

ORIGINAL

15-071-20329-00-00

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30689

Name: Marathon Oil Company

Address 1501 Stampede Ave.

City/State/zip Cody, WY 82414-4721

Purchaser: Koch

Operator Contact Person: R. P. Meabon

Phone (307) 587-4961

Contractor: Name: Gibson Well Service

License: 5 866

Wellsite Geologist: ---

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.
 Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Marathon Oil Company

Well Name: Garvey P #2

Comp. Date 10/19/94 Old Total Depth 5270

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

Starting Date 10/19/94 Date Reached TD 10/15/84 Completion Date of Workover 10/26/94

API NO. 15- 071-20392000

County Greeley

C -NW - NW - 7 Sec. 16S Twp. 42 Rge. 42 E/W W

660 Feet from S (N) (circle one) Line of Section

330 Feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, (NW) or SW (circle one)

Lease Name Garvey P Well # 2

Field Name Stockholm

Producing Formation Morrow

Elevation: Ground 3887 KB 3897

Total Depth 5270 PBTD 5229

Amount of Surface Pipe Set and Cemented at 1769 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from 1769'

feet depth to --- w/ 250 sx cmt.

Drilling Fluid Management Plan OWWO
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

 Quarter Sec. Twp. S Rng. E/W

County Docket No.

RECEIVED
KANSAS CORP COM
6-3-96
318-96

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

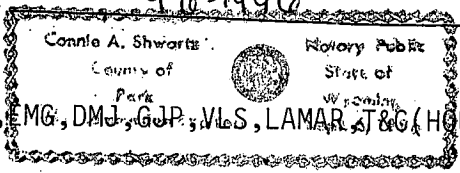
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature RPM
Title Regulatory Coordinator Date 3/13/96

Subscribed and sworn to before me this 13th day of March 19 96.

Notary Public Connie A. Shwartz

Date Commission Expires 9-6-1996



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SVD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name Marathon Oil Company

Lease Name Garvey P

Well # 2

Sec. 7 Twp. 16S Rge. 42

East
 West

County Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
Stone Corral	2,739'	
Heebner	4,111'	
Toronto	4,145'	
Lansing	4,223'	
Morrow Shale	5,026'	
Johannes Sand	5,092'	
Stockholm Sand	5,130'	
Mississippian	5,173'	

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1769'	Class A	250	3%CaCl ₂
Production	7-7/8"	5-1/2"	15.5#	5270'	50-50 POZ	245	10% Salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5132-5140	None	
4	5130-5162 22 gm charge reperforation	None	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	5190'	5190'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, <u>Resumed Production</u>	SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
10/22/94					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	12	---	---	0	

Disposition of Gas:

METHOD OF COMPLETION

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval

