

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

API NO. 15-071-20,403  
County Greeley  
1650 FNL  
330' FWL NW/4 Sec. 5 Twp. 16S Rge. 42

DESCRIPTION OF WELL AND LEASE

Operator: License # 7506  
Name First Energy Corporation  
Address 16701 Greenspoint Dr.  
#200  
City/State/Zip Houston, TX 77060

3300 Ft North from Southeast Corner of Section  
4920 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Sloan Well # 12(40)5  
Field Name

Purchaser

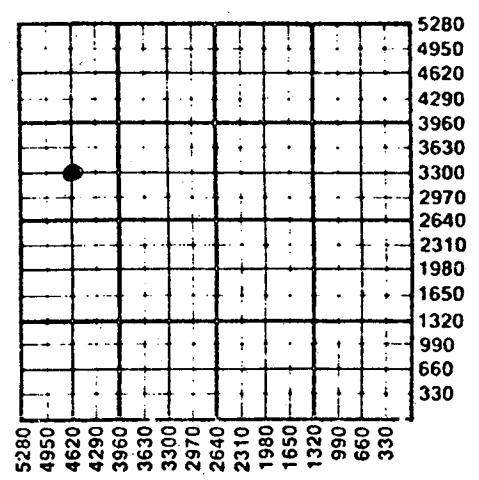
Producing Formation

Operator Contact Person Bill Dean  
Phone 713-875-5755

Elevation: Ground 3832 KB 3837  
Section Plat

Contractor: License # 5422  
Name Abercrombie Drilling, Inc.

Wellsite Geologist James K. Price  
Phone 303-293-8080



Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  Repressuring  
Docket #

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
10/22/85 Spud Date 10/29/85 Date Reached TD 10/30/85 Completion Date  
5250' Total Depth PBTD

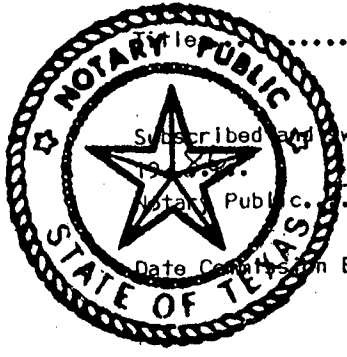
Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #  
 Groundwater 3400 Ft North from Southeast Corner (Well) 4610 Ft West from Southeast Corner of Sec 5 Twp 16S Rge 42  East  West  
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain) (purchased from city, R.W.D. #)

Amount of Surface Pipe Set and Cemented at 513 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Production Clerk Date 1-17-86



Subscribed and sworn to before me this 17th day of January  
PAMELA R. AMBURN  
Notary Public in and for the State of Texas  
My Commission Expires June 7, 1987

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

JAN 31 1986

Sec. 5 Twp 16S Rge. 42

SIDE TWO

Operator Name First Energy Corporation Lease Name SLOAN Well # 12(40)5

Sec. 5 Twp. 16S Rge. 42  East  West County Greeley

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Dakota	1418	
Topeka	3812	
Lansing	4137	
Pawnee	4654	
Fort Scott	4708	
Cherokee	4720	
Mississippian	5210	

Total Depth 5245

Logs: DIL/SFL  
BHC/Sonic

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	25#	513'	60-40 poz.	400	2% gel, 3% c.c.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated						Depth
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	Mcf	Bbls				

METHOD OF COMPLETION

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify).....  
 Used on Lease

Dually Completed  
 Commingled

