

FORM MUST BE TYPED

ORIGINAL SIDE ONE

10-17-92

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 071-20579-00-00

County Greeley

C NE NE Sec. 31 Twp. 16S Rge. 42 X E

660 Feet from S (circle one) Line of Section

660 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Regier Well # 1-31

Field Name Wildcat

Producing Formation None

Elevation: Ground 3864 KB 3869

Total Depth 5250' PSTD _____

Amount of Surface Pipe Set and Cemented at 476 Feet

Multiple Stage Cementing Collar Used? Yes X No _____

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan ALT 2 DFD 12-7-92
(Data must be collected from the Reserve Pit)

RECEIVED
KANSAS CORPORATION COMMISSION
Fluid Volume _____ bbls

Chloride content _____ ppm

Dewatering method used NOV 6 1992

Location of fluid disposal if hauled offsite:

CONSERVATION DIVISION
WICHITA, KS

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 9855

Name: Grand Mesa Operating Company

Address 200 E. First St., Suite 307

City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: Ronald N. Sinclair

Phone (316) 265-3000

Contractor: Name: Murfin Drilling Company

License: 30606

Wellsite Geologist: Larry Friend

Designate Type of Completion
 New Well Re-Entry Workover

Oil SVD SIOV Temp. Abd.

Gas ENHR SIGV

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SVD

Plug Back PSTD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SVD or Inj?) Docket No. _____

10-9-92 10-16-92 10-17-92

Spud Date Date Reached TD Completion Date

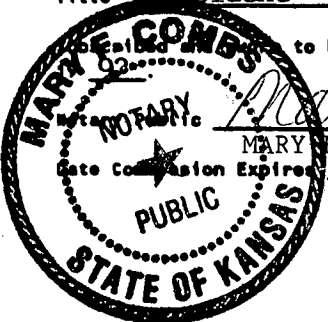
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ronald N. Sinclair

Title President Date 11/5/92

to before me this 5th day of October NOV.



Mary F. Combs
MARY F. COMBS
August 25, 1996

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SVD/Rep NGPA
 KGS Plug Other (Specify)

PI

SIDE TWO

Operator Name Grand Mesa Operating Company Lease Name Regier Well # 1-31

Sec. 31 Twp. 16S Rge. 42 East West County Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2672	+1197
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Bs. Anhy.	2700	+1169
List All E.Logs Run:		Neva	3411	+ 458
Dual Induction Log		Shawnee	3856	+ 13
Dual Compensated Porosity Log		Heebner	4086	- 217
		Lansing	4144	- 275
		Hushpuckney Sh.	4476	- 607
		Marmaton	4564	- 695
		Cherokee Sh.	4717	- 848
		Morrow	5018	-1149
		Keyes	5106	-1237
		Mississippian	5190	-1321

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	476'	60/40 Poz	275SX	2% Ge1, 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Sbls.	Gas	Mcf	Water	Sbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

Phone 913-483-2627, Russell, Kansas
Phone 316-793-5361, Great Bend, Kansas

Phone Plainville 913-434-2812
Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

1464

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	10-17-92	Sec.	31	Twp.	16S	Range	42W	Called Out	12:30	On Location	4:30	Job Start	5 PM	Finish	8 PM	
Lease	Regier	Well No.	1-31	Sharon Sp. vs 16S 14W 25N 1E				Location		County	Greeley	State	KS			
Contractor	Martin 3															
Type Job	Rotary Plug															
Hole Size	7 7/8		T.D. 5250													
Csg.	8 5/8"		Depth 476													
Tbg. Size			Depth													
Drill Pipe	4 1/2		Depth 2700'													
Tool			Depth													
Cement Left in Csg.			Shoe Joint													
Press Max.			Minimum													
Meas Line			Displace													
Perf.																

Owner Grand Mesa Operating
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Martin Drilling Co. Inc.
 Street 250 N. Water, Suite 300
 City Wichita State KS 67202
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
 X Ant Van Pelt

CEMENT 1sk Flased
 Amount Ordered 225 6 3/4 6% Gel

Consisting of			
Common	135	5.50	742.50
Poz. Mix	90	2.50	225.00
Gel.	14	6.75	94.50
Chloride			
Quickset			
	<u>F10 Seal-25</u>	1.00	25.00
Handling	225	1.00	225.00
Mileage	100		900.00

NOV 6 1992
 RECEIVED
 KANSAS CORPORATION COMMISSION
 Total 2787.00

Floating Equipment
 CONSERVATION DIVISION
 WICHITA, KS
 Total 2807.00
 Disc - 586.40

Thank you! \$ 2325.60
 RECEIVED
 NOV 6 1992

EQUIPMENT

No.	Cementer	<u>Gary</u>
Pumperk 158	Helper	<u>Keith</u>
No.	Cementer	
Pumperk	Helper	
	Driver	<u>Bill</u>
Bulkcrk 199	Driver	

DEPTH of Job

Reference:	<u>Pump Truck</u>	<u>475.00</u>
<u>100</u>	<u>Mileage</u>	<u>200.00</u>
	<u>8 5/8" OHP</u>	<u>20.00</u>
	<u>Sub-Total</u>	
	<u>Total</u>	<u>695.00</u>

Remarks:

<u>50' @ 2700'</u>
<u>50' " 1300' 1/2" Flased</u>
<u>50' " 700'</u>
<u>50' " 500'</u>
<u>10' " 40'</u>
<u>15' " RH</u>

RECEIVED NOV 6 1992

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

3436

10-10-92 10-10-92

New

Date	10-9-92	Sec.	31	Fwp.	16	Range	42	Called Out	4:30 PM	On Location	11:00 PM	Job Start	12:30 PM	Job End	1:30 PM
Lease	Bequier	Well No.	#1-31	Location	Tribune 10N 14W 25S E 31S				County	Murray		State	KS		
Contractor	Murfin Drilling Ris # 3					Owner	Myand Mesa Operating Company								
Type Job	Surface Pipe Job														
Hole Size	12 1/4		T.D.	476 ft											
Csg. New Pipe	8 5/8		Depth	476 ft											
Tbg. Size			Depth												
Drill Pipe			Depth												
Tool			Depth												
Cement Left in Csg.	15 ft		Shoe Joint												
Press Max.			Minimum												
Meas Line	46 ft		Displace	28.7 bbl											
Perf.															

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Murfin Drilling Company
Street 250 N. Water Suite 300
City Wichita State Ks. 67202

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
x Keith Van Pelt Thank You

CEMENT

Amount Ordered 275 6/10 38 cc 22 gal

Consisting of			
Common	165	5.50	907.50
Poz. Mix	110	2.50	275.00
Gel.	6	6.75	NIC
Chloride	8	21.00	168.00
Quickset			

Handling 275 1.00 275.00
Mileage 100 1100.00

Sub-Total
Total 2725.50

Floating Equipment
Total \$ 3416.14
Disc - 683.23

\$ 2732.91 RECEIVED

NOV 6 1992

WICHITA, KANSAS

EQUIPMENT

Great Bend

No.	Cementer	<u>Mike</u>
Pumptrk 120	Helper	<u>Duane</u>
No.	Cementer	
Pumptrk	Helper	
	Driver	
Bulktrk 179	Driver	<u>Yancy</u>

DEPTH of Job	<u>476 ft</u>
Reference:	<u>Pump Truck charge 380.00</u>
<u>100</u>	<u>Milage charge 200.00</u>
<u>1</u>	<u>8 5/8 wooden plug 42.00</u>
	<u>176' at .39 68.64</u>
	Total 690.64

Remarks: Cement did circulate

Allied Cementing Co. Inc
Mike [Signature]