

APR 30 1991

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6033
Name: Murfin Drilling Company
Address 250 N. Water, Suite 300
Wichita, Ks. 67202
City/State/Zip _____

Purchaser: _____
Operator Contact Person: Scott Robinson
Phone (316) 267-3241

Contractor: Name: Murfin Drilling Company
License: 6033

Wellsite Geologist: Bill Kendall STATE CORPORATION COMMISSION

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:
Operator: _____

Well Name: _____
Comp. Date _____ Old Total Depth _____

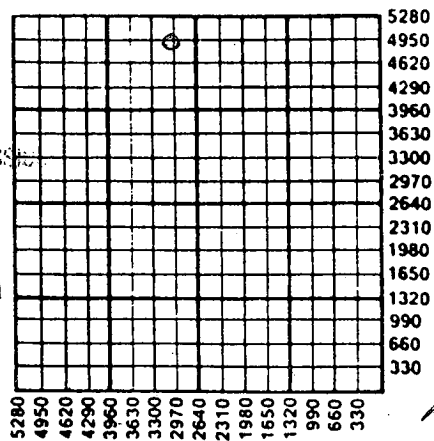
Drilling Method:
 Mud Rotary Air Rotary Cable
3-1-90 3-9-90 3-10-90
Spud Date Date Reached TD Completion Date

API NO. 15- 071-20,499-0000
County Greeley FROM CONFIDENTIAL

NE NE NW Sec. 8 Twp. 16S Rge. 42 East West
4950 Ft. North from Southeast Corner of Section
2970 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name SLOAN Well # 1-8
Field Name unknown/ Wildcat

Producing Formation _____
Elevation: Ground 3859 KB 3852
Total Depth 5225 PBTD _____



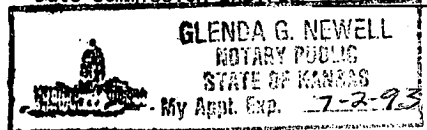
Amount of Surface Pipe Set and Cemented at 356' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C. Scott Robinson
Title Geological Manager Date 4-11-90
Subscribed and sworn to before me this 11 day of April,
19 90.
Notary Public Glenda G. Newell
Date Commission Expires 7-2-93

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



ORIGINAL

JANUARY 1990

SIDE TWO

Operator Name Murfin Drilling Company Lease Name SLOAN Well # 1-8
Sec. 8 Twp. 16S Rge. 42 East West
County Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log. RELEASED

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

APR 3 0 1991

FROM CONFIDENTIAL

Name	Formation Description		Bottom
	Top	Bottom	
B/FT HAYS	1025	BKC	4571
B/STONE CORRAL	2770	MARMATON	4586
NEVA	3470	CHEROKEE	4800
PENN	3678	ATOKA	4914
TOPEKA	3900	MORROW	5030
HEEBNER	4116	L MRW LM	5109
TORONTO	4138	MISS	5182
LKC	4174		
STARK	4446		

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	356'	60/40	215	3% cc

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____

CONFIDENTIAL

JANUARY 1990