

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3581
Name: Red Oak Energy, Inc.
Address 7701 E. Kellogg, Suite 710
Wichita, KS 67207
City/State/Zip Wichita, KS 67207
Purchaser: D & A
Operator Contact Person: Kevin C. Davis
Phone (316) 652-7373

Contractor: Name: Murfin Drilling Company
License: 30606
Wellsite Geologist: Scott Banks
Designate Type of Completion
 New Well Re-Entry Workover

Oil SVD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, VSW, Expl., Methodic, etc.)

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Deepening _____ Re-perf. _____ Conv. to Inj/SVD _____
Plug Back _____ PBDT _____
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SVD or Inj?) _____ Docket No. _____
10/27/99 11/03/99
Spud Date Date Reached TD Completion Date

API NO. 15- 071-207130000-00-00
County Greeley
N/2 NE SE Sec. 26 Twp. 16 Rge. 42 E/W
2300 Feet from S (circle one) Line of Section
560 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Kriss Well # 4-36
Field Name Kriss
Producing Formation D & A
Elevation: Ground 3791 KS 3800
Total Depth 5200 PBDT _____
Amount of Surface Pipe Set and Cemented at 366 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan P&A 5-18-00 CC
(Data must be collected from the Reserve #1)
Chloride content N/A ppm Fluid volume 600 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. S Rng. E/W
County _____ Docket No. _____

STATE CORPORATION COMMISSION
RECEIVED
MAY - 2 2000
OIL & GAS CONSERVATION DIVISION
WICHITA, KANSAS

03-02-00

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidentially for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kevin C. Davis
Title President Date 2/3/00
Subscribed and sworn to before me this 3rd day of February
Notary Public Victoria Davis
Date Commission Expires October 21, 2001

Deny K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SVD/Rep NGPA
 KGS Plug Other (Specify)

VICTORIA DAVIS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10/21/01

SIDE TWO

Operator Name Red Oak Energy, Inc. Lease Name Kriss Well # 4-26
 Sec. 26 Twp. 16 Rge. 42 East County Greelev
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

| Drill Stem Tests Taken (Attach Additional Sheets.) | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>BASE ANHYDRITE</td> <td>2703</td> <td>+1097</td> </tr> <tr> <td>LANSING</td> <td>4276</td> <td>- 476</td> </tr> <tr> <td>CHEROKEE</td> <td>4730</td> <td>- 930</td> </tr> <tr> <td>MORRON SHALE</td> <td>5008</td> <td>-1208</td> </tr> <tr> <td>LWR MORRON SANDSTONE</td> <td>5086</td> <td>-1286</td> </tr> <tr> <td>MORRON LIMESTONE</td> <td>5154</td> <td>-1354</td> </tr> <tr> <td>MISSISSIPPIAN</td> <td>5200</td> <td></td> </tr> </tbody> </table> | Name | Top | Datum | BASE ANHYDRITE | 2703 | +1097 | LANSING | 4276 | - 476 | CHEROKEE | 4730 | - 930 | MORRON SHALE | 5008 | -1208 | LWR MORRON SANDSTONE | 5086 | -1286 | MORRON LIMESTONE | 5154 | -1354 | MISSISSIPPIAN | 5200 | |
|---|---|--|-------|-----|-------|----------------|------|-------|---------|------|-------|----------|------|-------|--------------|------|-------|----------------------|------|-------|------------------|------|-------|---------------|------|--|
| Name | Top | | Datum | | | | | | | | | | | | | | | | | | | | | | | |
| BASE ANHYDRITE | 2703 | | +1097 | | | | | | | | | | | | | | | | | | | | | | | |
| LANSING | 4276 | | - 476 | | | | | | | | | | | | | | | | | | | | | | | |
| CHEROKEE | 4730 | | - 930 | | | | | | | | | | | | | | | | | | | | | | | |
| MORRON SHALE | 5008 | -1208 | | | | | | | | | | | | | | | | | | | | | | | | |
| LWR MORRON SANDSTONE | 5086 | -1286 | | | | | | | | | | | | | | | | | | | | | | | | |
| MORRON LIMESTONE | 5154 | -1354 | | | | | | | | | | | | | | | | | | | | | | | | |
| MISSISSIPPIAN | 5200 | | | | | | | | | | | | | | | | | | | | | | | | | |
| Samples Sent to Geological Survey | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | | | | | | | | | | | | | | | | | | | | | | | | |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | | | | | | | | | | | | | | | | | | | | | | | | |
| Electric Log Run (Submit Copy.) | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | | | | | | | | | | | | | | | | | | | | | | | | |
| List All E.Logs Run: <u>CND - DIL</u> | | | | | | | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4" | 8 5/8" | 24 | 366' | 60-40 poz | 275 | 3%cc 2%gel |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING/SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | | | |
| | | | |
| | | | |

| | | | | | |
|--|---|---------|-------------|---------------|--|
| TUBING RECORD | Size | Set At | Packer At | Liner Run | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Inj. | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | <u>N-A</u> | | | | |

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Production Interval

Open Hole Perf. Dually Comp. Commingled

Other (Specify) _____

ALLIED CEMENTING CO., INC.

Federal Tax I.D.#

1620

ORIGINAL

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

oakley

| | | | | | | | |
|--|--------------------|-----------------------------------|------------------|------------|-----------------------|-------------------------|--------------------------|
| DATE <u>1-3-99</u> | SEC. <u>26</u> | TWP. <u>16s</u> | RANGE <u>42w</u> | CALLED OUT | ON LOCATION | JOB START <u>5:15PM</u> | JOB FINISH <u>8:00PM</u> |
| LEASE <u>Kruss</u> | WELL # <u>4-26</u> | LOCATION <u>Tribune 13N 9W 1S</u> | | | COUNTY <u>Greeley</u> | STATE <u>KS</u> | |
| OLD OR <input checked="" type="radio"/> NEW (Circle one) | | | | | | | |

CONTRACTOR Murfin Drlg Rig 14

TYPE OF JOB PTA

HOLE SIZE 7 1/8 T.D. 5200'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH 2705'

TOOL _____ DEPTH _____

BRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER same

CEMENT AMOUNT ORDERED 255 sks 60/40 Poz
676 gel 1/4" Flo Seal

| | | | | |
|---------------------|-----------------------|---|-------------|-----------------|
| COMMON | <u>153 sks</u> | @ | <u>7.55</u> | <u>1,155.15</u> |
| POZMIX | <u>102 sks</u> | @ | <u>3.25</u> | <u>331.50</u> |
| GEL | <u>13 sks</u> | @ | <u>9.50</u> | <u>123.50</u> |
| CHLORIDE | | @ | | |
| <u>Flo-Seal 64#</u> | | @ | <u>1.15</u> | <u>73.00</u> |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| HANDLING | <u>255 sks</u> | @ | <u>1.05</u> | <u>267.75</u> |
| MILEAGE | <u>4¢ per sk/mile</u> | | | <u>663.00</u> |

EQUIPMENT

PUMP TRUCK CEMENTER Walt

191 HELPER Dean

BULK TRUCK DRIVER Lonnie

218

BULK TRUCK DRIVER _____

RELEASED

TOTAL 2,614.50

REMARKS:

1st Plug 2705' w/ 50 sks

2nd Plug 1890' w/ 80 sks

3rd Plug 900' w/ 40 sks

4th Plug 400' w/ 50 sks

40' w/ 10 sks

Rat Hole 15 sks

Mousethole 10skr Thank you

SERVICE

FROM CONFIDENTIAL

DEPTH OF JOB 2705'

PUMP TRUCK CHARGE 470.00

EXTRA FOOTAGE @ _____

MILEAGE 65 miles @ 2.85 1112

PLUG @ _____

TOTAL 470.00

CHARGE TO: Red Oak Energy Inc

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

@ _____

@ _____

@ _____

@ _____

@ _____

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Gus Schwartz

GUS SCHWARTZ

PRINTED NAME

ALLIED CEMENTING CO., INC.

1534

Federal Tax I.D.#

ORIGINAL

SERVICE POINT:

Oakley

ATTN: P.O. BOX 31
RUSSELL, KANSAS 67665

| | | | | | | | |
|--------------------------------|--------------------|---------------------------------------|------------------|------------|----------------------------|--------------------------|---------------------------|
| DATE <u>10-27-89</u> | SEC. <u>26</u> | TWP. <u>16s</u> | RANGE <u>42w</u> | CALLED OUT | ON LOCATION <u>5:30 PM</u> | JOB START <u>8:00 PM</u> | JOB FINISH <u>8:30 PM</u> |
| EASE <u>Kriss</u> | WELL # <u>4-26</u> | LOCATION <u>Tribune 12 N 9w 1/2 S</u> | | | COUNTY <u>Greeley</u> | STATE <u>KS</u> | |
| OLD OR <u>NEW</u> (Circle one) | | | | | | | |

CONTRACTOR Murfin Dlg Rig 14 OWNER Same

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 366'

CASING SIZE 8 5/8 DEPTH 365'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 400 # MINIMUM _____

MEAS. LINE _____ SHOE JOINT 38.05'

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

CEMENT AMOUNT ORDERED 275 sks 60/40 P02
3% cc 2% Gel

| | | | |
|----------|----------------|----------------|-----------------|
| COMMON | <u>165 sks</u> | @ <u>7.55</u> | <u>1,245.75</u> |
| POZMIX | <u>110 sks</u> | @ <u>3.25</u> | <u>357.50</u> |
| GEL | <u>5 sks</u> | @ <u>9.50</u> | <u>47.50</u> |
| CHLORIDE | <u>9 sks</u> | @ <u>28.00</u> | <u>252.00</u> |

EQUIPMENT _____

PUMP TRUCK # 102 CEMENTER Dean HELPER Walt

BULK TRUCK # 218 DRIVER Wayne

BULK TRUCK # _____ DRIVER _____

| | | | |
|----------|-----------------------|---------------|---------------|
| HANDLING | <u>275 sks</u> | @ <u>1.05</u> | <u>288.75</u> |
| MILEAGE | <u>4¢ per sk/mile</u> | | <u>715.00</u> |

RECEIVED
STATE CORPORATION COMMISSION

TOTAL 2906.50

REMARKS: Cement did circulate

Thank you

MAR - 2 2000 SERVICE

CONSERVATION DIVISION
Wichita DEPT OF JOB 365'

| | | |
|--------------------------------|---------------|---------------|
| PUMP TRUCK CHARGE | | <u>470.00</u> |
| EXTRA FOOTAGE | @ | |
| MILEAGE <u>65 miles</u> | @ <u>2.85</u> | <u>110.00</u> |
| PLUG <u>8 5/8 Surface Plug</u> | @ | <u>45.00</u> |

TOTAL 515.00

CHARGE TO: Red Oak Energy, Inc

STREET _____

CITY _____ STATE _____ ZIP _____

8 5/8 FLOAT EQUIPMENT

| | | |
|---------------|---|--------------|
| Baffle Plate | @ | <u>75.00</u> |
| 1 Centralizer | @ | <u>30.00</u> |

TOTAL 105.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Gus Schwartz

GUS SCHWARTZ
PRINTED NAME

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS