

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. 12 15 87
month day year

OPERATOR: License # 4519
Name CHEVRON USA, INC.
Address P.O. BOX 12116
City/State/Zip OKLAHOMA CITY, OK 73157
Contact Person DANIEL L. JORDAN
Phone 405-949-7000

CONTRACTOR: License #
Name
City/State

Well Drilled For:	Well Class:	Type Equipment:
☒ Oil	☐ Storage	☒ Mud Rotary
☐ Gas	☐ Inj	☐ Air Rotary
☐ OWWO	☒ Expl	☒ Wildcat
		☐ Cable

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 12/9/87 Signature of Operator or Agent Daniel L. Jordan Title PETROLEUM ENGINEER

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 300 feet per Alt 80 2

This Authorization Expires 6-11-88 Approved By PCH 12-11-87

EFFECTIVE DATE: 12-16-87

API Number 15- 071-20,445-00-00
C-W/2
NW NE NE Sec. 10 Twp. 16 S, Rg. 41 East
4950' West
1210' Ft. from South Line of Section
Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330' FNL feet
County GREELEY

Lease Name PAUL JOHNSON Well # 1
Ground surface elevation EST 3700' feet MSL

Domestic well within 330 feet: yes ☒ no

Municipal well within one mile: yes ☒ no

Depth to bottom of fresh water 280'

Depth to bottom of usable water 1900'

Surface pipe by Alternate: 1 2 ☒

Surface pipe planned to be set 500'

Conductor pipe required 60'

Projected Total Depth 5700' feet

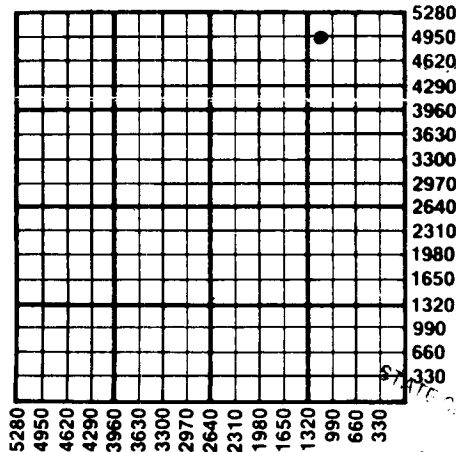
Formation MORROW SANDS/ST. LOUIS FM@TD

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land
1 Mile = 5,280 Ft.



330' FNL or 4950' FSL
1210' FEL

RECEIVED
DEC 11 1987
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KANSAS
12-11-87

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238