

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 071-20,583-00-00  
County Greeley **ORIGINAL**  
- SW - NE - SE Sec. 28 Twp. 16S Rge. 42 X W

Operator: License # 3317

Name: Beard Oil Company

Address 5600 N. May Ave., Ste. 200

City/State/Zip Oklahoma City, OK 73112

Purchaser: \_\_\_\_\_

Operator Contact Person: Ivan D. Allred, Jr.

Phone (405) 842-2333

Contractor: Name: Murfin Drilling Company, Inc.

License: 30606

Wellsite Geologist: Scott Banks

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTB  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

12/11/92 12/19/92 12/19/92  
Spud Date Date Reached TD Completion Date

1615 Feet from (S)N (circle one) Line of Section

990 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Gano Trust Well # 1-28

Field Name Wildcat

Producing Formation \_\_\_\_\_

Elevation: Ground 3815' KB 3824'

Total Depth 5250' PBTB 5300'

Amount of Surface Pipe Set and Cemented at 369 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan DLD 1-14-93  
(Data must be collected from the Reserve Pit)

Chloride content Unknown ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ivan D. Allred, Jr.

Title Vice President Date 1-4-93

Subscribed and sworn to before me this 4th day of January

Notary Public Romaine L. Garrett

Date Commission Expires December 7, 1994

K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached

C  Wireline Log Received

C  Geologist Report Received

RECEIVED  
STATE CORPORATION COMMISSION

Distribution

KCC  SWD/R

KGS  Plug

JAN 7 1993

(Specify)

CL

Wichita, Kansas

Operator Name Beard Oil Company Lease Name Gano Trust Well # 1-28  
 Sec. 28 Twp. 16S Rge. 42  East  West  
 County Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run:  
 Dual Induction Log  
 Compensated Density-Neutron w/GR-Cal.

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	4082	- 258
Lansing	4192	- 368
Marmaton	4570	- 746
Cherokee	4722	- 898
Morrow	4988	-1164
Morrow Sand	5011	-1187
Mississippi	5151	-1327

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8-5/8"	23	369'	60/40	235	2%Gel 3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. NONE Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  
 METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_  
 Production Interval \_\_\_\_\_

TELEPHONE  
AREA CODE 913 463-2427

# ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31  
RUSSELL, KANSAS 67665

TO: Murfin Drilling Co.  
250 N. Water, Suite #300  
Wichita, KS 67202

INVOICE NO. 63097  
PURCHASE ORDER NO. \_\_\_\_\_  
LEASE NAME Gano Trust #1-28  
DATE 12-11-92

SERVICE AND MATERIALS AS FOLLOWS:

Common 141 sks @\$5.50 \$775.50  
Pozmix 94 sks @\$2.50 235.00  
Chloride 7 sks @\$21.00 147.00  
\$1,157.50

Handling 235 sks @\$1.00 235.00  
Mileage (100) @\$.04¢ per sk per mi 940.00  
Surface 380.00  
Mi @\$2.00 pmp trk chg 200.00  
68' @\$.39¢ over 300' 26.52  
1,781.52

Total

\$2,939.02

*take disc*

~~(587.81)~~

Thank you!

\$2351.21

*03600034 W 4104 2929.02  
(587.81)*

*Cond copy*

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

ORIGINAL

JAN 7 1993

RECEIVED  
ALLIED CEMENTING COMPANY

Phone 913-483-2627, Russell, Kansas

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC. N° 8373

Home Office P. O. Box 31

Russell, Kansas 67665

*NEW*

Date	12 11 92	Sec.	28	Twp.	16	Range	42	Called Out	3:30 PM	On Location	7:45 AM	Job Start	9:30 PM	Finish	9:55 PM
Lease	<i>Lane Trust</i>	Well No.	1-78			Location	<i>Tribeaux NW 1/4 NW 1/4</i>			County	<i>McPherson</i>	State	<i>Ks</i>		
Contractor	<i>Murfin 24</i>														
Type Job	<i>Surface</i>														
Hole Size	<i>12 1/4</i>		I.D.		<i>369</i>										
Csg.	<i>8 5/8</i>		Depth		<i>368</i>										
Tbg. Size			Depth												
Drill Pipe			Depth												
Tool			Depth												
Cement Left in Csg.	<i>15</i>		Shoe Joint												
Press Max.			Minimum												
Meas Line			Displace		<i>X 22 1/2 bbl</i>										
Perf.	<i>T</i>														

Owner *Bear Oil*  
 To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To *Murfin Drill Co*  
 Street *250 N. Water, Suite 300*  
 City *Wichita, State Ks 67202*

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. *X Louise McKenna*  
**CEMENT**

**EQUIPMENT**

Pumptrk	No.	Cementer	<i>Rip</i>
	<i>158</i>	Helper	
Pumptrk	No.	Cementer	
		Helper	
Bulktrk	<i>49</i>	Driver	<i>Henry</i>
		Driver	

Amount Ordered	<i>235 @ 28.3</i>		
Consisting of			
Common	<i>141</i>	<i>5.50</i>	<i>775.50</i>
Poz. Mix	<i>94</i>	<i>2.50</i>	<i>235.00</i>
Gel.	<i>5</i>	<i>6.75</i>	<i>33.75</i>
Chloride	<i>7</i>	<i>21.00</i>	<i>147.00</i>
Quickset			
Handling	<i>235</i>	<i>1.00</i>	<i>235.00</i>
Mileage	<i>100</i>		<i>940.00</i>
			Total <i>2,332.50</i>

DEPTH of Job

Reference:	<i>Pump Trk</i>	<i>380.00</i>
<i>100</i>	<i>Miles</i>	<i>200.00</i>
	<i>68' at .39</i>	<i>26.52</i>
Total		<i>606.52</i>

Remarks: *rig drill pipe*  
*Cement did Circulate*  
*5 bbl*

*Ken Shaffer Allied Cementing*

Floating Equipment

Total \$ *2939.02*  
 Disc - *587.81*  
 # *2351.21*

TELEPHONE:  
AREA CODE 913 483-2627

**ALLIED CEMENTING COMPANY, INC.**  
P. O. BOX 31  
RUSSELL, KANSAS 67665

**ORIGINAL**

TO: Beard Oil Company  
5600 N. May Ave. #200  
Oklahoma City, Ok 73112

**ACCT. PAY**

**JAN 4 1993**

INVOICE NO. 63178  
PURCHASE ORDER NO. \_\_\_\_\_  
LEASE NAME Gano Trust 1-28  
DATE Dec. 19, 1992

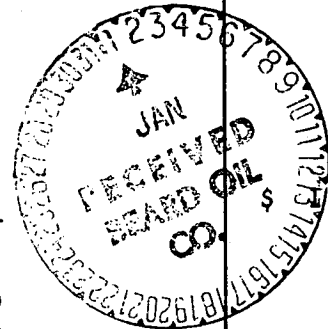
SERVICE AND MATERIALS AS FOLLOWS:

Common 159 sks @\$5.50  
Pozmx 106 sks @\$2.50  
Gel 16 sks @\$6.75  
Flo sela 66#@\$1.00

\$ 874.50  
265.00  
108.00  
66.00

Handling 265 sks @\$1.00  
Mielage (100) @\$0.04¢ per sk per mi  
Plugging  
Mi @\$2.00 pmp. trk.  
1 plug

265.00  
1,060.00  
475.00  
200.00  
21.00



\$ 1,313.50

2,021.00

Total

\$ 3,334.50

50 sks. @2706'  
80 sks. @2000'  
50 sks. @1000'  
50 sks. @ 400'  
10 sks. @ 40'  
15 sks. in R. H.  
10 sks. in M. H.

If account CURRENT 20% discount will  
be allowed ONLY if paid within 30 days  
from date of invoice.

THANK YOU

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

RECEIVED  
DIVISION  
JAN 7 1993  
Kansas

Phone 913-483-2627, Russell, Kansas

Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

ORIGINAL

# ALLIED CEMENTING CO., INC.

1382

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	12-19-92	Sec.	28	Twp.	16S	Range	42W	Called Out	2:30	On Location	6:15	Job Start	8:15	Finish	11 PM
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Lease	Gino Trust	Well No.	1-28	Location	Tribune 11W 11N W side	County	Greeley	State	Ks.
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Contractor	Martin 24		
Type Job	Rotary Plug		
Hole Size	7 7/8	T.D.	5250
Csg.	8 5/8	Depth	369
Tbg. Size		Depth	
Drill Pipe	4 1/2	Depth	2706
Tool		Depth	
Cement Left in Csg.		Shoe Joint	
Press Max.		Minimum	
Meas Line		Displace	
Perf.			

Owner Same  
 To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.

Charge To Beard Oil Co.  
 Street 5600 N May Ave. #200  
 City Oklahoma City State OK 73112  
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.  
 X Louise McRenna

### CEMENT

Amount Ordered 265 60/40 60 Gel 1/4 # Flo Seal

Consisting of			
Common	159	5.50	874.50
Poz. Mix	106	2.50	265.00
Gel.	16	6.75	108.00
Chloride			
Quickset			
Flo Seal	66**	1.00	66.00

Handling	265	1.00	265.00
Mileage	100		1066.00
Sub Total			
Total			2638.50

Floating Equipment  
 \$ 3334.50  
 less Disc - 666.90  
 \$ 2667.60

### EQUIPMENT

No.	Cementer	Gary
Pumptrk 158	Helper	Don
No.	Cementer	
Pumptrk	Helper	
	Driver	Jerry
Bulktrk 199	Driver	

Reference:	Pump Truck	475.00
100	M. lease	200.00
	8 5/8" OHP	21.00
	Sub Total	
	Tax	
	Total	696.00

Remarks:

50" x @ 2706	Thank you!
80" " 2000	
50" " 1000	
50" " 400	
10" " 40	

15" x RH 10" x MH

RECEIVED  
 STATE OF KANSAS  
 JAN 7 1993

WICHITA DIVISION  
 1993