State of Kansas

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

COPERATOR: License # . 4655. Mance:	Expected Spud DateFebr	uary20	1989	SW. SW. SW. sec 5. Twp 16. s, Rg .41 _XWest		
GOVERATOR: License # 4555 feet from South line of Section Name: BIP RETROUBLING. (AMERICAS). I.M. (Mote: Locate well on Section Plat Below) Address: 1.500. Broyadowy, S.Ee. 1900. City/Stato/Jip: DeTiver. (Solorado 8020%. Contact Person: Chuck, Williams/, S.Eve. Hardy. Phone: (303). 803-3300. Field Mame: Milliams/, Seve. Hardy. Hame:						
Address: 1500 Broadway, Ste. 1900. Contact Person: Chuck, Milliame, Kolverald, 80202. Contact Person: Chuck, Milliame, Kolverald, 80202. Contact Person: Chuck, Milliame, Steve, Hardy. tesse Name: Murphy. License #: 493.803-3390. CANTRACTOR: License #: 493.803-3390. CANTRACTOR: License #: 493.803-3390. CANTRACTOR: License #: 493.803-3390. CANTRACTOR: License #: 493.803-3390. Is this a Prorated Field? Yes, X no Marcipal well within 30 feet: yes, X, no Marcipal well within one mile: yes, X, no Depth to bottom of fresh water: 280, 292. Address: A fine datery Depth to bottom of resh water: 280, 292. If OAAO: old well information as follows: A fine datery Depth to bottom of resh water: 320, 392. Length of Surface Pipe Planned to be set: 200, 392. Length of Conductor pipe required: Length of Surface Pipe Planned to be set: 200, 392. Length of Conductor pipe required: Length of Conductor pipe required: Length of Conductor pipe required: Length of Surface Pipe Planned to be set: 200, 392. Length of Conductor pipe required: Length of Surface Pipe Planned to be set: 200, 392. Length of Conductor pipe required: Length of Surface Pipe Planned to be set: 200, 392. Length of Conductor pipe required: Length of Conductor pipe required: Length of Surface Pipe Planned to be set: 200, 392. Length of Conductor pipe required: Length of Conductor pipe required: Length of Conductor pipe and 1 total Depth: Moxtoon Vell Name: A fine undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-10; Length of Conductor pipe required: Length of Conductor pipe required: Length of Conductor pipe and 200. Length of Conductor pipe required: Length of Conductor pipe required: Length of Conductor pipe and 200. Length of Conductor pipe required: Length of Conductor pipe and pipe shall be commented from below any usable		,	,	330 feet from South Line of Section		
Name: RIP. RETROLENM (AMDRICAS). ING. Address: 15-50. Stoodayday, Ste. 1900. City/State/Zip: Betryex, Colorado 80202. Contact Person: Chusik, Milliams/Literal, Stove Hardy. Con	OPERATOR: License # 465	5		4950 feet from Foot Line of Section		
Address: 1500 Broadway, Ster. 1900 Contact Person: Chuck, Nilliams/, Steve, Hardy. Is this a Prorated Field well. Is this a Prorated Field? Contact Person: Chuck, Nilliams/, Steve, Hardy. Is this a Prorated Field? Contact Person: Chuck, Nilliams/, Steve, Hardy. Is this a Prorated Field? Cond Surface Elevation: Condition of the Steve of the S				•		
context Person: Chuck Wall Jams J. Steve Hardy. Contract Person: Chuck Wall Jams J. Steve Hardy. Lease Name: Mildingly. Met W. 13-5. Phone: (303). 863-3500. COMTRACTOR: License W. (49.33. Name: MY.REIN. Name: MY.REIN. Nearest tesse or unit boundary: Marging Eversion: Set Milding Wall Wall Wall Wall Wall Wall Wall Wal				(wote: Locate wett on Section Plat Below)		
CONTRACTOR: License #: .49.33. CONTRACTOR: License #: .49.33. Is this a Prorated field? yes **. no field when:				Greeley		
Phone:						
Is this a Prorated Field? yes X. no				Lease Name:		
COMPACTOR: License #:49.32	Phone:	302-2200	• • • • • • • • • • • • • • • • • • • •			
Name: MVARIN. Nearest Lease or unit boundary: 330. Ground Surface Elevation: 741 feet MSL Description of Feet Mater 1 feet MSL A Dill Inj Infield X Hud Rotary Depth to bottom of fresh water: 480.300. Das Storage Pool Ext. Air Rotary Depth to bottom of fresh water: 480.300. DANO Disposal X Wildcat Cabect Description of Feet Mater: 1 X2 Seisnic; # of Holes Seisnic; # of Holes The CAPPORATION COMMISSION of Surface Pipe Planned to be set: 200.325. Length of Conductor pipe required: 1 X2 Capporations: Comp. Date: 1 Security Depth of Surface Pipe Planned to be set: 200.325. Length of Conductor pipe required: 1 X2 Capporations: Comp. Date: 1 Security Depth: MOXXDON. Mell Name: Will Name: Will Cores Be Taken?: 1 X2 Capporations: Comp. Date: Old Total Depth: Will Cores Be Taken?: 1 X2 Net Infinity Department of Surface Pipe Planned to the Capporations: Comp. Date: Notated or Horizontal Wellboard Roman Date Permit #: 1 X2 Net Infinity Department Surface Pipe Planned to be set: 200.325. Directional, Deviated or Horizontal Wellbore? yes No Will Cores Be Taken?: yes X no If yes, total depth location: N.M.A. If yes, proposed zone: 1 Yes, total depth location: N.M.A. If yes, proposed zone: 1 Yes, total depth location: N.M.A. If yes, proposed zone: 1 Yes, total depth location: N.M.A. If yes, proposed zone: 1 Yes, total depth location in the Undersigned hereby affirms that the drilling, completion and eventual plugging of this well Mill comply with K.S.A. 55-101, etc. seq. It is appropriate district office shall be notified before setting surface pipe: 3 Yes X no If yes, total depth location: 1 Yes, total depth location: 1 Yes, total depth location in the Underlying formation; 2 Yes X no If yes, total depth location in the Underlying formation; 3. If the well is dry, a plugging proposal shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plue as minimum of 10 feet into the underlying formation; 3. If the well is dry, a plugging proposal shall be	4 - 22			Is this a Prorated Field? yes .☆. no		
Domestic well within 30 feet:				Target Formation(s):		
Domestic well within 30 feet:	Name:M.Y.KF.(N	• • • • • • • • • • • • • • • • • • • •	••••••	Wearest lease or unit boundary:		
Domestic well within 30 feet:				Ground Surface Elevation: feet MSL		
. Soil Inj Infield X Mud Rotary Depth to bottom of fresh water:	Well Drilled For:	Well Class:	Type Equipment:	Domestic well within 330 feet: yes .X. no		
OMANO Disposal Vilideat CHECELVED CHECKED Will deat CHECELVED We have				Municipal well within one mile: yes .X. no		
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. sequence that the following minimum requirements will be met: 1. the appropriate district office shall be notified before setting surface pipe; 2. the minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 3. If the well is dry, a plugging proposal shall be submitted to the district office and agreement between the operator and the district office will be notified before well is either plugged or production casing is cemented in; 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, only district office will be notified before well is either plugged or production casing is cemented in; 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, only district office will be notified before well is either plugged or production casing is cemented in; 6. The experiment of the statements made herein are true and for the best of my knowledge and belief. 7. Pield Chuck Williams 8. RECEIVED 1. Pield Date: 2/16/89 Signature of Operator or Agent: Services 8. RECEIVED 1. File Drill Pit Application (form CDP-1) with Intent to Drill; 1. File Completion form ACO-1 within 120 days of spud date: 1. File Drill Pit Application (form CDP-1) with Intent to Drill; 1. File Completion form ACO-1 within 120 days of spud date; 1. File Completion form ACO-1 within 120 days of spud date; 1. File completion form ACO-1 within 120 days of spud date; 1. File completion form ACO-1 within 120 days of spud date; 1. File completion form ACO-1 within 120 days of spud date;	X oil Inj	Infield	$.\mathrm{X}$ Mud Rotary	Depth to bottom of fresh water: 280.300'		
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Derator: #OxTOX Well Wane: Water Source for Drilling Operations: Comp. Date:	If DWWO: old well information		.g • • • • · · · · · · · · · · · · · · ·	COProjected Total Depth: 5250		
Water Source for Drilling Operations: Comp. Date:				Formation at Total Donth. Morrow		
Comp. Date:	•			·		
### SECTIONAL Deviated or Morizontal wellbore? yes no If yes, total depth location:						
### SECTIONAL Deviated or Morizontal wellbore? yes no If yes, total depth location:	comp. vate:	Old Total Dep	CONSERVATIONU	.4. Well farm pond other		
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Title Administrator, Field Chuck Williams Services Chuck Williams FOR KCC USE: API # 15-07/-20469-00-00 Approved by: LKM 2-21-89 EFFECTIVE DATE: 2-26-99 This authorization expires: 8-21-89 (This authorization void if drilling not started within 6 months of effective date.) REMEMBER TO: File Drill Pit Application (form CDP-1) with Intent to Drill; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;	of spud date. In al	l cases, notify	district office prior	to any cementing.		
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4290 STATE CORPORATION COMMISSION ductor pipe required		1 1 1 5	RECEIVED 1 A	PI # 15-07/-20,469-00-00		
Approved by: <u>LKM 2-21-89</u> Approved by: <u>LKM 2-21-89</u> FFFECTIVE DATE: <u>2-26-89</u> This authorization expires: <u>8-21-89</u> (This authorization void if drilling not started within 6 months of effective date.) Wichita, Kansas REMEMBER TO: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;	┠┼┼┼╂┼┼┼┼┼┼┼┼	4290 STATE	CORROBATION CONSTRICT	enductor pipe requiredfeet		
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Pile Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;			vvicnita, Kansas			
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	- File Completion Form ACO-1 within 120 days of spud date;					
	280 1950 1950 1950 1950 1950 1950 1950 195	330				

- Notify appropriate district office 48 hours prior to workover or re-entry;

Submit plugging report (CP-4) after plugging is completed;Obtain written approval before disposing or injecting salt water.