

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Second stage will be cemented w/ in 120 days of spud date. Starting Date 10 15 85 month day year

API Number 15- 199-20,066-00-00 NE SW Sec. 32 Twp. 15 S, Rg. 42 X West 1980 Ft. from South Line of Section 2970 Ft. from East Line of Section

OPERATOR: License # 5171 Name TXO Production Corp. Address 1800 Lincoln Center Bldg. City/State/Zip Denver, CO 80264 Contact Person Frank D. Tsuru Phone (303) 861-4246

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # Name City/State

Nearest lease or unit boundary line 330 feet County Wallace Lease Name Bergquist Well # A-3 Ground surface elevation TBD feet MSL Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no Surface pipe by Alternate: 1 2 X Depth to bottom of fresh water 300' Depth to bottom of usable water 1700' Surface pipe planned to be set 350' Projected Total Depth 5300' feet Formation Morrow-Mississippian

Well Drilled For: Well Class: Type Equipment: X Oil SWD Infield X Mud Rotary Gas Inj X Pool Ext Air Rotary OWWO Expl Wildcat Cable

If OWWO: old well info as follows:

Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 10/4/85 Signature of Operator or Agent Frank D. Tsuru Title Drlg. & Prod. Engineer.

For KCC Use:

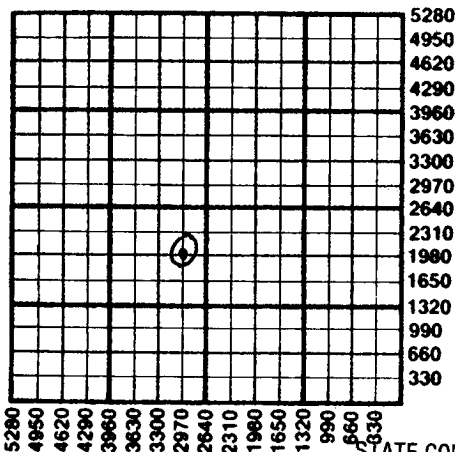
Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 2 This Authorization Expires 4-9-86 Approved By 10-9-85

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from bottom any usable water to surface within 120 days of spud date.

**A Regular Section of Land**  
1 Mile = 5,280 Ft.



RECEIVED

STATE CORPORATION COMMISSION

OCT 9 1985  
10-09-85  
CONSERVATION DIVISION  
Wichita, Kansas

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238