

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 071-207090000

Operator: License # 3581

CONFIDENTIAL

Name: Red Oak Energy, Inc.

Address 7701 E. Kellogg, Suite 710

City/State/Zip Wichita, KS 67207 **KCC**

Purchaser: OCT 19 1999

Operator Contact Person: Kevin C. Davis

CONFIDENTIAL

Phone (316) 652-7373

Contractor: Name: Murfin Drilling Company, Inc.

License: 30606

Wellsite Geologist: Kevin Davis

Designate Type of completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth 10-21-99

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PBDT
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____

06-04-99 06-13-99 7/05/99
Spud Date Date Reached TD Completion Date

County Greeley

N/2- NE- Sec. 26 Twp. 16S Rge. 42 X W

830 Feet from S/N (circle one) Line of Section

1210 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE, SE, NW or SW (circle one)

Lease Name Kriss Well # 2-26

Field Name Wildcat

Producing Formation Morrow

Elevation: Ground 3780 KB 9

Total Depth 5175' PBDT 5164

Amount of Surface Pipe Set and Cemented at 366 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1906 Feet

If Alternate II completion, cement circulated from 1906

feet depth to Surface w/ 245 sx cmt.

Drilling Fluid Management Plan *AH.2, 10-25-99*
(Data must be collected from the Reserve Pit) *U.C.*

Chloride content N/A ppm Fluid volume 600 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

RELEASED

Operator Name _____

Lease Name *EXP. 2-8-2001*

Quarter Sec. Twp. S Rng. E/W

County Docket No. **FROM CONFIDENTIAL**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *W. C. Davis*

Title President Date 10/18/99

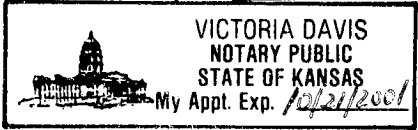
Subscribed and sworn to before me this 18th day of October 19 99

Notary Public *Victoria Davis*

Date Commission Expires October 21, 2001

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
___ KCC ___ SWD/Rep ___ NGPA
___ KGS ___ Plug ___ Other (Specify)



SIDE TWO

Operator name Red Oak Energy, Inc.

Lease Name Kriss Well # 2-26

Sec. 26 Twp. 16S Rge. 42
 East
 West

County Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run: DIL
 CDN
 BONG LOG
 SONIC LOG

Log Formation (Top), Depth and Datums			Sample
Name	Top	Datum	
BASE ANHYDRITE	2694	+1095	
CHEROKEE	4710	- 921	
MORROW SHALE	4979	-1190	
LOWER SANDSTONE	5054	-1265	
MORROW LS	5074	-1285	

CASING RECORD <u> </u> New <u> </u> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		366'	60/40 Poz, 3% CC, 2& gel	285	
Production	7 7/8"	5 1/2"	15.5	5165'	Premium	125	5% KCL .75% Halad 322

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top/Btm	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Csg <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-1906	Midcon II	245	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5055 - 65	Natural	

TUBING RECORD	Size <u>2 7/8"</u> Set At <u>5148</u> Packer At	Liner Run <u> </u> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. <u>7/7/99</u>	Producing Method <u> </u> Flowing <input checked="" type="checkbox"/> Pumping <u> </u> Gas Lift <u> </u> Other
Estimated Production Per 24 Hours	Oil Bbls <u>65</u> Gas Mcf <u>TSTM</u> Water Bbls <u>50</u> Gas-Oil Ratio <u> </u> Gravity <u> </u>

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: _____

REGION North America	NWA/COUNTRY M.d Continent	BDA / STATE KS	COUNTY Greene
MBU ID / EMP # MCHJ0101 106722	EMPLOYEE NAME D. Mc Lane	PSL DEPARTMENT ZI	KCC
LOCATION Liberal	COMPANY Kodak Energy Inc	CUSTOMER REP / PHONE	
TICKET AMOUNT 12885.01	WELL TYPE 01	API / UWI #	OCT 19 1995
WELL LOCATION N/W T. 1. S. 1. E. 1.	DEPARTMENT ZI	JOB PURPOSE CODE 035	CONFIDENTIAL
LEASE / WELL # Kress Z	SEC / TWP / RNG 26 16 42W		

HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS
D. Mc Lane 106722 17.5			
S. Tate 105122 17.5			
R. Thompson 105915 11.5			
C. Humphries 106025 6			

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESS. (psi)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
	0830							Called for Job
	1400							on location told safety meeting rig laying down D.P. Setup pump truck
	1945							D.P. out of hole & nipple down BOP
	1947							Rig up Csg Crew
	2005							Start running Csg & Float Equip
	2310							Csg on bottom
	2320							Hook up PIC & Circulating Iron
	2321							Start Circulating
	0000							Thru Circulating
	0001							Hook up to pump truck
								Job Procedure 1st Stage
	0003				✓	0/2500		Pressure test lines
	0007	2	10		✓	0/140		Start mud flush
	0013	2-6	26.7		✓	140/250		Start Cement @ 13.6
	0018							Thru mixing Cement
	0020							Shut down & Release plug
	0022							Wash up pumps & lines
	0026	6.5	80		✓	0/80		Start Fresh water Displacement
	0039	6.5	43		✓	80		Start Mud Displacement
	0044	2			✓	347/260		Slow rate
	0051				✓	473/1100		Plug landed
	0052							Release float
	0100							Drop opening tool
	0110					0/680		Pressure up on opening tool
	0111					680/0		Tool opened
	0115							Give back to rig
								Job Procedure for 2nd Stage
	0545				✓	0/2500		Hook up to pump truck
	0549	2	3		✓	0		Pressure test lines
	0553	5.5	12.0		✓	0/70		Plug rat hole
	0615	5.5	12.4		✓	70		Start lead Cement @ 11.1
	0620							Start Tail Cement @ 12.8
	0621							Thru mixing Cement
	0622							Shut down & Release plug
	0625	6	45.5		✓	0/100		Wash up pumps & lines
	0627				✓	100/210		Start Displacement
	0637	2			✓	500/245		Displacement caught Cement
	0639				✓	400/1000		Slow down rate
	0641							Plug landed & shut D.V. Tool
								Release float
								float held
								Circulated Cement to pit

STATE OF KANSAS DEPARTMENT OF REVENUE

Thank You for Calling Halliburton
Danny & Sonny & Crew

ALLIED CEMENTING CO., INC

2844

ORIGINAL

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT:

C.I.T. OAKLEY
K.I.T.

DATE <u>6-5-99</u>	SEC. <u>26</u>	TWP. <u>16S</u>	RANGE <u>42W</u>	CALLED OUT	ON LOCATION <u>12:00 AM</u>	JOB START <u>6:00 AM</u>	JOB FINISH <u>6:30 AM</u>
LEASE <u>KRESS</u>	WELL # <u>2-26</u>	LOCATION <u>TRIBUNE 12N-9W-15 WINTO</u>	COUNTY <u>GREELEY</u>	STATE <u>KS</u>	KCC		
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR MURFIN ORLG REG # 25

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 366'

CASING SIZE 8 5/8" DEPTH 366'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 45'

CEMENT LEFT IN CSG. 45'

PERFS.

DISPLACEMENT 20 1/2 BBL

OWNER SAME OCT 19 1999

CEMENT CONFIDENTIAL

AMOUNT ORDERED 285 SKS 60/40 POZ 390 CC 290 GEL

COMMON	<u>171</u>	SKS @	<u>7.55</u>	<u>1,291.05</u>
POZMIX	<u>114</u>	SKS @	<u>3.25</u>	<u>370.50</u>
GEL	<u>5</u>	SKS @	<u>9.50</u>	<u>47.50</u>
CHLORIDE	<u>9</u>	SKS @	<u>28.00</u>	<u>252.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>285</u>	SKS @	<u>1.05</u>	<u>299.25</u>
MILEAGE	<u>44</u>	per SKI mile		<u>262.20</u>

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

191 HELPER DEAN

BULK TRUCK

280 DRIVER MAX

BULK TRUCK

DRIVER

RELEASED

TOTAL 2,922.50

MAR 28 2001

REMARKS:

SERVICE

FROM CONFIDENTIAL

CEMENT DIED CIRC.

CIRCULATE 5 BBL IN PIT ✓

THANK YOU

DEPTH OF JOB	<u>366'</u>		
PUMP TRUCK CHARGE			<u>470.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>23 miles</u>	@	<u>2.85</u>
PLUG	<u>8 5/8 SURFACE</u>	@	<u>45.00</u>
		@	
		@	

TOTAL 580.55

CHARGE TO: RED OAK ENERGY

STREET _____

CITY _____ STATE _____ ZIP _____

OCT 21 1999

CONSERVATION DIVISION Wichita, Kansas

FLOAT EQUIPMENT

	<u>8 5/8</u>		
<u>1-Baffle Plate</u>		@	<u>75.00</u>
<u>1-CENTRALIZER</u>		@	<u>30.00</u>
		@	
		@	

TOTAL 105.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE X Gus Schwartz

GUS SCHWARTZ
PRINTED NAME