

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 30841

Name: Consolidated Oil & Gas, Inc.

Address 410 17th St., Suite 2300

Denver, CO 80202

City/State/Zip Denver, CO 80202

Purchaser: N/A

Operator Contact Person: David Lillo

Phone (303) 893-1225

Contractor: Name: Murfin Drilling Co., Inc.

License: 30606

Wellsite Geologist: Chris Gough

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  S10W  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PBD

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?)  Docket No. \_\_\_\_\_

3-25-94 4-2-94 4-2-94

Spud Date Date Reached TD Completion Date

API NO. 15- 071-20623-0000

County Greeley

NE - NE - NE. Sec. 14 Twp. 16 Rge. 42  E  W

330 Feet from S (circle one) Line of Section

330 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 SE, NW or SW (circle one)

Lease Name Schurr Well # 1-14

Field Name Wildcat

Producing Formation None

Elevation: Ground 3788' KB 3793'

Total Depth 5225' PBD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 333 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan D&A JH 8-19-94  
(Data must be collected from the Reserve Pit)

Chloride content 1500 ppm Fluid volume 200 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David J. Lillo

Title Senior Operations Engineer Date 4-14-94

Subscribed and sworn to before me this 14th day of April 1994.

Notary Public Rosalind Meyer

Date Commission Expires January 15, 1997

K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached

Wireline Log Received

Geologist Report Received

RECEIVED STATE CORPORATION COMMISSION

APR 18 1994

Distribution

KCC  SWD/Rep  NGPA

KGS  Plug  Other

(Specify)

04-18-94

CONSERVATION DIVISION  
Wichita, Kansas

**SIDE TWO**

Operator Name Consolidated Oil & Gas, Inc. Lease Name Schurr Well # 1-14  
 Sec. 14 Twp. 16 Rge. 42  East County Greeley  
 West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Topeka	3,865'	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	4,092'	
List All E.Logs Run:		Lansing	4,201'	
Dual Induction Laterolog		Marmaton	4,527'	
Sonic Log		Cherokee	4,727'	
Spectral Density Dual Spaced		Atoka	4,847'	
Neutron II Log		Morrow Sh	5,002'	Morrow Upper
		Keyes	5,098'	5,017-22'
		Mississippian	5,144'	Morrow Middle
		TD	5,225'	5,042-46'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5'8"	25	333'	60-40	200	2% gel, 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method
D&A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil N/A Bbls.	Gas N/A Mcf	Water N/A Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

7, Russell, KS  
861, Great Bend, KS

Phone 913-625-5516, Hays, KS  
Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS  
Phone 913-798-3843, Ness City, KS

# ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

7574 ORIGINAL

3-25-94	Sec 14	Twp. 16 <sup>s</sup>	Range 42 <sup>w</sup>	Called Out	On Location 5:00 PM	Job Start 8:30 PM	Finish 9:00 PM
Well No. 1-14	Location Sharon Spgs. State L. 11U-25-U.S.			County Greeley	State Kan		
Contractor: MurFin Dely Co #3	Owner: Same			To Allied Cementing Co., Inc. You are hereby required to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Type Job: SURFACE	Charge To: MurFin Dely Co			7			
Hole Size: 12 1/4	T.D. 333'			Street 250 N. Water, Suite #300			
Csg. 8 5/8	Depth 333'			City Wichita State Kan 67202			
Tbg. Size	Depth			The above was done to satisfaction and supervision of owner agent or contractor.			
Drill Pipe	Depth			Purchase Order No.			
Tool	Depth			x <i>[Signature]</i>			
Cement Left in Csg. 15'	Shoe Joint			CEMENT			
Press Max.	Minimum			Amount Ordered 200 sks 6 1/2" pipe 3% oil - 2% Cal			
Meas Line	Displace			Consisting of			
Perf.				Common 120 SKs @ 6.85 822.00			

### EQUIPMENT

Pumptrk 191	No.	Cementer	Walt
		Helper	Steve
Pumptrk	No.	Cementer	
		Helper	
Bulktrk 212		Driver	Robert
Bulktrk		Driver	

DEPTH of Job		
Reference:	Pumptruck	430.00
	8 5/8" Wash Plug	42.00
	235 per mile	177.25
	Sub Total	
	Tax	
	Total	649.25

Remarks: Cement Drill Core

Handling 1.00 per sk	200.00
Mileage 4¢ per sk mile	632.00
79. miles	
Sub Total	2,069.00
Total	

Floating Equipment

RECEIVED  
STATE CORPORATION COMMISSION

APR 18 1994

CONSERVATION DIVISION  
Wichita, Kansas

Phone 913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

**ALLIED CEMENTING CO., INC.**

4599

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
4-3-94	14	16	42		5 PM		9:45 PM
Lease	Well No.	Location		County	State		
Schurr	1-14	Sharon Springs S. Tololink		Greeley	Kan		
Contractor				Owner			
Murphy #3				9W 2S			
Type Job							
Plug							
Hole Size		T.D.					
7 7/8		5225					
Csg.		Depth					
8 5/8		333					
Tbg. Size		Depth					
Drill Pipe		Depth					
Tool		Depth					
Cement Left in Csg.		Shoe Joint					
Press Max.		Minimum					
Meas Line		Displace					
Perf.							

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish  
 cementer and helper to assist owner or contractor to do work as listed.

Charge To Consolidated Oil & Gas  
 Street P.O. Box 38  
 City Hays State Kan 67601  
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.  
 X *Charles Van Riet*

**CEMENT**

Amount Ordered 245 <sup>69</sup>/<sub>406</sub> 706el 4 # Flo Seal

Consisting of		
Common	147	6.85
Poz. Mix	98	3.00
Gel.	9	9.00
Chloride		
Quickset		
Flo Seal 61 #	110	67.10

Handling	1.00	245.00
Mileage 79m	.04	774.20
Sub Total		2468.25
Total		

**EQUIPMENT**

Okley No.	Cementer	<i>M A Adoo</i>
Pumptrk 300	Helper	<i>Terry</i>
Pumptrk No.	Cementer	
	Helper	
Bulktrk 212	Driver	<i>Robert G.</i>
Bulktrk	Driver	

**DEPTH of Job**

Reference:	Pump Truck	430.00
	Plug	21.00
	225 Per mile 79m	177.75
	Sub Total	628.75
	Tax	
	Total	

Remarks: Mixed 50 SKS 9T 2700'  
 80 SKS 9T 1950'  
 50 SKS 9T 1000'  
 40 SKS 9T 360'  
 10 SKS 9T 40'  
 15 SKS in Ret hole

Floating Equipment *MM*

RECEIVED APR 13 1994

RECEIVED  
 STATE CORPORATION COMMISSION

APR 18 1994