

ORIGINAL ORIGINAL

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SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 071-20,492 ~~0000~~ FROM CONFIDENTIAL

County Greeley

SW NE SW Sec. 5 Twp. 16S Rge. 42W East
 West

1550 Ft. North from Southeast Corner of Section

3550 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name L. Sloan Well # 1

Field Name

Producing Formation

Elevation: Ground KB

Total Depth P8TD

Operator: License # 4034

Name: Remuda Corporation

Address P.O. Box 7127

City/State/Zip Billings, Montana 59103

Purchaser:

Operator Contact Person: Norman T. Brown

Phone (303) 830-0331

Contractor: Name: Murfin Drilling Company

License: 6033

Wellsite Geologist:

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If **OMMO**: old well info as follows:

Operator:

Well Name:

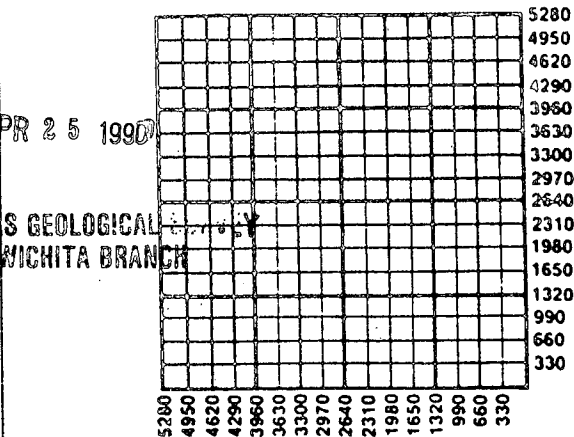
Comp. Date Old Total Depth

Drilling Method:

Mud Rotary Air Rotary Cable

01-16-90 01-23-90 01-24-90

Spud Date Date Reached TD Completion Date



Amount of Surface Pipe Set and Cemented at 365' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] CONSERVATION DIVISION
Wichita, Kansas

Title Jack E. Goss, Agent f/Operator Date 02-08-90

Subscribed and sworn to before me this 8th day of February,
19 90.

Notary Public Melanie Rau

Date Commission Expires 4-18-93

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

MELANIE RAU
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 4-18-93

ORIGINAL

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JAN 1950

SIDE TWO

Operator Name Remuda Corporation Lease Name L. Sloan Well # 1

Sec. 5 Twp. 16S Rge. 42W East West County Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

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FROM CONFIDENTIAL

| Formation Description | | |
|-----------------------|------------------------------|---------------------------------|
| | <input type="checkbox"/> Log | <input type="checkbox"/> Sample |
| Name | Top | Bottom |
| Stone Corral | 2726' | 2758' |
| Neva | 3357' | |
| Lansing | 4151' | |
| Marmaton | 4561' | |
| Cherokee | 4716' | |
| Morrow | 5000' | |
| Miss. | 5155' | |

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Surface | 12 1/4" | 8-5/8" | | 365 | Lite | 125 | 3%cc |
| | | | | | Common | 75 | 3%cc |

| Shots Per Foot | PERFORATION RECORD Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | |
|----------------|---|---|-------|
| | | Amount | Depth |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

TUBING RECORD

| Size | Set At | Packer At | Liner Run |
|------|--------|-----------|--|
| | | | <input type="checkbox"/> Yes <input type="checkbox"/> No |

Date of First Production: _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | | | | | |

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval: _____

JAN 1950