

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 03581

Name: Red Oak Energy, Inc.

Address 200 W. Douglas, Suite #510

City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: Kevin Davis

Phone (316) 265-9925

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

10-23-97 11-01-97 11-02-97
Spud Date Date Reached TD Completion Date

API NO. 15- 071-20,679-00-00

County Greeley

-NW - NW - SW Sec. 26 Twp. 16S Rge. 42 E W

2300 Feet from N (circle one) Line of Section

330 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Kriss Well # 1-26

Field Name Wildcat

Producing Formation D & A

Elevation: Ground 3821' KB 3826'

Total Depth 5240' PBTD _____

Amount of Surface Pipe Set and Cemented at 355.16 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Per A 9-24-98 U.C.
(Data must be collected from the Reserve Pit)

Chloride content 20,000 ppm Fluid volume 4200 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter CON Sec. CON Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

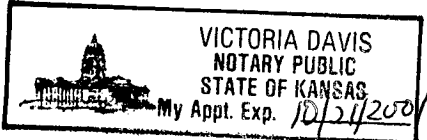
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidentially for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 12/16/97

Subscribed and sworn to before me this 16th day of December, 1997.

Notary Public Victoria Davis
Date Commission Expires October 21, 2001



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name Red Oak Energy, Inc. Lease Name Kriss Well # 1-26

Sec. 26 Twp. 16S Rge. 42 East County Greeley

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	MORROW SH	5002	-1176
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	MORROW SS	5064	-1238
List All E.Logs Run:	CDN DIL	MORROW LS	5092	-1271

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	355.16'	60/40 pos	250	2% gel, 3% cc 1/4# floreal per sk

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	N-A			

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

ALLIED CEMENTING CO., INC.

9888

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

OAKLEY

DATE <u>11-2-97</u>	SEC. <u>26</u>	TWP. <u>16S</u>	RANGE <u>42W</u>	CALLED OUT	ON LOCATION <u>4:45AM</u>	JOB START <u>7:30AM</u>	JOB FINISH <u>12:15PM</u>
LEASE <u>KRESS</u>	WELL # <u>1-26</u>	LOCATION <u>TRIBUNE 12N-10W-1/2S</u>	COUNTY <u>GRIELEY</u>	STATE <u>KS</u>	RELEASED JAN 29 1998		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR ABERCROMBIE RTO REC #4

TYPE OF JOB PTA

HOLE SIZE 7 7/8" T.D. 5240'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH 2725'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER SAME

CEMENT AMOUNT ORDERED 255 SKS 604042 686E/476 SKS

COMMON	<u>135 SKS</u>	@	<u>7.55</u>	<u>1,019.25</u>
POZMIX	<u>90 SKS</u>	@	<u>3.25</u>	<u>292.50</u>
GEL	<u>12 SKS</u>	@	<u>9.50</u>	<u>114.00</u>
CHLORIDE		@		
<u>Flo-Seal</u>	<u>56 #</u>	@	<u>1.15</u>	<u>64.40</u>
		@		
		@		
		@		
		@		
HANDLING	<u>225 SKS</u>	@	<u>1.05</u>	<u>236.25</u>
MILEAGE	<u>4 1/2 per sk mile</u>			<u>720.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

191 HELPER DEAN

BULK TRUCK

218 DRIVER JEFF

BULK TRUCK

_____ DRIVER _____

TOTAL 2,446.40

REMARKS:

50 SKS AT 2725'

80 SKS AT 1900'

50 SKS AT 900'

50 SKS AT 380'

10 SKS AT 10'

15 SKS AT HOLE

THANK YOU

DEPTH OF JOB 2725'

PUMP TRUCK CHARGE 580.00

EXTRA FOOTAGE @ _____

MILEAGE 80 miles @ 2.85 228.00

PLUG 8 5/8 DRY HOLE @ 23.00

TOTAL 831.00

CHARGE TO: RED OAK

STREET 200 W Douglas # 510

CITY Wichita STATE Kansas ZIP 67202

FLOAT EQUIPMENT

RECEIVED

KANSAS CORPORATION COMMISSION

DEC 16 1997

CONSERVATION DIVISION

MONTESS

TOTAL _____

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Walter D. Brown

Walter D. Brown
PRINTED NAME

ALLIED CEMENTING CO., INC.

9882

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

OAKLEY

DATE <u>10-23-97</u>	SEC. <u>26</u>	TWP <u>16S</u>	RANGE <u>42W</u>	CALLED OUT	ON LOCATION <u>5:30 PM</u>	JOB START <u>8:00 PM</u>	JOB FINISH <u>11:30 PM</u>
LEASE # <u>12555</u>	WELL # <u>1-26</u>	LOCATION <u>TRIMBLE 13N-10W-16S</u>			COUNTY <u>CHEYER</u>	STATE <u>KS</u>	
OLD OR (NEW) (Circle one)							

CONTRACTOR 4601 S. 10th St. Rd. #36 #4 OWNER SAME

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 360' CEMENT

CASING SIZE 8 7/8" DEPTH 355' AMOUNT ORDERED 250 SKS 40/40/100 39cc 27.65L

TUBING SIZE DEPTH 1/4" FLO-SEAL

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 500 PSI MINIMUM 150 PSI COMMON _____ @ _____

MEAS. LINE SHOE JOINT 45.34' POZMIX _____ @ _____

CEMENT LEFT IN CSG. 45.34' GEL _____ @ _____

PERFS. CHLORIDE _____ @ _____

DISPLACEMENT 19 3/4 BBL _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER TERRY FROM _____ @ _____

300 HELPER WAYNE _____ @ _____

BULK TRUCK HANDLING _____ @ _____

303 DRIVER JEFF MILEAGE _____ @ _____

BULK TRUCK _____ @ _____

DRIVER _____ @ _____

TOTAL _____

REMARKS:

LANA 500 PLUG AT 500 PSI

CEMENT IN CELLAR ✓

THANK YOU

SERVICE

DEPTH OF JOB 355'

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

PLUG 8 7/8 SURFACE _____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

CHARGE TO: RSU OAK ENERGY

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

8 7/8 _____ @ _____

1- RAFFLE plate _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Walter D. Brown

Walter D. Brown
PRINTED NAME

DEC 13 1997

CASH/REVENUE

JAN 29 1999

DST REPORT

FROM CONFIDENTIAL

GENERAL INFORMATION

~~ORIGINAL CONFIDENTIAL~~

DATE : 11-01-1997
CUSTOMER : RED OAK ENERGY INC.
WELL : 1-26 TEST: 1
ELEVATION: 3826 K.B.
SECTION : 26
RANGE : 42W COUNTY: GREELEY
GAUGE SN#: 11018 RANGE : 4425

TICKET : 22635
LEASE : KRISS
GEOLOGIST: SCOTT BANKS
FORMATION: MORROW
TOWNSHIP : 16S
STATE : KS
CLOCK : 12 HR.

REC

SEC 16

CONFIDENTIAL

WELL INFORMATION

PERFORATION INTERVAL FROM: 4970.00 ft TO: 5140.00 ft TVD: 5240.0 ft
DEPTH OF SELECTIVE ZONE: TEST TYPE: OIL
DEPTH OF RECORDERS: 4973.0 ft 4983.0 ft
TEMPERATURE: 125.0

DRILL COLLAR LENGTH:	0.0 ft	I.D.:	0.000 in
WEIGHT PIPE LENGTH :	60.0 ft	I.D.:	2.700 in
DRILL PIPE LENGTH :	4884.0 ft	I.D.:	3.800 in
TEST TOOL LENGTH :	26.0 ft	TOOL SIZE :	5.500 in
ANCHOR LENGTH :	170.0 ft	ANCHOR SIZE:	5.500 in
SURFACE CHOKE SIZE :	0.750 in	BOTTOM CHOKE SIZE:	0.750 in
MAIN HOLE SIZE :	7.875 in	TOOL JOINT SIZE :	4.5 XH
PACKER DEPTH:	4965.0 ft	SIZE:	6.630 in
PACKER DEPTH:	4970.0 ft	SIZE:	6.630 in
PACKER DEPTH:	5140.0 ft	SIZE:	6.630 in
PACKER DEPTH:	0.0 ft	SIZE:	0.000 in

MUD INFORMATION

DRILLING CON. :	ABERCROMBIE RIG #4	VISCOSITY :	71.00 cp
MUD TYPE :	CHEMICAL	WATER LOSS:	8.400 cc
WEIGHT :	9.400 ppg	SERIAL NUMBER:	12369
CHLORIDES :	4400 ppm	REVERSED OUT?:	NO
JARS-MAKE :	W.T.C.		
DID WELL FLOW?:	NO		

COMMENTS

Comment

INITIAL FLOW PERIOD WEAK BLOW DIED IN 15 MINS.
FINAL FLOW PERIOD NO BLOW -FLUSHED TOOL-WEAK BLOW

15-071-20679-00-00

Company: RED OAK ENERGY INC.
Well: KRISS #1-26 DST #1
Field: TKT #22635

[Saturday: Nov. 1, 1997]
Page 2

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
END FLOW 1				
START SHUTIN 1				
269	0	0:35: 8	0.5355	183.18
271	0	0:35:22	0.5396	189.66
276	0	0:35:58	0.5495	192.43
281	0	0:36:34	0.5595	205.38
286	0	0:37:10	0.5695	214.64
291	0	0:37:46	0.5795	223.89
296	0	0:38:22	0.5895	233.14
301	0	0:38:58	0.5995	247.02
306	0	0:39:34	0.6095	255.34
311	0	0:40:10	0.6195	273.85
316	0	0:40:46	0.6295	283.10
321	0	0:41:22	0.6395	296.05
326	0	0:41:58	0.6495	310.85
331	0	0:42:34	0.6594	321.95
336	0	0:43:10	0.6694	331.21
341	0	0:43:46	0.6794	342.31
346	0	0:44:22	0.6894	353.41
351	0	0:44:58	0.6994	368.21
356	0	0:45:34	0.7094	375.61
361	0	0:46:10	0.7194	392.27
366	0	0:46:46	0.7294	403.37
371	0	0:47:22	0.7394	420.02
376	0	0:47:58	0.7494	427.42
381	0	0:48:34	0.7594	436.67
386	0	0:49:10	0.7694	449.63
391	0	0:49:46	0.7793	460.73
396	0	0:50:21	0.7893	464.43
401	0	0:50:57	0.7993	481.08
406	0	0:51:33	0.8093	494.03
411	0	0:52: 9	0.8193	511.56
416	0	0:52:45	0.8293	514.32
421	0	0:53:21	0.8393	534.59
426	0	0:53:57	0.8493	541.95
431	0	0:54:33	0.8593	554.85
436	0	0:55: 9	0.8693	564.06
441	0	0:55:45	0.8793	575.11
446	0	0:56:21	0.8893	584.32
451	0	0:56:57	0.8992	596.30
456	0	0:57:33	0.9092	604.59
461	0	0:58: 9	0.9192	612.88
466	0	0:58:45	0.9292	621.17
471	0	0:59:21	0.9392	629.46
476	0	0:59:57	0.9492	635.90
481	0	1: 0:33	0.9592	641.43
486	0	1: 1: 9	0.9692	646.03
END SHUTIN 1				
START FLOW 2				
FLUSHED TOOL				
491	0	1: 1:45	0.9792	187.81
496	0	1: 2:21	0.9892	1132.69
501	0	1: 2:57	0.9992	2192.61
506	0	1: 3:33	1.0092	2187.98
511	0	1: 4: 9	1.0192	224.81

Company: RED OAK ENERGY INC.
Well: KRISS #1-26 DST #1
Field: TKT #22635

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[Saturday: Nov. 1, 1997]
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
516	0	1: 4:45	1.0291	218.34
521	0	1: 5:21	1.0391	210.01
526	0	1: 5:57	1.0491	205.38
531	0	1: 6:33	1.0591	203.53
536	0	1: 7: 9	1.0691	201.68
541	0	1: 7:45	1.0791	197.98
546	0	1: 8:21	1.0891	196.13
551	0	1: 8:57	1.0991	194.28
556	0	1: 9:33	1.1091	191.51
561	0	1:10: 9	1.1191	190.58
566	0	1:10:44	1.1291	190.58
571	0	1:11:20	1.1391	190.58
576	0	1:11:56	1.1490	189.66
581	0	1:12:32	1.1590	188.73
586	0	1:13: 8	1.1690	187.81
591	0	1:13:44	1.1790	187.81
596	0	1:14:20	1.1890	186.88
601	0	1:14:56	1.1990	186.88
606	0	1:15:32	1.2090	186.88
611	0	1:16: 8	1.2190	186.88
616	0	1:16:44	1.2290	186.88
621	0	1:17:20	1.2390	186.88
626	0	1:17:56	1.2490	185.96
631	0	1:18:32	1.2589	185.96
636	0	1:19: 8	1.2689	185.03
641	0	1:19:44	1.2789	185.03
646	0	1:20:20	1.2889	185.03
651	0	1:20:56	1.2989	185.03
656	0	1:21:32	1.3089	185.03
661	0	1:22: 8	1.3189	185.03
666	0	1:22:44	1.3289	185.03
671	0	1:23:20	1.3389	184.11
676	0	1:23:56	1.3489	184.11
681	0	1:24:32	1.3589	184.11
686	0	1:25: 8	1.3689	184.11
691	0	1:25:44	1.3788	184.11
696	0	1:26:20	1.3888	184.11
701	0	1:26:56	1.3988	184.11
706	0	1:27:32	1.4088	184.11
711	0	1:28: 8	1.4188	184.11
716	0	1:28:44	1.4288	184.11
721	0	1:29:20	1.4388	184.11
726	0	1:29:55	1.4488	184.11
731	0	1:30:31	1.4588	185.03
736	0	1:31: 7	1.4688	185.03
741	0	1:31:43	1.4788	185.03
746	0	1:32:19	1.4888	185.96
751	0	1:32:55	1.4987	186.88
756	0	1:33:31	1.5087	186.88
		END FLOW 2		
		START SHUTIN 2		
758	0	1:33:46	1.5127	187.81
761	0	1:34: 7	1.5187	187.81
766	0	1:34:43	1.5287	189.66
771	0	1:35:19	1.5387	191.51

Company: RED OAK ENERGY INC.
Well: KRISS #1-26 DST #1
Field: TKT #22635

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[Saturday: Nov. 1, 1997]
Page 4

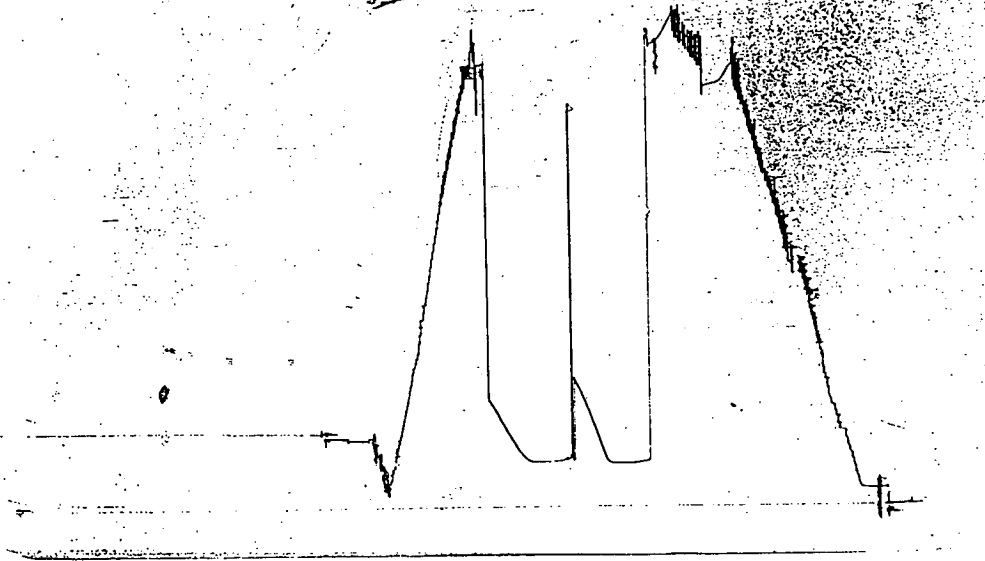
REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
776	0	1:35:55	1.5487	193.36
781	0	1:36:31	1.5587	195.21
786	0	1:37: 7	1.5687	198.91
791	0	1:37:43	1.5787	203.53
796	0	1:38:19	1.5887	206.31
801	0	1:38:55	1.5987	210.94
806	0	1:39:31	1.6087	215.56
811	0	1:40: 7	1.6186	221.11
816	0	1:40:43	1.6286	225.74
821	0	1:41:19	1.6386	231.29
826	0	1:41:55	1.6486	235.91
831	0	1:42:31	1.6586	240.54
836	0	1:43: 7	1.6686	247.02
841	0	1:43:43	1.6786	255.34
846	0	1:44:19	1.6886	262.74
851	0	1:44:55	1.6986	270.15
856	0	1:45:31	1.7086	276.62
861	0	1:46: 7	1.7186	283.10
866	0	1:46:43	1.7286	290.50
871	0	1:47:19	1.7385	298.83
876	0	1:47:55	1.7485	306.23
881	0	1:48:31	1.7585	316.40
886	0	1:49: 7	1.7685	323.80
891	0	1:49:43	1.7785	331.21
896	0	1:50:18	1.7885	337.68
901	0	1:50:54	1.7985	345.08
906	0	1:51:30	1.8085	352.48
911	0	1:52: 6	1.8185	362.66
916	0	1:52:42	1.8285	370.99
921	0	1:53:18	1.8385	379.31
926	0	1:53:54	1.8485	387.64
931	0	1:54:30	1.8584	393.19
936	0	1:55: 6	1.8684	401.52
941	0	1:55:42	1.8784	410.77
946	0	1:56:18	1.8884	419.10
951	0	1:56:54	1.8984	424.65
956	0	1:57:30	1.9084	435.75
961	0	1:58: 6	1.9184	444.07
966	0	1:58:42	1.9284	452.40
971	0	1:59:18	1.9384	460.73
976	0	1:59:54	1.9484	468.13
981	0	2: 0:30	1.9584	474.60
986	0	2: 1: 6	1.9684	482.93
991	0	2: 1:42	1.9784	491.26
996	0	2: 2:18	1.9883	496.81
1001	0	2: 2:54	1.9983	503.27
1006	0	2: 3:30	2.0083	509.72
1011	0	2: 4: 6	2.0183	516.16
1016	0	2: 4:42	2.0283	523.53
1021	0	2: 5:18	2.0383	529.98
1026	0	2: 5:54	2.0483	536.43
1031	0	2: 6:30	2.0583	544.72
1036	0	2: 7: 6	2.0683	550.24

WESTERN TESTING CO., INC.

15-071-20679-0000

DST #1
RSC #11062
INSIDE
TOP

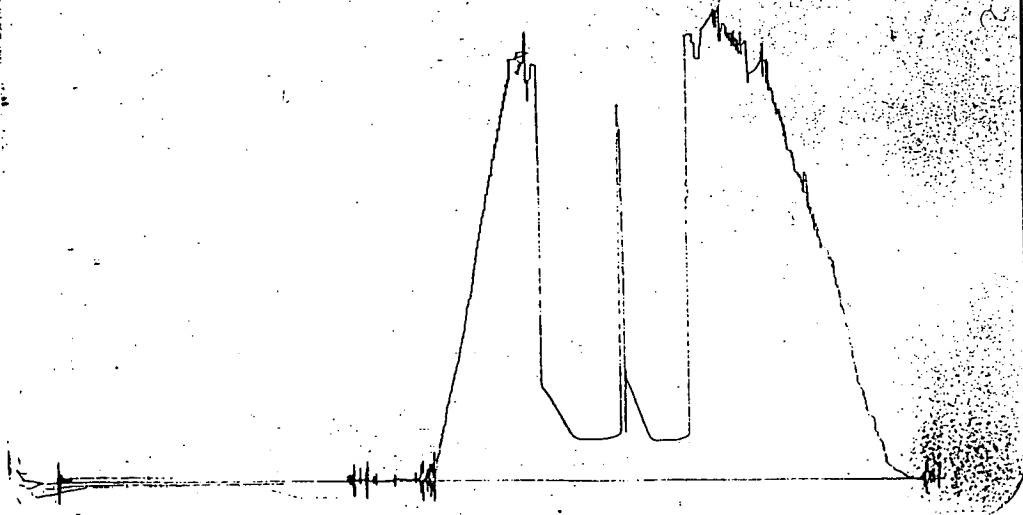
TL# 22635
I.

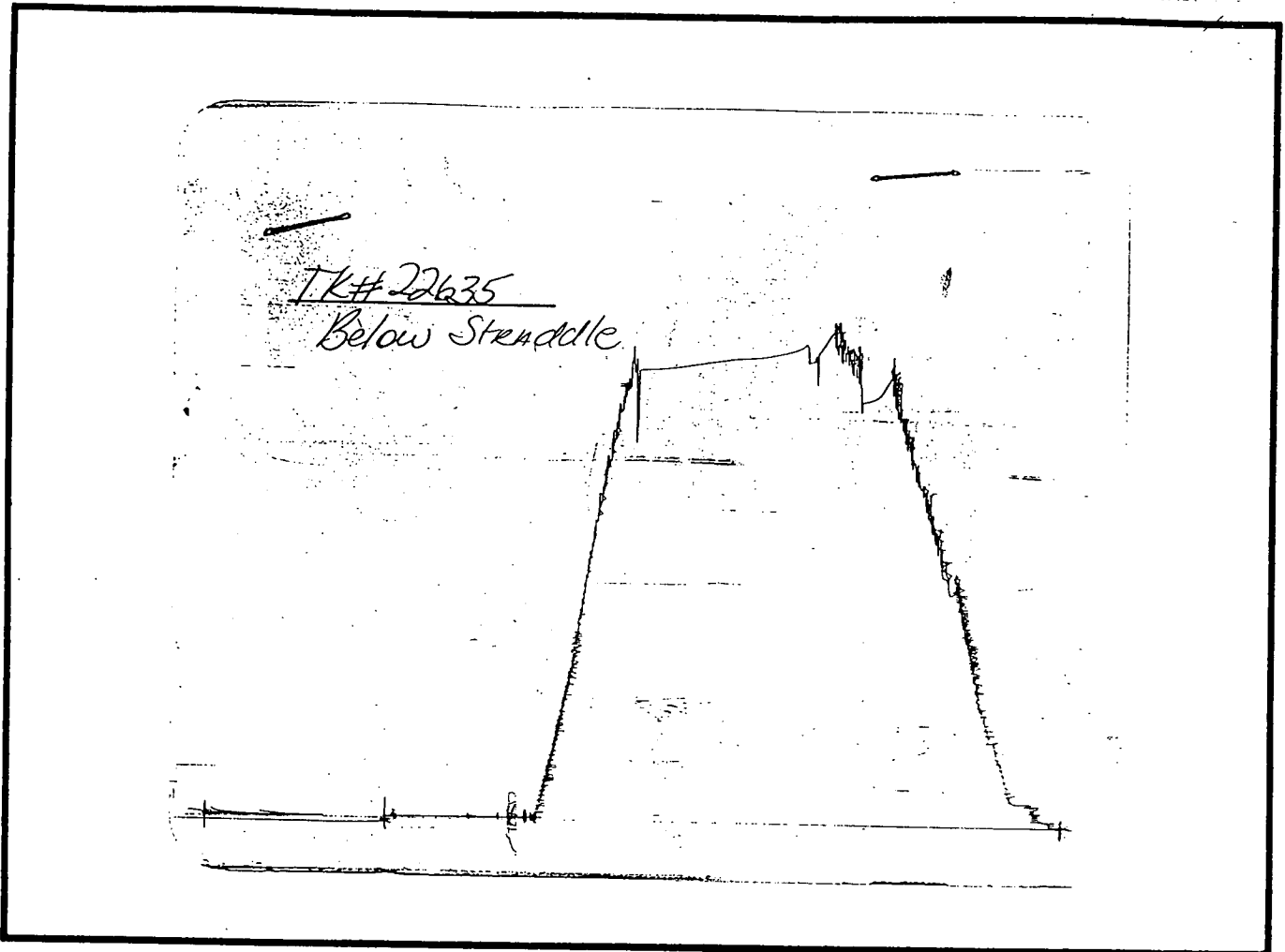


Inside Recorder

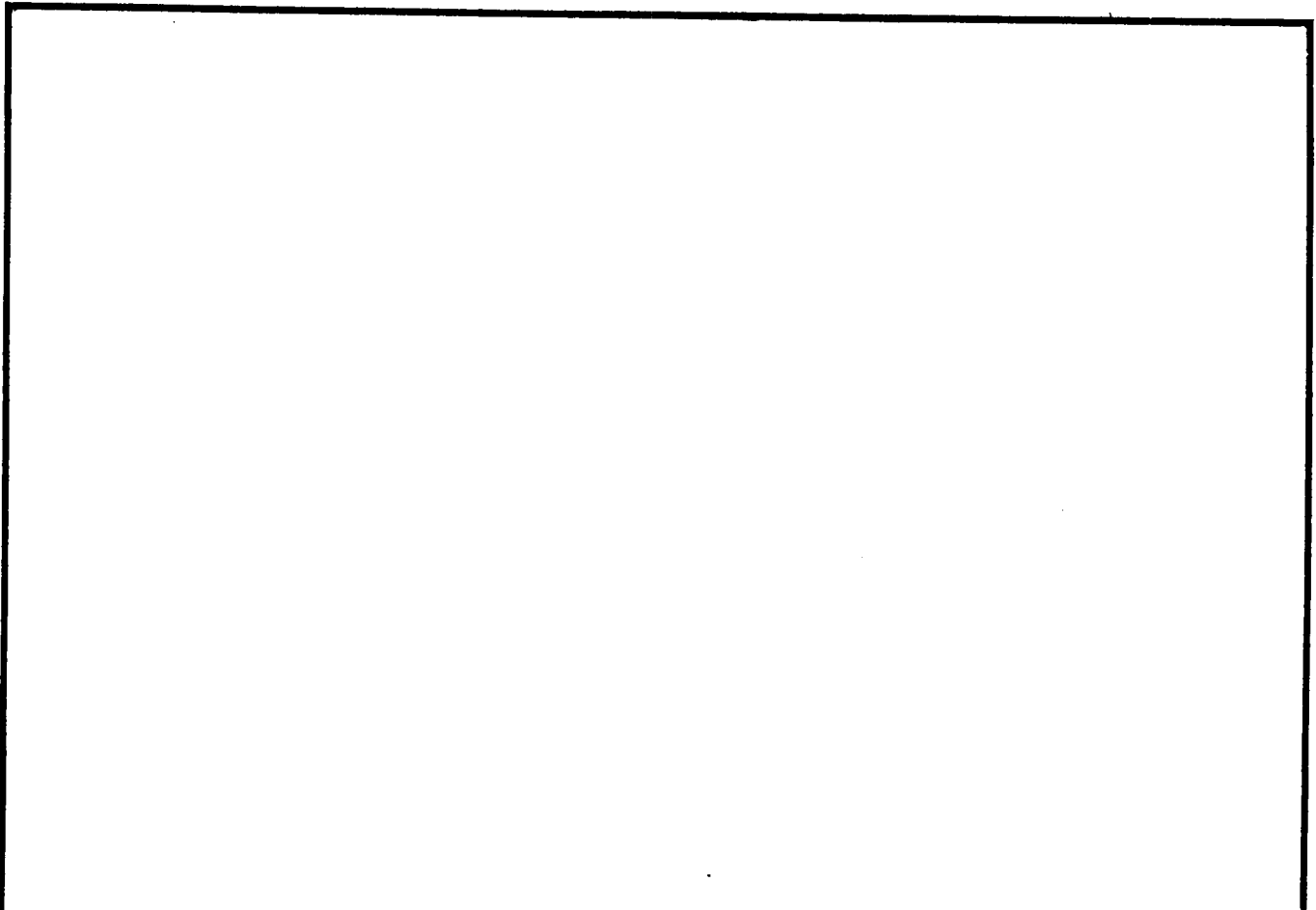
DST #1
RSC #6234
INSIDE BTM

TL# 22635
O.





Inside Recorder



15-071-20679-00-00



WESTERN TESTING CO., INC.
FORMATION TESTING

TICKET No. 22635

P. O. BOX 1599 PHONE (316) 262-5861
WICHITA, KANSAS 67201

Elevation KB 3826 Formation MORROW Eff. Pay _____ Fr _____

District GREAT BEND Date 11-1-97 Customer Order No. _____

COMPANY NAME RED OAK ENERGY INC.

ADDRESS 200 W. DOUGLAS SUITE 510 WICHITA KS 67202

LEASE AND WELL NO. KRISS #1-26 COUNTY GREELEY STATE KS Sec 26 Twp 16S Rge. 4W

Mail Invoice To _____ Co. Name _____ Address SAME No. Copies Requested 866

Mail Charts To _____ Address 11 No. Copies Requested _____

Formation Test No. 1 Interval Tested From 4970 ft. to 5140 ft. Total Depth 5240 ft.
Packer Depth 4965 ft. Size 6 5/8 in. Packer Depth 5140 ft. Size 6 5/8 in.
Packer Depth 4970 ft. Size 6 5/8 in. Packer Depth _____ ft. Size _____ in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4973 ft. Recorder Number 11018 Cap. 4425 PSI
Bottom Recorder Depth (Outside) 49831 ft. Recorder Number 6234 Cap. 4500 PSI
Below Straddle Recorder Depth 5237 ft. Recorder Number 13547 Cap. 4200 PSI

Drilling Contractor ABERDORNBIE DRILL RIG 4 Drill Collar Length 0 I. D. _____ in
Mud Type CHEMICAL Viscosity 71 Weight Pipe Length 60 I. D. 2.7 in
Weight 9.4 Water Loss 8.4 cc. Drill Pipe Length 48 8/4 I. D. 3.8 in
Chlorides 4,400 P.P.M. Test Tool Length 26 ft. Tool Size 5 1/2 in
Jars: Make WESTERN Serial Number 12369 Anchor Length 170 ft. Size 5 1/2 in
Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 X 11 in

Blow: 1ST FLOW: WEAK BLOW DEAD IN 15 MINUTES
2ND FLOW: NO BLOW - FLUSHED TOOL + RECEIVED WEAK SURGE

Recovered 180 ft. of DRILLING MUD (SOME OIL SPICKS IN TOOL)
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Chlorides _____ P.P.M. Sample Jars used _____ Remarks: LOST MUD ON INITIAL OPENING; RESET PACKERS + THEY HELD THEREAFTER

Time On Location 2:30 A.M. Time Pick Up Tool 3:00 P.M. Time Off Location 1:00 P.M.
Time Set Packer(s) 6:00 A.M. Time Started Off Bottom 8:00 P.M. Maximum Temperature 125°
Initial Hydrostatic Pressure _____ (A) 2420 P.S.I.
Initial Flow Period _____ Minutes 30 (B) 210 P.S.I. to (C) 210 P.S.I.
Initial Closed In Period _____ Minutes 30 (D) 570 P.S.I.
Final Flow Period _____ Minutes 30 (E) 228 P.S.I. to (F) 228 P.S.I.
Final Closed In Period _____ Minutes 30 (G) 536 P.S.I.
Final Hydrostatic Pressure _____ (H) 2390 P.S.I.

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 18% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By _____ Signature of Customer or his authorized representative

Western Representative John Reed

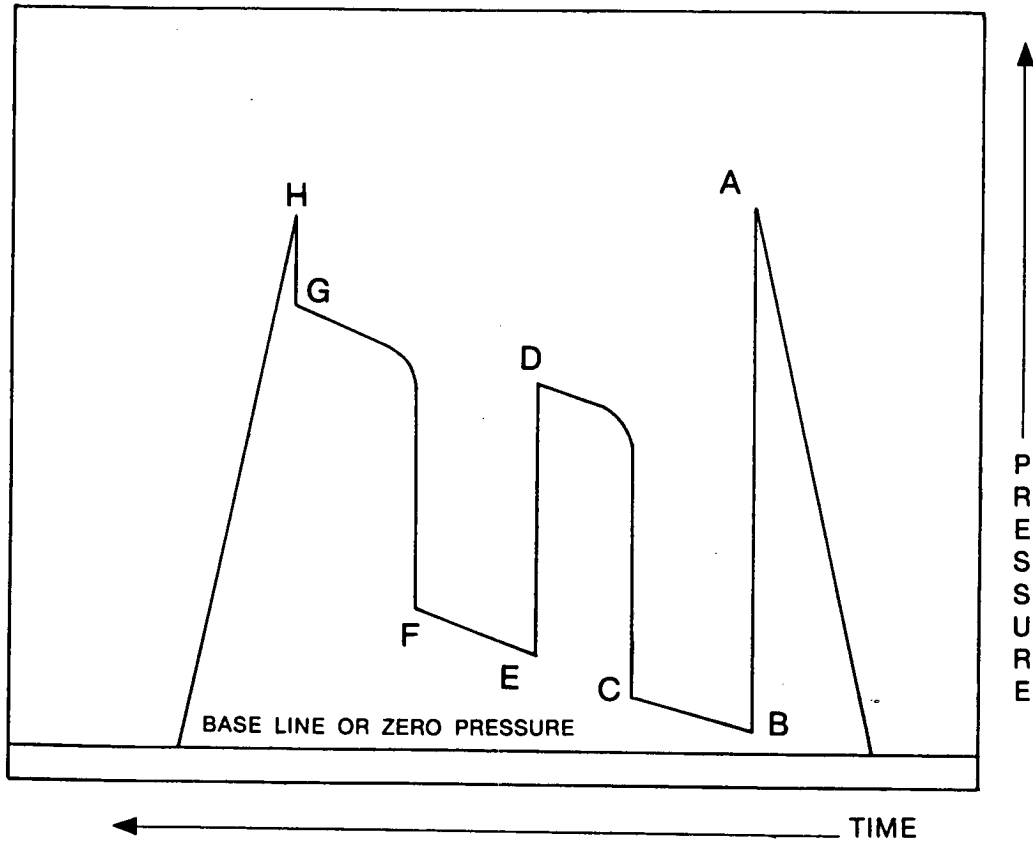
FIELD INVOICE

- Open Hole Test \$ ✓
- Misrun \$ _____
- Straddle Test \$ ✓
- Jars \$ ✓
- Selective Zone \$ _____
- Safety Joint \$ ✓
- Standby \$ _____
- Shale Packer \$ _____
- Extra Packer \$ ✓
- Circ. Sub. \$ _____
- Mileage \$ _____
- Fluid Sampler \$ _____
- Extra Charts \$ _____
- Flect Rec \$ _____

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AK-1 Recorders



- | | |
|-------------------------|-------------------------|
| A - Initial Hydrostatic | E - Second Initial Flow |
| B - First Initial Flow | F - Second Final Flow |
| C - First Final Flow | G - Final Shut-In |
| D - Initial Shut-In | H - Final Hydrostatic |