

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

Operator: License # 3581
Name: Red Oak Energy, Inc.
Address 7701 E. Kellogg, Suite 710
City/State/Zip Wichita, KS 67207

Purchaser: _____
Operator Contact Person: Kevin C. Davis
Phone (316) 652-7373

Contractor: Name: Murfin Drilling Company, Inc.
License: 30606

Wellsite Geologist: _____
Designate Type of completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: _____

Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PBTD
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____
11-24-99 12-02-99 12-02-99
Spud Date Date Reached TD Completion Date

API NO. 15- 071-207180000
County Greeley
- - - - NW/4 Sec. 26 Twp. 16S Rge. 42 W
660 Feet from S/N (circle one) Line of Section
1050 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Kriss Well # 3A-26
Field Name Kriss
Producing Formation D & A

Elevation: Ground 3803 KB 10
Total Depth 5200 PBTD _____
Amount of Surface Pipe Set and Cemented at 326 Feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Per A, 4-7-00 U.C.
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume 600 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____

Operator Name _____
Lease Name _____ License No. _____
_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

RECEIVED
STATE CORPORATION COMMISSION
MAR 6 - 2000
Wichita, Kansas
CONSERVATION DIVISION

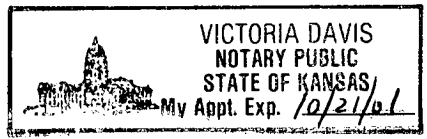
MAR 03 2000
CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kevin C. Davis
Title President Date 3/2/00
Subscribed and sworn to before me this 3rd day of March
2000.
Notary Public Victoria Davis
Date Commission Expires October 21, 2001

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC _____ SWD/Rep _____ NGPA _____
KGS _____ Plug RELEASED
(Specify)
MAR 03 2000



Operator name Red Oak Energy, Inc.

SIDE TWO

Sec. 26 Twp. 16S Rge. 42
 East
 West

Lease Name Kriss Well # 3A-26
 County Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample <table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>BASE ANHYDRITE</td> <td>2708</td> <td>+1102</td> </tr> <tr> <td>CHEROKEE</td> <td>4702</td> <td>- 892</td> </tr> <tr> <td>MORROW SH</td> <td>4992</td> <td>-1182</td> </tr> <tr> <td>LOWER MORROW SS</td> <td>5070</td> <td>-1260</td> </tr> <tr> <td>MORROW LS</td> <td>5084</td> <td>-1274</td> </tr> </tbody> </table>	Name	Top	Datum	BASE ANHYDRITE	2708	+1102	CHEROKEE	4702	- 892	MORROW SH	4992	-1182	LOWER MORROW SS	5070	-1260	MORROW LS	5084	-1274
Name	Top	Datum																			
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CHEROKEE	4702	- 892																			
MORROW SH	4992	-1182																			
LOWER MORROW SS	5070	-1260																			
MORROW LS	5084	-1274																			
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No																			
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No																			
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No																			
List All E.Logs Run:	CND - DIL - Sonic																				

CASING RECORD <u> </u> New <u> </u> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		13 3/8"		326'	60/40 Poz, 3% CC, 2% gel	300	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose: _ Perforate _ Protect Csg _ Plug Back TD _ Plug Off Zone	Depth Top/Btm	Type of Cement	# Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <u> </u> Yes <u> </u> No
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Date of First, Resumed Production, SWD or Inj. <u> </u>	Producing Method _ Flowing _ Pumping _ Gas Lift _ Other
Estimated Production Per 24 Hours	Oil <u> </u> Bbls <u> </u> Gas <u> </u> Mcf <u> </u> Water <u> </u> Bbls. <u> </u> Gas-Oil Ratio <u> </u> Gravity <u> </u>

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC.

1719

CONFIDENTIAL

Federal Tax I.D.#

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

DAKLEY

DATE <u>12-2-99</u>	SEC. <u>26</u>	TWP. <u>16S</u>	RANGE <u>42W</u>	CALLED OUT	ON LOCATION <u>5:00 AM</u>	JOB START <u>9:00 AM</u>	JOB FINISH <u>11:30 AM</u>
LEASE <u>KRISS</u>	WELL # <u>3A-26</u>	LOCATION <u>TRIBUNE 12N-10W-16S</u>			COUNTY <u>GREELEY</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR <u>MURKIN DRILL RIG # 14</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>PTA</u>	
HOLE SIZE <u>7 7/8"</u>	T.D. <u>5200'</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2"</u>	DEPTH <u>2710'</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	
EQUIPMENT	
PUMP TRUCK # <u>300</u>	CEMENTER <u>TERRY</u>
	HELPER <u>TERRY</u>
BULK TRUCK # <u>218</u>	DRIVER <u>WAYNE</u>
BULK TRUCK # _____	DRIVER _____

CEMENT	AMOUNT ORDERED
<u>285 SKS 60/40 POZ 62 GEL 1/4# FLO-SEAL</u>	
COMMON <u>171 SKS</u>	@ <u>7.55</u> <u>1,291.05</u>
POZ MIX <u>114 SKS</u>	@ <u>3.25</u> <u>370.50</u>
GEL <u>15 SKS</u>	@ <u>9.50</u> <u>142.50</u>
CHLORIDE _____	@ _____
<u>Flo-Seal 71 #</u>	@ <u>1.15</u> <u>81.65</u>
	@ _____
	@ _____
	@ _____
	@ _____
HANDLING <u>285 SKS</u>	@ <u>1.05</u> <u>299.25</u>
MILEAGE <u>44 dx SK/mile</u>	<u>855.00</u>
TOTAL <u>3,039.95</u>	

REMARKS: 50 SKS AT 2710
80 SKS AT 1890
40 SKS AT 900'
75 SKS AT 350'
15 SKS AT 40'
15 SKS RAT HOLE
10 SKS MOUSE HOLE

THANK YOU

FROM CONFIDENTIAL

DEPTH OF JOB <u>2710'</u>	
PUMP TRUCK CHARGE _____	<u>470.00</u>
EXTRA FOOTAGE _____	@ _____
MILEAGE <u>75 miles</u>	@ <u>2.85</u> <u>213.75</u>
PLUG _____	@ _____
	@ _____
	@ _____
TOTAL <u>683.75</u>	

CHARGE TO: RED OAK ENERGY

STREET _____

CITY _____ STATE _____ ZIP _____ STATE CORPORATION COMMISSION _____

FLOAT EQUIPMENT

RECEIVED	
<u>MAR 6 - 2000</u>	
CONSERVATION DIVISION	@ _____
Wichita, Kansas	@ _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Gus Schwartz

GUS SCHWARTZ
PRINTED NAME

ALLIED CEMENTING CO., INC.

Federal Tax I.D.#

ORIGINAL 1717

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT:
OAKLEY

DATE <u>11-24-99</u>	SEC. <u>26</u>	TWP. <u>16S</u>	RANGE <u>42W</u>	CALLED OUT	ON LOCATION <u>10:00 AM</u>	JOB START <u>1:00 PM</u>	JOB FINISH <u>5:15 PM</u>
LEASE <u>KRISS</u>	WELL # <u>4-26</u>	LOCATION <u>TRIBUNE 12N-10W-14S</u>		COUNTY <u>GREELEY</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR MURFEN DRILL. REL # 14

TYPE OF JOB SURFACE

HOLE SIZE 17 1/2" T.D. 328'

CASING SIZE 13 7/8" DEPTH 327'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15"

PERFS.

DISPLACEMENT 49 3/4 BBL.

OWNER

CEMENT 300

AMOUNT ORDERED 300 SKS 60/40 P02 3% CC 2% GEL

1/4" FLO-SEAL

100 SKS COM 3% CC FOR ONE-INCH

COMMON	<u>280 SKS</u>	@	<u>7.55</u>	<u>2,114.00</u>
POZMIX	<u>120 SKS</u>	@	<u>3.25</u>	<u>390.00</u>
GEL	<u>6 SKS</u>	@	<u>9.50</u>	<u>57.00</u>
CHLORIDE	<u>12 SKS</u>	@	<u>28.00</u>	<u>336.00</u>
Flo-Seal	<u>75#</u>	@	<u>1.15</u>	<u>86.25</u>
		@		
		@		
		@		
		@		
HANDLING	<u>400 SKS</u>	@	<u>1.05</u>	<u>420.00</u>
MILEAGE	<u>44 per SK/1 mi.</u>			<u>1,200.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

300 HELPER WAYNE

BULK TRUCK

280 DRIVER LONNIE

BULK TRUCK

DRIVER

KCC

TOTAL 4,603.25

MAR 07 2000

REMARKS:

CONFIDENTIAL

SERVICE

MEX 300SKS 60/40 P02 3% CC 2% GEL

START JOB 100 PM Plug Down AT 1:30 PM

CEMENT DID NOT CIRCULATE. WAIT

ON CEMENT FOR ONE-INCH. FINISH

CEMENTING ONE-INCH 5:15 PM.

USE 100SKS COM 3% CC

DEPTH OF JOB	<u>327'</u>		
PUMP TRUCK CHARGE			<u>470.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>75 miles</u>	@	<u>2.85</u>
PLUG		@	
		@	
		@	

THANK YOU

RELEASED

TOTAL 683.25

CHARGE TO: RED OAK ENERGY

STREET _____

CITY _____ STATE _____ ZIP _____

MAR 03 2001

FROM CONFIDENTIAL... FLOAT EQUIPMENT

RECEIVED

STATE CORPORATION COMMISSION

MAR 6 - 2000

CONSERVATION DIVISION
Wichita, Kansas

TOTAL _____

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SIGNATURE [Signature]

GUS SCHWARTZ
PRINTED NAME

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS