

FORM MUST BE TYPED ORIGINAL

TIGHT HOLE SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION JUL 27

WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

Operator: License # 05152

Name: Lee Banks, d/b/a Banks Oil Co.

Address 200 W. Douglas, Suite 550

City/State/Zip Wichita, KS 67202

Purchaser: \_\_\_\_\_

Operator Contact Person: Lee Banks

Phone (316) 267-0783

Contractor: Name: Murfin Drilling Company, Inc.

License: 30606

Wellsite Geologist: Scott Banks

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PSTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

06-24-92 07-01-92 07-02-92  
Spud Date Date Reached TD Completion Date

\* TALKED TO STEVE DURRANT ABOUT LOST RETURNS DURING CEMENTING OF SURFACE PIPE; DURRANT WAS SATISFIED

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

THAT ALL GROUND WATER HAD BEEN PROTECTED

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title owner Date 7-27-92

Subscribed and sworn to before me this 27th day of July 19 92.

Notary Public [Signature]  
Date Commission Expires Aug. 28, 1992

DARLENE J. MAY  
Notary Public - State of Kansas  
My Appt. Expires

API NO. 15- 071-20564-00-00

County Greeley

C - SE - SE - NW Sec. 1 Twp. 16S Rge. 42 X W

2970 Feet from S/N (circle one) Line of Section

2970 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Wimberly Well # 1

Field Name wildcat

Producing Formation \_\_\_\_\_

Elevation: Ground 3771' KB 3780'

Total Depth 5250' PBTD 5250'

Amount of Surface Pipe Set and Cemented at 332 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cm.

Drilling Fluid Management Plan ALT 2, D&A 9/23/92 JAH \*  
(Data must be collected from the Reserve Pit)

Chloride content 4,000 ppm Fluid volume 400 bbis

Dewatering method used natural evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached

C  Wireline Log Received

C  Geologist Report Received

Distribution: \_\_\_\_\_ SVD/Rep \_\_\_\_\_ Plug \_\_\_\_\_

RELEASED KCC KGS

AUG 02 1993

RECEIVED STATE CORPORATION COMMISSION (Specify) JUL 28 1992

07-28-92  
FROM CONFIDENTIAL  
Form ACO-1 (7-91) Oils & Gas Conservation Division

Operator Name Lee Banks, d/b/a Banks Oil Co. Lease Name Wimberly Well # 1

Sec. 1 Twp. 116S Rge. 42  East  West  
 County Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run: Compensated Neutron  
Compensated Photo-Density, Array Induction  
Shallow Focused

Name	Formation (Top), Depth and Datum	
	Top	Datum
B Anhydrite	2732 (+1048)	
Topeka	3928 (- 143)	
Heebner	4086 (- 206)	
Lansing	4192 (- 412)	
Marmaton	4502 (- 722)	
Cherokee	4719 (- 939)	
Atoka	4842 (-1062)	
Morrow Shale	4992 (-1212)	
Lower Morrow Sand	5072 (-1292)	
Morrow Lime	5092 (-1312)	
Mississippi	5172 (-1392)	
Log Total Depth		5250

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8-5/8"	28#	332'	60/40	235	3%CC 2%Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SUD or Inj.	Producing Method	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Quality-Comp.  Cemented  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

ORIGINAL

JUL 27

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

Phone 316-793-5861

# ALLIED CEMENTING CO., INC.

2710

Home Office P. O. Box 31

Russell, Kansas 67665

CONFIDENTIAL

New

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
6-24-92	1	16S	42W	3 PM	7 PM	8 PM	8:30 PM

Lease	Well No.	Location	County	State
Wimberley	1	Tribune 15N 8 1/2 W 5 into	Greeley	Ks.

Contractor	Murfin 24
Type Job	Surface
Hole Size	12 1/4
Csg.	8 1/2
Tbg. Size	
Drill Pipe	
Tool	
Cement Left in Csg.	15
Press Max.	
Meas Line	no
Perf.	

### EQUIPMENT

Pumptrk	No. 63	Cementer	Gary
		Helper	Bill
Pumptrk	No.	Cementer	
		Helper	
Bulktrk	199	Driver	Keith
Bulktrk		Driver	

DEPTH of Job		
Reference:	Pump Truck	380.00
100	Mileage	200.00
	8 1/2" TW P	42.00
	32' at .39	N/C
	<b>Total</b>	<b>622.00</b>

Remarks: Cement circulated but lost returns before landing plugs.

Thank you!

Harold Henderson

Owner	Lee Banks Oil Co.
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	Lee Banks Oil Co.
Street	200 W. Douglas Suite 550
City	Wichita
State	Ks 67202

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. \_\_\_\_\_  
 X *Laura McKenna*

### CEMENT

Amount Ordered	235 60/40 2% Gel 3% CC
Consisting of	
Common	141 5.25 740.25
Poz. Mix	94 2.25 211.50
Gel.	5 6.75 N/C
Chloride	7 21.00 147.00
Quickset	

Handling	235 1.00 235.00
Mileage	100 RELEASED 940.00

Sub Total	2273.25
Floating Equipment	

**Total \$ 2895.25**  
 Disc - 579.15  
**\$ 2316.60**

RECEIVED  
 CORPORATION COMMISSION  
 JUL 28 1992  
 WICHITA DIVISION  
 Wichita, Kansas

ORIGINAL

JUL 27

Russell, Kansas

Phone Plainville 913-434-2812

793-5861, Great Bend, Kansas

CONFIDENTIAL

Bid

Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC.

No. 6625

Home Office P. O. Box 31

Russell, Kansas 67665

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
7-1-92	1	16	42	5 PM	9:10 PM	10:30 PM	11:0 AM

Case Wimberly Well No. 1 Location Tribeone 15 NE 1/4 Sec 16 Twp 16 R 42 County Greely State KO

Contractor Murkin #24

Owner Same

Type Job Ratsey Plug

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Well Size 7 7/8" T.D. 5250

Depth 5250

Charge See Banker Oil Co.

Depth 5250

Street 200 W. Douglas Suite 550

Drill Pipe 4 1/2 x 3/4

City Wichita State Ks. 67203

Tool Depth

The above was done to satisfaction and supervision of owner, agent, or contractor

Cement Left in Csg. Shoe Joint

Purchase Order No. ---

Press Max. Minimum

Louis McNamee

Feas Line Displace

**CEMENT**

Perf. ---

Amount Ordered 255 6% gel 14 floccul

EQUIPMENT

Consisting of ---

No.	Cementer	Helper	Driver
158	<u>Ben</u>	<u>Bill</u>	<u>Keith</u>

Common	153	5.25	803.25
Poz. Mix	102	2.25	229.50
Gel.	15	6.75	101.25
Chloride			
Quickset			
Flo Seal	63	1.00	N/C
Handling	255	1.00	255.00
Mileage	100	20.00	2000.00
Subtotal			2409.00
<b>Total</b>			<b>2409.00</b>

DEPTH of Job ---

Floating Equipment ---

Reference Pump Truck 475.00

Remarks 2700 50 shoe

Reference Milrag 200.00

Remarks 1950 80

Reference ---

Remarks 1000 50

Reference ---

Remarks 370 40

Reference ---

Remarks rat hole 15

Reference ---

Remarks mouse hole 10

Reference ---

Remarks ---

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WARRANTY DIVISION  
Wichita, Kansas

2467-201992