

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 071-203230001 ORIGINAL

County Greeley
- NW - NW - 7 Sec. 7 Twp. 16S Rge. 42 X W
1200 Feet from S (circle one) Line of Section
400 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Garvey P Well # 1
Field Name Stockholm
Producing Formation Morrow
Elevation: Ground 3884' KB 3893'
Total Depth 5250' PBTD 5212'
Amount of Surface Pipe Set and Cemented at 510 Feet
Multiple Stage Cementing Collar Used? X Yes No
If yes, show depth set 1709 Feet
If Alternate II completion, cement circulated from 1709
feet depth to w/ 240 sx cmt.

Drilling Fluid Management Plan OWWO 6-3-96
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name
Lease Name License No.
 Quarter Sec. Twp. S Rng. E/W
County Docket No.

Operator: License #
Name: Marathon Oil Company
Address 1501 Stampede Avenue

City/State/Zip Cody, WY 82414-4721
Purchaser: KOCH
Operator Contact Person: R.P. Meabon
Phone (307) 587-4961
Contractor: Name: Patric
License: 7547
Wellsite Geologist:
Designate Type of Completion
 New Well Re-Entry X Workover
X Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

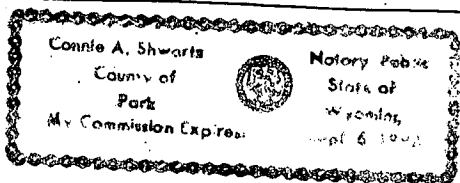
If Workover:
Operator: Marathon Oil Company
Well Name: Garvey P #1
Comp. Date 8/84 Old Total Depth 5250
 Deepening X Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.
10/18/94 8/1/84 1/11/95
Starting Date Date Reached TD Completion Date of
of Workover Workover

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R.P. Meabon
Title Regulatory Coordinator Date 3/15/96
Subscribed and sworn to before me this 15th day of March
19 96.
Notary Public Connie A. Shwarts
Date Commission Expires 9-6-1996

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
✓ KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



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Operator Name Marathon Oil Company

Lease Name Garvey P

Well # 1

Sec. 7 Twp. 16S Rge. 42
 East
 West

County Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run (Submit Copy.) Yes No
 List All E.Logs Run:

Name	Top	Datum
Neva	3464	
Foraker	3554	
Wabaunsee	3672	
Topeka	3900	
Heebner	4118	
Lansing	4230	
Marmaton	4616	
Kansas City	4636	
Port Scott	4711	
Cherokee	4747	
Atoka	4877	
Morrow Shale	5041	
Upr. Morrow Sand	5103	
Lwr. Morrow Sand	5151	
Lwr. Morrow Limestone	5194	
Mississippian	5205	

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	510'	Class C	146	3% CC
Production	7-7/8"	5-1/2"	15#	5250'	50/50 Poz	415	10% Salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5151'-5188'	3 bbls. 7-1/2% HCl, 1 bbl. Xylene	5151-88'

TUBING RECORD

Size 2-7/8" Set At 5792' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. January 11, 1995 Producing Method Flowing Pumping Gas Lift Other (Explain)

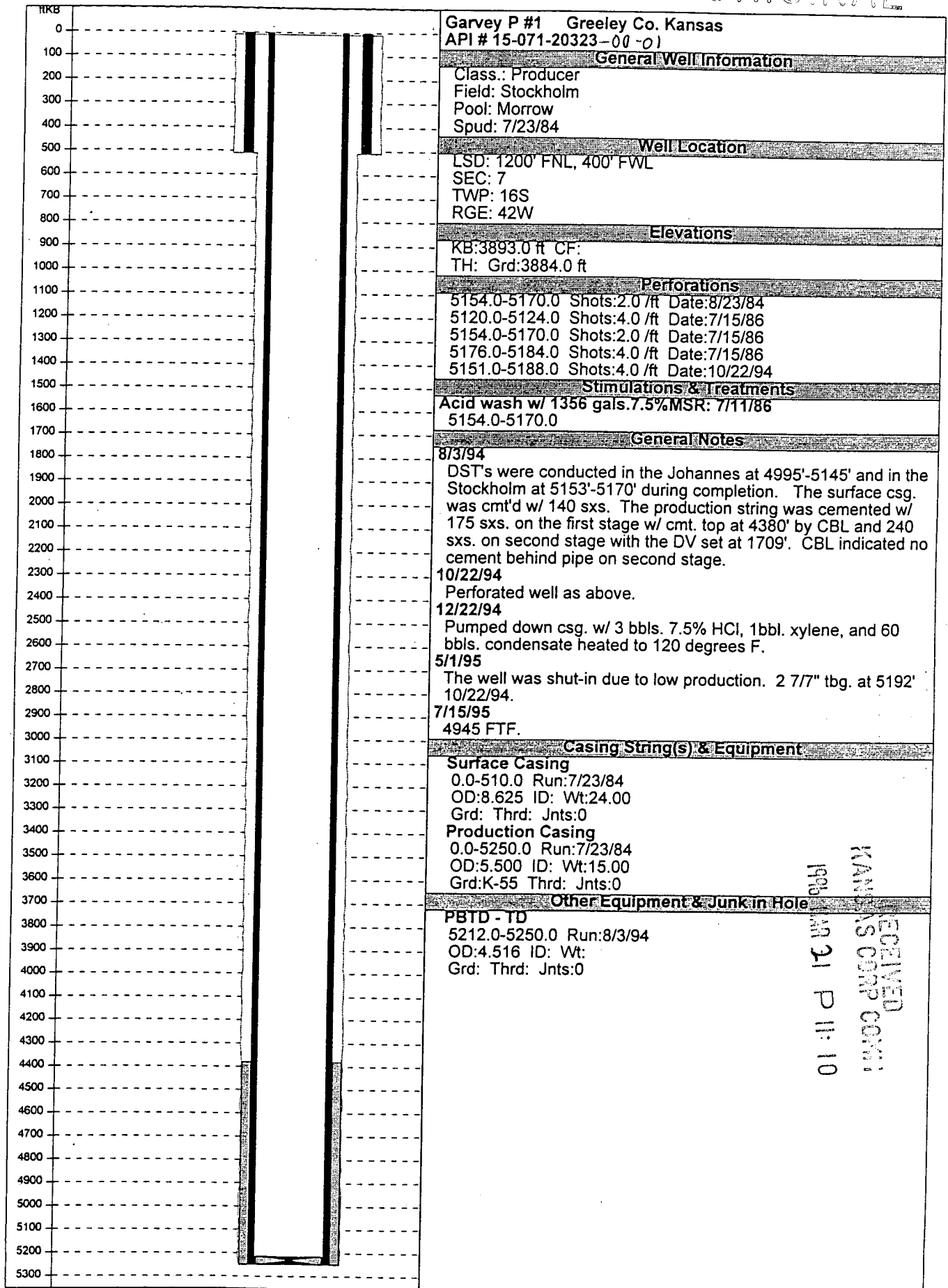
Estimated Production Per 24 Hours
 Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity
 No measurable production at the tank battery

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease (If vented, submit ACO-18.)
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____



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