

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: 9 12 84
month day year

API Number 15-

071-20,334-00-00

OPERATOR: License # 7271

C-S/2 S/2 S/2 Sec 7 Twp 16 S, Rge 39
(location) East West

Name Bartling Oil Co.

Address 8550 Katy Freeway #128

City/State/Zip Houston TX 77024

Contact Person Carl S. Graef

Phone 713-465-1093

330 Ft North from Southeast Corner of Section

2640 Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6033

Name Murfin Drilling Co.

City/State Wichita, Kansas 67202

Nearest lease or unit boundary line 330 feet.

County Greeley

Lease Name WILKEN Well# 1

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:

- Oil Swd Infield Mud Rotary
- Gas Inj Pool Ext. Air Rotary
- OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 250 feet

Lowest usable water formation Cheyenne

Depth to Bottom of usable water 1150 1750 feet

Surface pipe by Alternate: 1 2

Surface pipe to be set 275 feet

Conductor pipe if any required none feet

Ground surface elevation 3584 feet MSL

This Authorization Expires 3-17-85

Approved By 9-17-84 KC

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 5400 feet

Projected Formation at TD Mississippian

Expected Producing Formations Winfield, Morrow

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 9/5/84 Signature of Operator or Agent

Carl S. Graef

GEOLOGIST

MHC/MOHE 9/17/84

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED
STATE CORPORATION COMMISSION

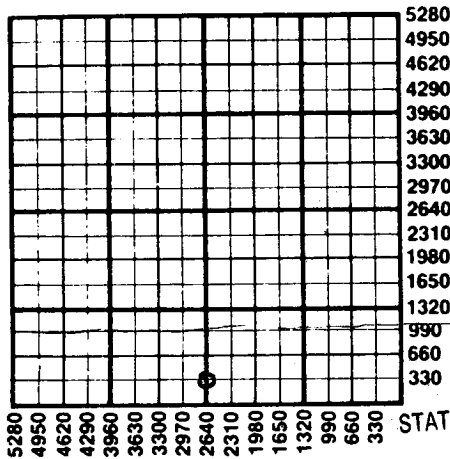
SEP 17 1984

Important procedures to follow:

A Regular Section of Land
1 Mile = 5,280 Ft.

CONSERVATION DIVISION
Wichita, Kansas

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below an usable water to surface within 120 days of spud date.



RECEIVED

STATE CORPORATION COMMISSION

SEP 10 1984
09-10-1984
CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238