

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 071-20,547-000 **ORIGINAL**
County Greeley
N/2 NW NW Sec. 14 Twp. 16S Rge. 42 X^E_W

CONFIDENTIAL

Operator: License # 5363

Name: BEREXCO INC.

Address 970 Fourth Financial Center

City/State/Zip Wichita, Kansas 67202

Purchaser: Central Crude

Operator Contact Person: Bruce Meyer

Phone (316) 265-3311

Contractor: Name: Emphasis Oil Operations

License: 8241

Wellsite Geologist: Richard Hall

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTB

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

8-30-91 9-10-91 9-30-91

Spud Date Date Reached TD Completion Date

4950 Feet from (N) (circle one) Line of Section

4620 Feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Sell Well # 3

Field Name Sidney

Producing Formation Morrow

Elevation: Ground 3812 KB 3820

Total Depth 5250' PBTB 5179

Amount of Surface Pipe Set and Cemented at 365 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1994 Feet

If Alternate II completion, cement circulated from 1994

feet depth to Surface w/ 440 sx cmt.

Drilling Fluid Management Plan SLP 2 OP 10-22-92
(Data must be collected from the Reserve Pit)

Chloride content 20,000 ppm Fluid volume * bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

* Unknown. Drilled by previous operator.

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. 16S Rge. 42 X^E_W

County _____ Docket No. _____

RELEASED

NOV 27 1994

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

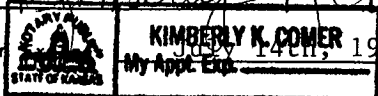
Signature Bruce Meyer

Title Division Engineer Date 8-27-92

Subscribed and sworn to before me this 27th day of August, 1992.

Notary Public Kimberly K. Comer

Date Commissioned July 14th, 1996



RECEIVED
STATE CORPORATION COMMISSION
K.C.C. OFFICE USE ONLY
09-01-92

F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other (Specify)

Operator Name BEREXCO INC. Lease Name Sell Well # 3
JANUARY East County Greeley
 Sec. 14 Twp. 16S Rge. 42 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

| <input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample | | |
|--|------|-------|
| Name | Top | Datum |
| TOPEKA | 3858 | -38 |
| HEEBNER | 4087 | -268 |
| LANSING | 4202 | -384 |
| MARMATON | 4522 | -702 |
| CHEROKEE | 4724 | -904 |
| ATOKA | 8444 | -1024 |
| MORROW | 4984 | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-----------------|---------------|-------------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4" | 8 5/8" | 24# | 365 | Class A | 250 | 3% cc.2%gel |
| Prod. | 7 7/8" | 5 1/2" | 15.5# | 5249 | 50/50 poz Class A | 100 150 | 2% gel 3%KCl 3% KCl |

| ADDITIONAL CEMENTING/SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | | Acid, Fracture, Shot, Cement Squeeze Record | |
|----------------|---|--|---|---------|
| | Specify Footage of Each Interval Perforated | | (Amount and Kind of Material Used) | Depth |
| 4 | 5075-79 | | Natural Completion | 5075-79 |
| | | | | |
| | | | | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run | | |
|--|------|---|--------|-----------|-----------|---|---------------|
| | | 2 3/8 | 5087 | NA | | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | |
| Date of First, Resumed Production, SWD or Inj. | | Producing Method | | | | | |
| 9-30-91 | | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | | | |
| Estimated Production Per 24 Hours | Oil | Bbls. | Gas | Mcf | Water | Bbls. | Gas-Oil Ratio |
| | 9.42 | | 0 | | 0 | | --- |

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 5075-79

ORIGINAL

RELEASED

DRILL STEM TESTS

CONFIDENTIAL

NOV 21 1994

FROM CONFIDENTIAL

DST No. 1

Conventional / Open Hole Test
 Upper Morrow/Sharon Springs Sandstone
 4,984' - 5,038'
 54' Anchor
 5"-30"-30"-90"

Fluid Recovery: 3' Drilling Mud
 Total Fluid Recovery: 3 Feet

IHP 2497 P.S.I.
 IFP 31-31 P.S.I.
 ISIP 46 P.S.I.
 FFP 31-31 P.S.I.
 FSIP 46 P.S.I.
 FHP 2391 P.S.I.

BHT 136 Degrees F.

Sampler Data: Total Volume of Sampler 3150 cc.
 Total volume of Sample 2900 cc.
 Mud 2900 cc.
 Pressure in Sampler 0 P.S.I.

DST No. 2

Conventional / Open Hole Test
 Middle Morrow/Johannes Sandstone
 5,076' - 5,087'
 11' Anchor
 5"-30"-30"-90"

| <u>Minutes Into FP</u> | <u>P.S.I.</u> | <u>Orifice</u> | <u>Volume (CFPD)</u> |
|------------------------|---------------|----------------|----------------------|
|------------------------|---------------|----------------|----------------------|

Initial Flow: Strong blow immediately, no gas

Final Flow: Gas to surface in 2 minutes into final flow period

| | | | |
|----|----|------|--------|
| 5 | NA | 3/4" | 66,600 |
| 10 | NA | 3/4" | 47,200 |
| 15 | NA | 3/4" | 24,500 |
| 20 | NA | 3/4" | 47,200 |
| 25 | NA | 3/4" | 26,100 |
| 30 | NA | 3/4" | 28,300 |

Fluid Recovery: 680' Clean Gassy Oil with Pockets of Gas
 41 degree gravity at 60 degrees F.
 180' Slightly Mud Cut Gassy Oil (56% Gas, 32% Oil, 12% Mud)
 60' Slightly Mud Cut Water (4% Mud, 96% Water)
 Total Fluid Recovery: 920 Feet

RECEIVED
 STATE CORPORATION COMMISSION
 SEP 1 1992
 CONSERVATION DIVISION
 WASHINGTON, D.C.

CONFIDENTIAL

ORIGINAL

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NOV 21 1994

FROM CONFIDENTIAL

IHP 2557 P.S.I.
IFP 174-174 P.S.I.
ISIP 1418 P.S.I.
FFP 195-276 P.S.I.
FSIP 807 P.S.I.
FHP 2476 P.S.I.

BHT 136 Degrees F.

| | | |
|---------------|-------------------------|--------------|
| Sampler Data: | Total Volume of Sampler | 3150 cc. |
| | Total volume of Sample | 2250 cc. |
| | Oil | 1450 cc. |
| | Water | 600 cc. |
| | Gas | 16.0 cu. ft. |
| | Mud | 0 cc. |

(Sampler drained on location)

Resistivity:

Water 0.33 @ 94 degrees F.
Chloride content = 26,400 p.p.m.

Mud Pit Sample 0.85 @ 84 degrees F.
Chloride content = 10,065 p.p.m.

Oil Gravity 41 degree API at 60 degrees F.

RECEIVED
STATE CORPORATION COMMISSION

SEP 1 1992

CONSERVATION DIVISION
KANSAS



CUSTOMER COPY

15-071-20547-0000

SERVICE OPERATIONS CONTRACT
CONTINUATION

ORIGINAL

CONTRACT NO. 609930

| | | | | |
|-------------|-----------|----------|-----------|---------------|
| DATE OF JOB | MM DD YY | DISTRICT | DIST. NO. | AUTHORIZED BY |
| | 9 11 1991 | Oakley | 585 | Steve Bracken |
| CUSTOMER | | NCR A | | |

CONFIDENTIAL

PRICE BOOK 01

| PRICE BOOK REF. NO. | QUANTITY | DESCRIPTION | UNIT PRICE | U/M | PRICE EXTENSION |
|---------------------|----------|------------------------|------------|-----|-----------------|
| 108810001 | 790 | Drivage | 1.16 | sl | 916 40 |
| 1094101101 | 2764.3 | Per Ton Mile 35.9 Tons | .79 | Tm | 2183 80 |
| 10409600 | 1 | 5 1/2 Guide Shoe | 124.00 | ea | 124 00 |
| 10409600 | 1 | 5 1/2 Dild Fill Collar | 675.00 | ea | 675 00 |
| 10409600 | 8 | 5 1/2 Centralizers | 46.75 | ea | 374 00 |
| 10409600 | 1 | 5 1/2 DV Tool | 3135.00 | ea | 3135 00 |
| 10409600 | 2 | 5 1/2 Baskets | 140.00 | ea | 280 00 |
| 10409600 | 1 | 5 1/2 Lock Ring | 16.65 | ea | 16 65 |
| 10409600 | 1 | Thread Loc | 22.80 | ea | 22 80 |
| 10902505 | 1 | Rotating head | 200.00 | ea | 200 00 |
| 10902520 | 1 | C-man head | 58.00 | ea | 58 00 |
| 1011011501 | 1 | Top Stage | 1000.00 | ea | 1000 00 |
| | | | | | 18003 65 |
| | | 15500 00 | | | |
| | | Bid Price | | | 15500 00 |

RELEASED

NOV 21 1994

FROM CONFIDENTIAL

SERVICE REPRESENTATIVE *W^m Fitzgerald*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Steve Bracken*

CHECK IF CONTINUATION IS USED (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

CUSTOMER: This is not an invoice - This Service Operations Contract is subject to review and correction by our Accounting Department.



P.O. Box 4442
Houston, Tx. 77210

CUSTOMER COPY
ORIGINAL

15-071-20547-00-00
SERVICE OPERATIONS CONTRACT
TERMS NET 30 DAYS FROM DATE OF CONTRACT

REMIT TO: P.O. Box 100806, Houston, Tx. 77212

| | | | | | | |
|--------------------------------|---|---------------------------------|--|--|---------------------------------------|------------------------------------|
| CUSTOMER ACCOUNT NO. | | DIST NAME <i>Oakley</i> | | DATE <i>9-10-91</i> | SERVICE CONTRACT NO. 609930 | |
| CUSTOMER <i>NCKA</i> | | DIST NUMBER <i>585</i> | | NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> | WELL TYPE <i>0</i> | JOB NUMBER |
| ADDRESS CONFIDENTIAL | | WELL NO. <i>3</i> | | LEASE NAME & FEDERAL OFFSHORE LEASE NO. <i>3-11</i> | | |
| CITY | | STATE | | COUNTY/PARISH <i>Greene</i> | CODE | STATE <i>KS</i> |
| CITY | | STATE | | FIELD NAME | | CITY CODE |
| AUTHORIZED BY: (Please Print) | | ORDER NO. | | WELL OWNER | | MTA CODE |
| STAGE NO. | JOB CODE | WORKING DEPTH <i>5250</i> FT | | PUMPING EQUIPMENT | | TIME (A OR P) |
| | 1 SURFACE <input type="checkbox"/> 2 INTERMEDIATE <input type="checkbox"/> 3 PRODUCTION <input checked="" type="checkbox"/> 4 REMEDIAL <input type="checkbox"/> | | | TRUCK CALLED | | DATE MM DD YY <i>9 10 91</i> |
| TOTAL PREV. GALS. | SIZE HOLE <i>7 7/8</i> | DEPTH <i>5250</i> FT | | ARRIVED AT JOB | | <i>3 0 0 A</i> |
| TOTAL MEAS. DEPTH | SIZE & WT. CASING <i>5 1/2 15.5</i> | DEPTH <i>5249</i> FT | | START OPERATION | | <i>9 0 0 A</i> |
| FT. | SIZE & WT. DRILL PIPE OR TUBING | DEPTH | | FINISH OPERATION | | |
| AVG. P.S.I. | PACKER DEPTH | FLUID PUMPED | | TIME RELEASED | | |
| MAX. P.S.I. | | | | MILES FROM STATION TO WELL | | SALESMAN NUMBER |
| MAX. BPM | CUSTOMER INSTRUCTIONS FOR DISPOSAL OF RETURNED CEMENT | | | | | |
| S/S EMPLOYEE NUMBER | <i>60-9262</i> | | | | | |

REMARKS

RELEASED

NOV 21 1991

FROM CONFIDENTIAL

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered)
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of BJ SERVICES.

| PRICE BOOK | <i>011</i> | SIGNED: <i>[Signature]</i> | | (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT) | | | |
|------------------------|----------------------|----------------------------|--|---|-----------------|----|--|
| PRICE BOOK REF. NO. | QUANTITY | DESCRIPTION | UNIT PRICE | U/M | PRICE EXTENSION | | |
| 10110103133 | 1 | Price of Job | 1395.00 | EA | 1395 | 00 | |
| 10110191005 | 77 | P.T.M. <i>Oakley</i> | 2.47 | EA | 190 | 19 | |
| 1041105104 | 512 | Class A | 7.11 | SK | 3640 | 32 | |
| 10411510118 | 278 | Poz-mix | 3.81 | SK | 1059 | 18 | |
| 10412101145 | 2100 | Gel | .15 | LB | 315 | 00 | |
| 10412180148 | 700 | KCL | .26 | LB | 182 | 00 | |
| 104121215120 | 102 | FL-28 | 7.95 | LB | 810 | 90 | |
| 10412140015 | 113 | CD-31 | 4.07 | LB | 459 | 91 | |
| 1041212101018 | 75 | Mud Sweep Celloflake | 1.35 | LB | 101 | 25 | |
| 10412150110 | 500 | Mud Sweep | 1.73 | Gal | 865 | 00 | |
| SERVICE REPRESENTATIVE | <i>W. Fitzgerald</i> | | THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i> | | | | |

CHECK IF CONTINUATION IS USED (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

CUSTOMER: This is not an invoice - This Service Operations Contract is subject to review and correction by our Accounting Department.

BJ-TITAN SERVICE

P.O. BOX 4442 HOUSTON, TX 77210

CEMENTING LOG

STAGE NO.

ORIGINAL

Date 9-10-91 District Oakley Ticket No. 609930
 Company NCR Rig Empire's #10
 Lease Sell Well No. 3
 County Greer State Kansas
 Location _____ Field _____

CEMENT DATA: Fly Ash
 Spacer Type: _____
 Amt. 100 Sks Yield _____ ft³/sk Density 11.6 PPG

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size 5 1/2 Type _____ Weight 15.5 Collar _____

LEAD: Pump Time _____ hrs. Type 59/50:2 .2% FL28
32% KCL .5% CD31 1/4" Collar
 Amt. 100 Sks Yield 1.25 ft³/sk Density 14.4 PPG

TAIL: Pump Time _____ hrs. Type A 32% KCL .6% FL28
.5% CD31 1/4" Collar
 Amt. 150 Sks Yield 1.19 ft³/sk Density 15.6 PPG

WATER: Lead 5.44 gals/sk Tail 5.19 gals/sk Total 32 Bbls.
6459

Casing Depths: Top _____ Bottom _____

Pump Trucks Used 558-513 & 2752
 Bulk Equip. _____

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size _____ ft. P.B. to _____ ft.

Float Equip: Manufacturer _____
 Shoe: Type Drill Coll Depth _____
 Float: Type 8 Depth _____

CAPACITY FACTORS: .0238
 Casing: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____

Centralizers: Quantity DV @ 1984 Top _____ Btm. _____
 Stage Collars Baskets - Locking & Threadloc
 Special Equip. _____

Perforations: From _____ ft. to _____ ft. Amt. _____

Disp. Fluid Type _____ Amt. _____ Bbls. Weight _____ PPG
 Mud Type _____ Weight _____ PPG

COMPANY REPRESENTATIVE _____

CEMENTER Wm Fitzgerald

| TIME | PRESSURES PSI | | FLUID PUMPED DATA | | | REMARKS |
|-------|---------------|-------------------|-------------------|-------------|------------------------|---|
| | AM/PM | DRILL PIPE CASING | ANNULUS | TOTAL FLUID | Pumped Per Time Period | |
| 3:00 | am | | | | | On Location & Set up Tubs Project Safety Meeting |
| 6:30 | am | | | | | Run float Equipment Bottom Stage |
| 11:15 | am | | | | | Circulate Mud Sweep Lead & Tail Cement Washout Pump & Lines |
| 12:00 | NOON | | | | | Displace Plug to float collar Plug Down Pressure to 1100 PSI |
| 12:15 | pm | | | | | Collar Did Hold Drop Duct & Open DV @ 1000 PSI |
| 3:00 | pm | | | | | Circulate Top Stage Lead & Tail Cement Washout pump & Lines |
| 5:45 | pm | | | | | Displace plug to DV Close DV @ 1600 PSI Job finished Cement did Circulate Cement Rat hole & Mousehole |

BJ-TITAN SERVICE

P.O. BOX 4442 HOUSTON, TX 77210

CONFIDENTIAL

CEMENTING LOG

STAGE NO.

ORIGINAL

Date 8-31-91 District Duskry Ticket No. 609900
 Company NCRA Rig Emphasis 10
 Lease Sell Well No. 3
 County Groesbeek State KS
 Location Ox Town Frac 10W-1N-E Field

CEMENT DATA:

Spacer Type: _____
 Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG

LEAD: Pump Time _____ hrs. Type A 3% CC
2% 6cl Excess _____

Amt. 250 Skys Yield 1.37 ft³/sk Density 14.9 PPG

TAIL: Pump Time _____ hrs. Type _____
 Excess _____

Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG
 WATER: Lead 6.4 gals/sk Tail _____ gals/sk Total 38.00 Bbls.

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size 8 7/8 Type _____ Weight 24 Collar _____

Casing Depths: Top _____ Bottom _____

Pump Trucks Used _____
 Bulk Equip. 2792-6455

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

Float Equip: Manufacturer Baker
 Shoe: Type TX Pattern Depth _____
 Float: Type Auto fill Depth _____

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. .0637 Lin. ft./Bbl. _____
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

Centralizers: Quantity 3 Plugs Top _____ Btm. _____
 Stage Collars _____
 Special Equip. _____
 Disp. Fluid Type H2O Amt. 20 1/4 Bbls. Weight 8.4 PPG
 Mud Type _____ Weight _____ PPG

COMPANY REPRESENTATIVE _____

CEMENTER Fitz

| TIME | PRESSURES PSI | | FLUID PUMPED DATA | | | REMARKS |
|------|---------------|-------------------|-------------------|-------------|------------------------|--|
| | AM/PM | DRILL PIPE CASING | ANNULUS | TOTAL FLUID | Pumped Per Time Period | |
| 2:00 | am | | | | | On Location & Set up Tools Per job Safety Meeting |
| 6:00 | am | | | | | Mix Cement (60.99 Bbls Slurry) |
| 6:20 | am | | | | | Release Plug & Displace To Insert Plug Down |
| 6:30 | am | | | | | Insert Drill Hold Cement Dis Circulate Circulated 4 Bbls Cement into Pit |
| | | | | | | Thank You Fitz |
| | | | | | | RELEASED NOV 21 1991 FROM CONFIDENTIAL |



A Baker Hughes company

CUSTOMER COPY

15-071-20547-0000

SERVICE OPERATIONS CONTRACT

(CONTINUED)

CONFIDENTIAL

CONTRACT NO. 609900

| | | | | |
|-------------|----------|----------|-----------|---------------|
| DATE OF JOB | MM DD YY | DISTRICT | DIST. NO. | AUTHORIZED BY |
| | 8/31/91 | Oakley | 585 | |
| CUSTOMER | | | | |
| NCRA | | | | |

ORIGINAL

| PRICE BOOK | PRICE BOOK REF. NO. | QUANTITY | DESCRIPTION | UNIT PRICE | U/M | PRICE EXTENSION |
|------------|---------------------|----------|--------------------|------------|-----|-----------------|
| | 01 | 3 | 8 3/8 Centralizers | 60.00 | ea | 180 00 |
| | | 1 | 8 5/8 Loc King | 23.40 | ea | 23 40 |
| | | | | | | 4473 71 |
| | | | Bid Price | | | 3700 00 |

RELEASED

NOV 21 1994

FROM CONFIDENTIAL

| | |
|------------------------|---|
| SERVICE REPRESENTATIVE | THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: |
| <i>Jm Fitzgerald</i> | <i>Ann Becker</i> |

CHECK IF CONTINUATION IS USED (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

CUSTOMER: This is not an invoice - This Service Operations Contract is subject to review and correction by our Accounting Department.



P.O. Box 4442
Houston, Tx. 77210

CUSTOMER COPY
ORIGINAL

15-871-20547-0000
SERVI OPERATIONS CONTRACT
TERMS AND CONDITIONS APPLY FROM DATE OF CONTRACT

REMIT TO: P.O. Box 100806, Houston, Tx. 77212

| | | | |
|---|--|--------------------------------|--|
| DATE 8-31-91 | | SERVICE CONTRACT NO. 609900 | |
| CUSTOMER ACCOUNT NO. NCRA | | DIST NAME Oakley | |
| CUSTOMER ADDRESS CONFIDENTIAL | | DIST NUMBER 585 | |
| CITY CONFIDENTIAL | | STATE KS | |
| AUTHORIZED BY: (Please Print) | | ORDER NO. | |
| STAGE NO. | | JOB CODE | |
| TOTAL PREV. GALS. | | WORKING DEPTH 370 FT | |
| TOTAL MEAS. DEPTH | | PUMPING EQUIPMENT | |
| PRESSURE | | TIME (A OR P) | |
| AVG. PSI. | | DATE | |
| MAX. PSI. | | TRUCK CALLED | |
| MAX. BPM | | ARRIVED AT JOB | |
| S/S EMPLOYEE NUMBER | | START OPERATION | |
| REMARKS | | FINISH OPERATION | |
| | | TIME RELEASED | |
| | | MILES FROM STATION TO WELL | |
| | | SALESMAN NUMBER | |
| CUSTOMER INSTRUCTIONS FOR DISPOSAL OF RETURNED CEMENT | | | |

RELEASED

NOV 2 1 1994

FROM CONFIDENTIAL

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered)

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of BJ SERVICES.

PRICE BOOK 011

SIGNED:

Steve Braden
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| PRICE BOOK REF. NO. | QUANTITY | DESCRIPTION | UNIT PRICE | U/M | PRICE EXTENSION |
|---------------------|----------|-----------------------------|------------|-----|-----------------|
| 110110103104 | 1 | Price of Job | 505.00 | EA | 505 00 |
| 11011010910105 | 60 | PTM Oakley | 2.47 | EA | 148 20 |
| 110141105104 | 250 | Class A | 7.11 | SK | 1777 50 |
| 1101411510149 | 720 | CaCl ₂ | .48 | LB | 345 60 |
| 1101412101145 | 500 | Gel | .15 | LB | 75 00 |
| 110181810101011 | 250 | Drayage | 1.16 | SK | 290 00 |
| 110194101101 | 744 | Per Ton Wife 12.4 Tons | .79 | TM | 587 76 |
| 1101413110316 | 1 | 8 7/8 Woodcup Plug | 63.25 | EA | 63 25 |
| 1101410191600 | 1 | 8 7/8 TX Pattern Guide Shoe | 222.00 | EA | 222 00 |
| 1101410191600 | 1 | 8 7/8 Insert | 256.00 | EA | 256 00 |

SERVICE REPRESENTATIVE *Wm Fitzgerald*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Steve Braden*

CHECK IF CONTINUATION IS USED

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

CUSTOMER: This is not an invoice - This Service Operations Contract is subject to review and correction by our Accounting Department.