

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5030

Name: Vess Oil Corporation

Address 8100 E. 22nd St. N., BD 300

City/State/Zip Wichita, KS 67226

Purchaser: n/a

Operator Contact Person: W. R. Horigan

Phone (316) 682-1537

Contractor: Name: Murfin Drilling Company, Inc.

License: 30606

Wellsite Geologist: Kim E. Shoemaker

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

10/12/92 10/19/92 n/a
Spud Date Date Reached TD Completion Date

API NO. 15- 071-20577-00-00 ORIGINAL

County Greeley

S/2-S/2 NW Sec. 11 Twp. 16S Rge. 42 X W

2970 Feet from S (circle one) Line of Section

3860 Feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Nickelson Farms Well # 1

Field Name Wildcat

Producing Formation n/a

Elevation: Ground 3790' KB 3799'

Total Depth 5210' PBDT 5250'

Amount of Surface Pipe Set and Cemented at 371 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D+A 3-17-97
(Data must be collected from the Reserve Pit)

Chloride content 2400 ppm Fluid volume 4500 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

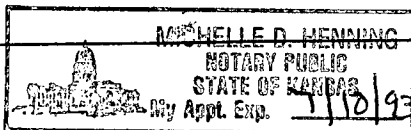
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature W. R. Horigan
Title Operations Manager Date 2/18/93

Subscribed and sworn to before me this _____ day of February, 1993.

Notary Public Michelle D. Henning

Date Commission Expires _____



RECEIVED OFFICE USE ONLY
STATE CORPORATION COMMISSION
F Wireline Logs Received
C Geologist Report Received
FEB 22 1993
DISTRIBUTION
CONSERVATION DIVISION SWD/Rep _____ NGPA _____
Wichita, Kansas Plug _____ Other _____
(Specify)

Operator Name Vess Oil Corporation Lease Name Nickelson Farms Well # 1
 Sec. 11 Twp. 16S Rge. 42 East West
 County Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

| | | | | |
|---|---|------------------------------|-----------------------------------|---------------------------------|
| Drill Stem Tests Taken (Attach Additional Sheets.) | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | <input type="checkbox"/> Log | Formation (Top), Depth and Datums | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | | |
| Electric Log Run (Submit Copy.) | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | | |

List All E.Logs Run:

SEE ATTACHMENT SHEET

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| surface | 12 1/4" | 8-5/8" | | 371' | 60/40 | 235 | 2%Gel 3%CC |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING/SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | | | |
| | | | |
| | | | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run | <input type="checkbox"/> Yes <input type="checkbox"/> No |
|---|------------------|----------------------------------|----------------------------------|-----------------------------------|--|--|
| Date of First, Resumed Production, SWD or Inj.] | Producing Method | <input type="checkbox"/> Flowing | <input type="checkbox"/> Pumping | <input type="checkbox"/> Gas Lift | <input type="checkbox"/> Other (Explain) | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity | |

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

15-071-20577-00-00

ORIGINAL

ATTACHMENT SHEET TO ACO-1

#1 Nickelson Farms
LOC: 100'E S/2 S/2 NW/4
Sec. 11-16S-42W
Greeley County, Kans

DST #1 4958-5090 ZN Morrow Sand
Times: 30-30-30-30
Blow: 1st open-Built to 1/2"
2nd open - Weak blow-died
in 3 min.

Rec: 40' DM
IFP: 109-109 FFP: 112-112
ISIP: 134 FSIP: 112

SAMPLE TOPS

LOG TOPS

| | | |
|-----------|--------------|--------------|
| Anhydrite | 2695 (+1104) | 2690 (+1109) |
| Shawnee | 3848 (-49) | 3850 (-51) |
| Heebner | 4074 (-275) | 4077 (-275) |
| Lansing | 4139 (-340) | 4138 (-339) |
| Stark. | 4411 (-612) | 4413 (-614) |
| Cherokee | 4695 (-896) | 4698 (-899) |
| Atoka | 4831 (-1032) | 4842 (-1043) |
| Morr. Sh. | 4994 (-1195) | 5006 (-1207) |
| Morr. Lm | 5084 (-1285) | 5085 (-1286) |
| Miss. | 5149 (-1350) | 5150 (-1350) |

RECEIVED
STATE CORPORATION COMMISSION

FEB 22 1993

CONSERVATION DIVISION
Wichita, Kansas

ALLIED CEMENTING CO., INC. 1467 ORIGINAL

Home Office P. O. Box 31 Russell, Kansas 67665

New

| | | | | | | | | | | | | | | | |
|---------------------|-----------------|------------|------|------------------|----------------------|-------|-----|------------|---------|-------------|------|-----------|------|--------|-------|
| Date | 10-20-92 | Sec. | 11 | Twp. | 16S | Range | 42W | Called Out | 3:30 PM | On Location | 6:25 | Job Start | 7:30 | Finish | 10:00 |
| Lease | Mickelson Farms | Well No. | 1 | Tribune Location | 10N 10W 1N 1W N into | | | County | Greeley | State | Ks. | | | | |
| Contractor | Marlin 24 | | | | | | | | | | | | | | |
| Type Job | Rotary Plug | | | | | | | | | | | | | | |
| Hole Size | 7 7/8 | T.D. | 5210 | | | | | | | | | | | | |
| Csg. | 8 5/8 | Depth | 371 | | | | | | | | | | | | |
| Tbg. Size | | Depth | | | | | | | | | | | | | |
| Drill Pipe | 4 1/2 | Depth | 2724 | | | | | | | | | | | | |
| Tool | | Depth | | | | | | | | | | | | | |
| Cement Left in Csg. | | Shoe Joint | | | | | | | | | | | | | |
| Press Max. | | Minimum | | | | | | | | | | | | | |
| Meas Line | | Displace | | | | | | | | | | | | | |
| Perf. | EQUIPMENT | | | | | | | | | | | | | | |

Owner Same

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Vess Oil Corp.
Street 8100 E. 22nd St N Bldg
City Wichita State Ks. South 300

The above was done to satisfaction and supervision of owner, agent or contractor. 67226

Purchase Order No.

Laura McRena

CEMENT

| | | | |
|----------------|------------------------------|------|---------|
| Amount Ordered | 265 60/40 6% Gel 1/4 F/oseal | | |
| Consisting of | | | |
| Common | 159 | 5.50 | 874.50 |
| Poz. Mix | 106 | 2.50 | 265.00 |
| Gel. | 16 | 6.75 | 108.00 |
| Chloride | | | |
| Quickset | | | |
| | Fl Seal - 66 | 1.00 | 66.00 |
| Handling | 265 | 1.00 | 265.00 |
| Mileage | 100 | | 1060.00 |
| Sub Total | | | |
| Total | | | 2638.50 |

| | | |
|-------------|----------|------------|
| No. | Cementer | Gary Keith |
| Pumptrk 158 | Helper | |
| No. | Cementer | |
| Pumptrk | Helper | |
| | Driver | Bill |
| Bulktrk 199 | Driver | |

| | | |
|--------------|-------------|--------|
| DEPTH of Job | | |
| Reference: | Pump Truck | 475.00 |
| | 100 Mileage | 200.00 |
| | 8 5/8" OHP | 20.00 |
| | | |
| | | |
| | | |
| | Total | 695.00 |

| | | |
|----------|--------------|------------|
| Remarks: | 50 sz @ 2724 | |
| | 80 " " 1950 | |
| | 50 " " 950 | Thank you! |
| | 50 " " 400 | |
| | 10 " " 40 | Hayden |
| | 15 " " RH | |
| | 10 " " MH | |

Floating Equipment

Total \$ 3333.50

Disc - 666.70

2666.80

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Wichita, Kansas