

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30689
Name: Marathon Oil Company
Address 1501 Stampede Avenue

City/State/Zip Cody, WY 82414-4721
Purchaser: Koch
Operator Contact Person: R.P. Meabon
Phone (307) 587-4961
Contractor: Name: Gibson
License: 5866
Wellsite Geologist: Bob Posey
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:
Operator: Marathon Oil Company
Well Name: Garvey 'P' #6
Comp. Date 7/12/85 old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
Starting Date 7/5/85 Date Reached TD _____
of Workover 10.26.94 Completion Date of Workover _____

API NO. 15- 071-203690001
County Greeley
C -NW-NW-NW Sec. 7 Twp. 16S Rge. 42 E/W
330 Feet from S (18) (circle one) Line of Section
330 Feet from E (14) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Garvey 'P' Well # 6
Field Name Stockholm
Producing Formation Morrow
Elevation: Ground 3888' KB 3899'
Total Depth 5270' PBTB 5209'
Amount of Surface Pipe Set and Cemented at 1742 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan QWVO 6-3-90
(Data must be collected from the Reserve Pit) lu

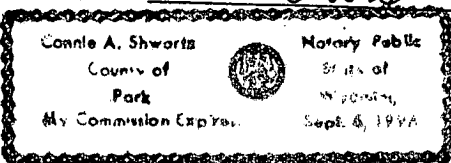
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
_____ Quarter Sec. _____ Twp. 16S Rge. 42 E/W
County _____ Docket No. _____

03-21-96
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R.P. Meabon
Title Regulatory Coordinator Date 3/15/96
Subscribed and sworn to before me this 5th day of March,
19 96.
Notary Public Connie A. Shwartz
Date Commission Expires 9-6-1996



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Dst: KCC Orig+1, WRF, EMG, DMJ, GJP, VLS, WAMSUTTER, FRA-RMS, T&C (HOUS)
Form ACO-1 (7-91)

Operator Name Marathon Oil Company

Lease Name Garvey 'P'

Well # 6

Sec. 7 Twp. 16S Rge. 42W

East
 West

County Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
Morrow Shale	5032'	
Morrow Sand	5096'	
Morrow Sand	5128'	
Mississippian	5166'	

DIL,CNL,D-Ca1-GR

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1742'	G	250	3% CaCl ₂
Production	7-7/8"	5-1/2"	14#	5270'	50/50 Poz	240	10% Salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5132'-5166' 10/26/94	420 gals One Pass Acid	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	5028'	5028' Anchor Catcher	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
April 20, 1995				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	5	---	---	---

Disposition of Gas:

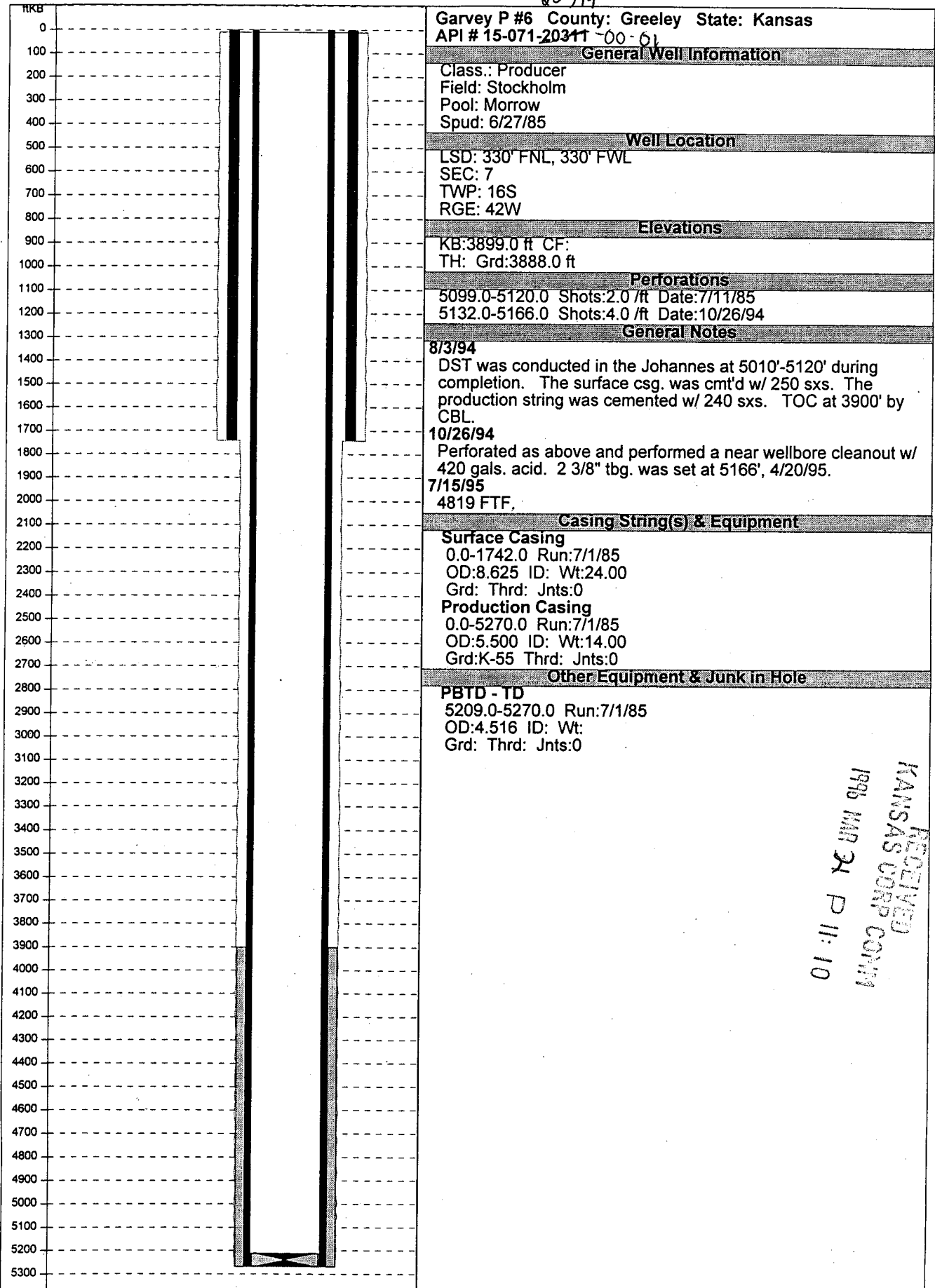
METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease (If vented, submit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Marathon Oil Company ^{TDKCC} ORIGINAL

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