

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date..... Nov: 23 1988
month day year

API Number 15— 071-20,463-00-00

OPERATOR: License # 4655
 Name BHP PETROLEUM (AMERICAS) INC.
 Address 5613 DTC Parkway, Ste. 600
 City/State/Zip Englewood, CO. 80111
 Contact Person. Chuck Williams/ Paul Jordan
 Phone (303) 850-9090

CONTRACTOR: License #
 Name
 City/State

Well Drilled For: Well Class: Type Equipment:
☒ Oil ☐ Storage ☐ Infield ☒ Mud Rotary
☐ Gas ☐ Inj ☐ Pool Ext. ☐ Air Rotary
☐ OWWO ☐ Expl ☒ Wildcat ☐ Cable

If OWWO: old well info as follows:

Operator N/A
 Well Name
 Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 11/14/88 Signature of Operator or Agent Chuck Williams Title Administrator, Field Services

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 300' feet per Alt. 2This Authorization Expires 5-15-89 Approved By LKM 11-15-88

_____ East
 NW NW NE Sec. 22 Twp. 16 S, Rg. 41 ☒ West
 4950 Ft. from South Line of Section
 2310' Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330' feet
 County Greeley
 Lease Name Sell Well # 2-22
 Ground surface elevation 3701 feet MSL
 Domestic well within 330 feet: ☐ yes ☒ no
 Municipal well within one mile: ☐ yes ☒ no
 Depth to bottom of fresh water 350
 Depth to bottom of usable water 1750
 Surface pipe by Alternate: 375 1 2 ☒
 Surface pipe planned to be set
 Conductor pipe required
 Projected Total Depth 5230' feet
 Formation Morrow

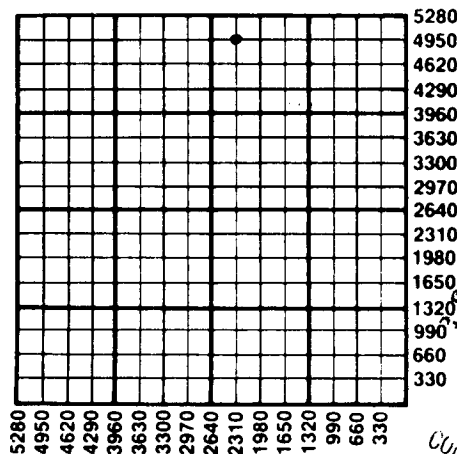
EFFECTIVE DATE: 11-20-88

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land 1 Mile = 5,280 Ft.



RECEIVED
STATE CORPORATION COMMISSION
NOV 15 1988
CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238