

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date ..... 06 01 86  
month day year

API Number 15- 199-20,087-00-00

OPERATOR: License # 5171  
Name TXO Production Corp.  
Address 1800 Lincoln Center Bldg.  
City/State/Zip Denver, Colorado 80264  
Contact Person Frank Tsuru  
Phone (303) 861-4246

C E/2.W/2.SE/4 Sec. 32 Twp. 15 S, Rg. 42  
1300 East  
1650 West  
Ft. from South Line of Section  
Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6033  
Name Murfin Drilling Company  
City/State Wichita, Kansas 67202

Nearest lease or unit boundary line ..... 990 feet  
County Wallace  
Lease Name Wetig Well # 2

Well Drilled For: Well Class: Type Equipment:  
 Oil  SWD  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Ground surface elevation ..... 3880 feet MSL  
Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

If OWWO: old well info as follows:

Operator .....  
Well Name .....  
Comp Date ..... Old Total Depth.....

Depth to bottom of fresh water..... 300  
Depth to bottom of usable water ..... 1700  
Surface pipe by Alternate: 1  2   
Surface pipe planned to be set ..... 350'  
Conductor pipe required ..... None  
Projected Total Depth ..... 5300' feet  
Formation ..... Morrow/Mississippian.....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date ..... 05-27-86 .....

Signature of Operator or Agent *Rob Ramsey* Title Assistant Drilling Manager  
Rob Ramsey

For KCC Use:

Conductor Pipe Required ..... feet; Minimum Surface Pipe Required ..... 350 feet per AD 9 & 10  
This Authorization Expires ..... 11-28-86 ..... Approved By ..... 5-28-86

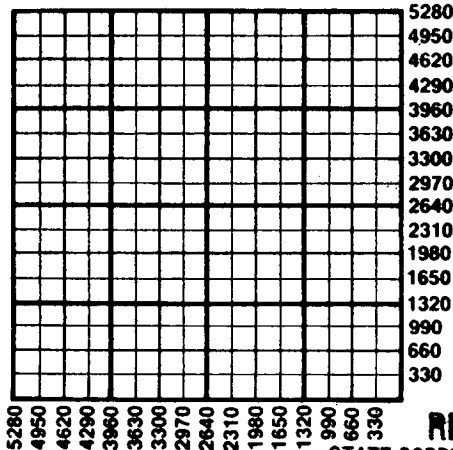
*[Handwritten signature]*  
RCC/KCC

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from now any usable water to surface within 120 days of spud date.

**A Regular Section of Land  
 1 Mile = 5,280 Ft.**



**RECEIVED**  
**STATE CORPORATION COMMISSION**

MAY 23  
 05-28-86  
 CONSERVATION DIVISION  
 Wichita, Kansas

State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202  
 (316) 263-3238