

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

YOM

Expected Spud Date... September 13 1988
month day year

API Number 15-199-20,161 0000

OPERATOR: License # 3882
Name Samuel Gary Jr. & Associates, Inc.
Address 1775 Sherman Street, Suite 1925
City/State/Zip Denver, CO 80202
Contact Person Samuel Gary, Jr.
Phone (303) 831-4673

E/2 NW SW Sec. 30 Twp. 15 S, Rg 42 East
1980 West
4290 Ft. from South Line of Section
Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6033
Name Murfin Drilling Company
City/State Wichita, Kansas

Nearest lease or unit boundary line ... 330 feet
County Wallace
Lease Name Pheasant Tail Well # 30-1K
Ground surface elevation 3903 feet MSL

Well Drilled For: Well Class: Type Equipment:
 Oil Storage Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water 300
Depth to bottom of usable water 1900

If OWWO: old well info as follows:

Surface pipe by Alternate: 1 2
Surface pipe planned to be set 450
Conductor pipe required 0
Projected Total Depth 5300 feet
Formation MORROW

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 9/7/88 Signature of Operator or Agent Samuel Gary, Jr. Title President

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 320' feet per Alt. 1

This Authorization Expires 3/14/89 Approved By LKM 9/14/88

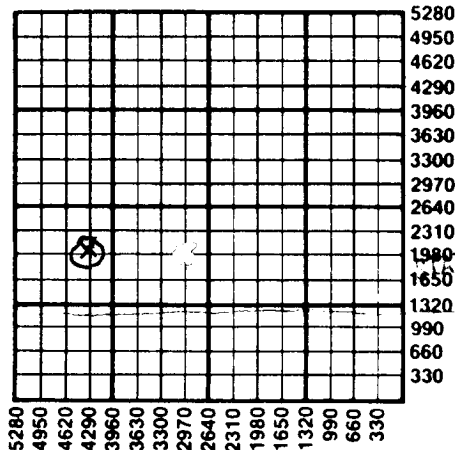
EFFECTIVE DATE: 9/19/88

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land
 1 Mile = 5,280 Ft.**



RECEIVED
 STATE CORPORATION COMMISSION

SEP - 9 1988

CONSERVATION DIVISION
 WICHITA, KANSAS

09-09-88

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202-1212
 (316) 263-3238