

11/21/84
Kcc

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5238
name Petroleum Inc.
address P. O. Box 1255
City/State/Zip Liberal, Kansas 67901

Operator Contact Person Steve Phillips
Phone 316-624-1686

Contractor: license # 5382
name Cheyenne Drilling

Wellsite Geologist Bob Posey
Phone 316-624-5919

PURCHASER Koch Oil Co.

Designate Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
10/3/84 10/16/84 11/21/84
Spud Date Date Reached TD Completion Date

5270 5229
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 1769 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-071-20,329-00-00

County Greeley

Sec 7 Twp 16S Rge 42 West

4620 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

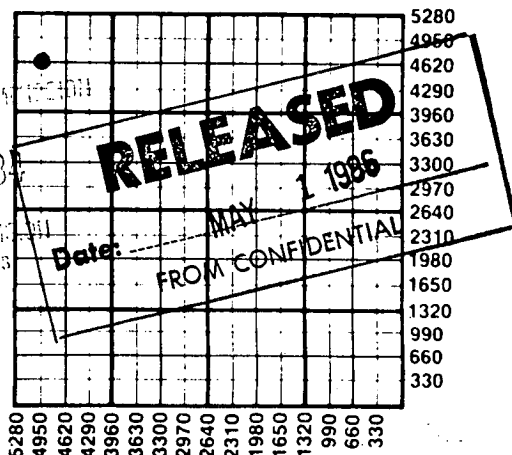
Lease Name Garvey Inc. "P" Well# 2

Field Name Stockholm

Producing Formation Morrow

Elevation: Ground 3889 KB 3898

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater (Well) Ft North From Southeast Corner and Ft West From Southeast Corner of Sec Twp Rge East West

Surface Water (Dam, Pond etc.) Ft North From Southeast Corner and Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) purchased from Hub of Syracuse (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

NOV 20 1984

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

State Geological Commission

Signature Steve Phillips
Title Dist. Prod. Supt. Date 11-27-84

Subscribed and sworn to before me this 27th day of November 1984

Notary Public JAMES R. HATFIELD
Date Commission Expires My Appt. Exp. 9/25/86

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 7 Twp. 16S Rge. 42 West

15-071-20329-00-00

SIDE TWO
Garvey Inc.

Operator Name ... Petroleum Inc. Lease Name ... "P" Well# .2. SEC.7. TWP.16S. RGE.42 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 5016-5134 30-60-60-120
 IHP - 2351 FHP - 2351
 IFP - 56-445 FFP - 492-568
 ISI - 1041 FSI - 1004
 REC. 760' free oil & gas, 470' mgc oil, GTS 10 min.
 into ISI, gradual build @ surface w/1/8" orifice
 to 6.5# or 7.37 mcf gas

Name	Top	Bottom
Heebner	4111	
Toronto	4145	
Lansing	4223	
Morrow Shale	5026	
Morrow Sand	5092	
Morrow Sand	5130	
Ste Gen.	5173	

DST #2 5145-63 30-60-60-120
 IHP - 2357 FHP - 2357
 IFP - 11-30 FFP - 41-54
 ISI - 596 FSI - 620 BHT - 130°
 REC. 70' drlg. mud (bubbles died 18 min. into IF)

RELEASED

JUN 05 1986

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/2	8.5/8	24#	1769	HALCO	550	2%cc
Production	7.7/8	5 1/2	15.5	5270	poz	245	10% salt

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	5132-40	2000 gal. diesel	5132-40

TUBING RECORD		Liner Run	
size	set at	Yes	No
2 7/8	5216.18' packer at	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No

Date of First Production	Producing method			
11/21/84	<input type="checkbox"/> flowing	<input checked="" type="checkbox"/> pumping	<input type="checkbox"/> gas lift	<input type="checkbox"/> Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	161 Bbls	0 MCF	1 Bbls	0 CFPB	39.4

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)
 Dually Completed.
 Commingled

PRODUCTION INTERVAL
 5132-40