

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

✓ DA

Expected Spud Date. September 20 1988
month day year

API Number 15- 071-20,460-00-00

OPERATOR: License # 4655
Name BHP PETROLEUM (AMERICAS) INC.
Address 5613 DTC Parkway, Ste. 600
City/State/Zip Englewood, Colorado 80111
Contact Person Chuck Williams/Cole McGary
Phone (303) 850-9090 PAUL JORDAN

SW. SW. SW. Sec. 10. Twp. 16. S, Rg. 41. East
 West
330 Ft. from South Line of Section
4950 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #
Name
City/State

Nearest lease or unit boundary line 330 feet
County Greeley
Lease Name Young Cattle Company Well # 13-10

Well Drilled For: Well Class: Type Equipment:
 Oil Storage Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Ground surface elevation 3710 feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:

Depth to bottom of fresh water 300'
Depth to bottom of usable water 1750'
Surface pipe by Alternate: 1 2
Surface pipe planned to be set 375'
Conductor pipe required
Projected Total Depth 5250 feet
Formation Morrow

Operator N/A
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 9/9/88 Signature of Operator or Agent Chuck Williams Title Administrator, Field Serv.

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 375' feet per Alt. (2)

This Authorization Expires 3-13-89 Approved By LKM 9-13-88

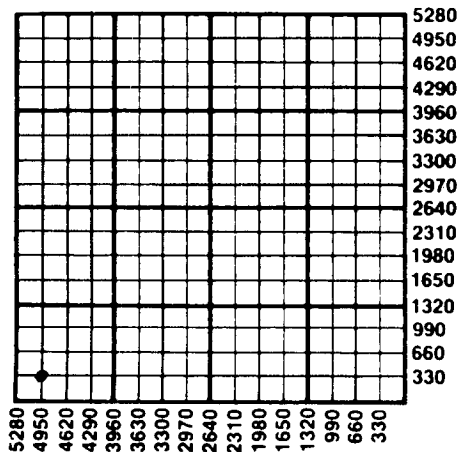
EFFECTIVE DATE: 9-13-88

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land
1 Mile = 5,280 Ft.**



RECEIVED
STATE CORPORATION COMMISSION

7-1188
09-12-88
CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238