	P.S.I.
FORMATION THICKNESS	FROM	то	CASING	4	24	848	6,4	404	~
PACKER: TYPE	s	ET AT	LINER						
-	52/5 MUD WEIGHT _	000	TO AND	4	16.6	4/12	KB	220	
BORE HOLE			OPEN HOLE			22/8	404	52/5	SHOTS/FT.
	OIL BPD, H2O BF	D CAS MCF	PERFORATION	ons .					
INITIAL PROD:	OIL BPD, H2O BF		PERFORATION	ns Ns					
PRESENT PROD:	OIL 6PD, H2O 6P	D, GAS MCF	PERFORATIO	)NS					
PREVIOUS TREATM	ENT: DATE	TYPE			_ MATERIAL				
TREATMENT INST	RUCTIONS: TREAT THRU TUBING &	5 5x 40 B	(1) 6	207.	Gel 11	4 \$ 100	cele o	+13.4	
50 sk a	1 2700'; 80 5K	at 1900'	, 40	sk o	+ 440	1/10	O SIC Q	+ 40'	
1551 is	u Rat Hole; 10	SICIN Mous	e Hole				· ···		
CUSTOMER OR HIS	GAGENT WARRANTS THE WELL IS IN	PROPER CONDITION	TO RECEIVE TH	IE PRODU	CTS, SUPPLII	ES, MATERIA	LS, AND SE	ERVICES	

As consideration, the above-named Customer agrees:

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

- To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate application to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of the contract the contraction of the contracti of 20% of the amount of the unpaid account
- To detend, indemnity, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and age any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for:
  - Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The well owner" shall include working and royalty interest owners.
  - Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof. 2.
  - Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resultion pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by Halliburt: negligence, strict liability, or the unseaworthiness of any vessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defense, indemnity, release and hold harmless obligations of Customer's not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections b) and c) shall mean Halliburton, its division. subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

- That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the production of the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personal use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnify Halliburton against the production of the production any damages arising from the use of such information.
- That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIOF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirections are represented themselved. punitive or consequential damages.
- That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing to the landing unless such loss or damage is caused by the sole oscillation to the foregoing, be fully responsible for loss of or damage of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing to the landing of the landing to the landing to the landing of the landing to t returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
- To waive the provisions of the Deceptive Trade Practices Consumer Protection Act, to the extent permitted by law.
- That this contract shall be governed by the law of the state where services are performed or materials are furnished.
- That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT. er my 18 km CUSTOMER

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services turnished under this contract.

— -\  HA \$	LLIBURTON ERVICES	SUM	MA		HALLIB	URTON	Libe	sal	, ICS.		BILL TICE	ED ON KET NO	94	16914
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45R			-		· · · · ·		HALLIBURTO OPERATOR		mu	ムム	1dax	COPIE	S ESTED	
				<del> </del>	<del></del>	CEME	NT DATA		-		<del></del>			
TAGE NUMBER	CEMEN		RAND	BULK				ADDI	TIVES			YIE		MIXED
OF SACKS	CEMEN		******	SACKE	P							CU.FY	./sk.	LBS./GAL.
<i>7∞</i> 50	60/40 As	2_	P	3	62	7.6	1 : 114	# Flo	celo			1,5	7	13.4
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CULATING		DISPLA	CEMENT	'		<u> </u>	RESLUSH:	GAL.	<u> 70 j</u>	10/10	TYPE .	72	<u> </u>	
EAKDOWN	<del></del>	MAXIM	<b></b>				160 Bahna	: 88LC	AL	11-	PAD	: 88LG	AL	
ERAGE		FRACTURE C	RADIEN	••			TO SELVIC	<b></b> ^∧	L. <u>ゞり</u>	31)/3	DIS!	·: 69	GALA <u>X</u>	13; 181;
T-IN: INSTANT		5-MIN		15-MIN.	٠	<	EMENT SLUR	RY: <b>(19</b> )	LGAL	4; 22,9	1112,	128	<u>; 4,</u>	2,28
	HYDRAULI	٠.	WER			1	OTAL VOLUM	E: 88L	GAL					<del></del>
DERED	AVAILA	<del></del>		USED_						REMAR	KS			
	AVERAGE	RATES IN E	or IVI											
TATING	OFMENT.	FET IN DID		OVERALL	·		<del></del>			•				
c.	CEMENT L	EFT IN PIP	E.											
£ <b>*</b>		ой					-					•		
	•	and the second	45											
ORM 2025-R2	:00°													
	~	47												

WELL NO. HEASE UGKER 13-6-14 TICKET NO. 116

CUSTOMER UPRC
JOB TYPE //5 PTA

FORM 201	13 R-2			JOB	TYPE.		PTA	1 DATE 5-3-90
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)		MPS	PRESSURI		DESCRIPTION OF OPERATION AND MATERIALS
	04.45	(	(GAL)	Т	С	TUBING	CASING	Called out. Roady Now.
	05.45		<del> </del>		+			ALL A DI TEHIND THE STUCKED LONG K
	06:15				+			ONLOC RIG TIHOP. THIC STUCKED LOGIC K RIG TO DP at 2700 . Rotate Pipe + Cyache
	09:15		+	-	+		+	
	09:15		+		+-+			The Santal
	10,10				+		+	SET Back Kelly Hookupto D. R. at 27
150	10:15	5	+ +					Pro Had Specee
<u>,</u>	10:17	5	10					pm Cat. 50se 46/02 6276/04 13.4
	10:20	5	14				+ -	pro the Spacer
	10:21	2	3.5					prop Mud Displace ment
	10.27		3/3					Finish Displacement Kinch Lore Pull O.P.
2n1	135							HOOKUPTO D.P. at 1900
	18:38	کم						Pip Han Spaces
	11:40	4	10					Proport. 805x69/20 for 627,6-1 at 13,4 =
	1446	4	22.4					Dry HZD Spaces
	13:47	4	3.5					Inp MudDisplacement
	11:52		18.1					Eingh Displacement, Knocklose QUI P.P.
341								Hook up to D.R at 440'
	13:45							OMD HED SPACER
	13:47	4	10					procent 40sk 40sk 640Tibel at 13,4 #
	13:50		11.2				/	Omo 1/20 Displacement
*	13151		3,5					FINISH Displacement, Knock lose Pull D.
								Lay Dun Rat + Morse Hole
	15:10							Push LA-11 wooden top Plug to 45'
4M	15:15	<u> </u>		<u> </u>		<u> </u>		Hooky to cut at 40
	15:20	<u> </u>	28	<u> </u>		<u> </u>		Cost With 1056 680 for 627. 60/2011
	15:30	<u> </u>	2.8	<u> </u>		L		Cont Mouse hole with 1054 3/0/or6 27 Gol
	15143	'	4,2	<u> </u>		<u> </u>		Cant Rot Holewith 15,86% bolon6% 7.601
	15:45	<u> </u>		<u> </u>		<u> </u>		Frukled
	16:00			<u> </u>		<u> </u>		Roleaced No Fall Book
		·		<u> </u>		<u> </u>	ļ	14, Plus at 2700-2450 10,14, 25, 31.3 (BAI) 5054
		l		<u> </u>		<u>.                                    </u>		2nd fly at 1900 1520 10, 224, 3.5, 18,1 (A91) 805K
		<u> </u>		<u>                                     </u>				Bel Ply at 445-255 10, 11.2, 3.5 (BB) 405K.
		1 100	e afeited	<u> </u>	$\prod$			Milling of 40'-0' 2.8(80), STA Play in Marc 28 551
		Ca.	1	<u>      </u>		· ,		6th Plus Rathale 4.2RPl
		1	18 1000	<u> </u>	1	<del> </del>		Thanks For Calling Hallburdon Sucs
		71743		V. 14.40		<u>.                                    </u>		Larry a Grant + CREW!