

FOR KCC USE:

15-071-20719-0000

FORM C-1 7/91

CORRECTED

FORM MUST BE TYPED

EFFECTIVE DATE: 11-29-99

State of Kansas

FORM MUST BE SIGNED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

SGA? ... Yes X No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date ... December 5, 1999 ... month day year

Spot ... East ... E of C NENWNE ..Sec ..6.. Twp ..16.. S, Rg ..41. X West 100'

OPERATOR: License # 8541 ... Name: PETEX, INC. ... Address: 4175 Farm Rd. 193 ... City/State/Zip: Rogersville, MO 65742 ... Contact Person: Larry Childress ... Phone: 417-887-1225

... 330 ... feet from South / North line of Section ... 1550 ... feet from East / West line of Section IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License #: 30606 ... Name: Murfin Drilling Company, Inc.

(NOTE: Locate well on the Section Plat on Reverse Side) County: Greeley

Well Drilled For: Well Class: Type Equipment:

Lease Name: Kuder ... Well #: 2 ... Field Name: Wildcat

- .X. Oil ... Enh Rec ... Infield .X. Mud Rotary ... Gas ... Storage ... Pool Ext. ... Air Rotary ... OWWO ... Disposal .X. Wildcat ... Cable ... Seismic; ... # of Holes ... Other

Is this a Prorated/Spaced Field? ... yes ..X. no Target Formation(s): Mississippian

If OWWO: old well information as follows:

Nearest Lease or unit boundary: 330' Ground Surface Elevation: est. 3167 feet MSL

Operator: Well Name: Comp. Date: Old Total Depth

Water well within one-quarter mile: ... yes ..X. no Public water supply well within one mile: ... yes ..X. no

Directional, Deviated or Horizontal wellbore? ... yes ..X. no

Depth to bottom of fresh water: 300 Depth to bottom of usable water: 1900 PERMAN

If yes, true vertical depth:

Surface Pipe by Alternate: 1 ..X. 2 Length of Surface Pipe Planned to be set: 400'

Bottom Hole Location:

Length of Conductor pipe required: n/a Projected Total Depth: 5,300'

Formation at Total Depth: Mississippian Water Source for Drilling Operations:

... well ..X. farm pond ... other Will Cores Be Taken? ... yes ..X. no

If yes, proposed zone: * SPOT WAS: C NE SW

AFFIDAVIT SPOT IS: 100'E OF NE NW NE

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

FOOTAGE WAS: 1980' FSL 3200' FEL

- 1. Notify the appropriate district office prior to spudding of well; FOOTAGE IS: 330' FNL 1550' FEL
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11-23-99 Signature of Operator or Agent: Ponnathanda Title: Agent

FOR KCC USE: API # 15- 071-20719 0000 Conductor pipe required NONE feet Minimum surface pipe required 320 feet per Alt. X(2) Approved by: COR 12-21-99 SK / ORIG 11-24-99 This authorization expires: 5-24-2000 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

RECEIVED KANSAS CORPORATION COMMISSION

DEC 14 1999

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

CONSERVATION DIVISION WICHITA, KS

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

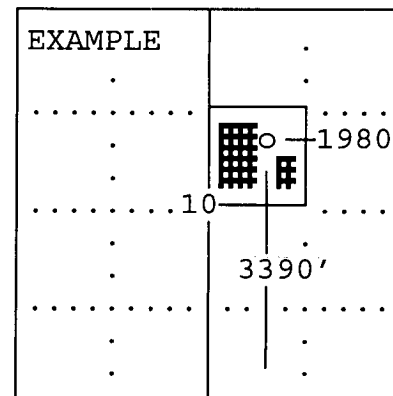
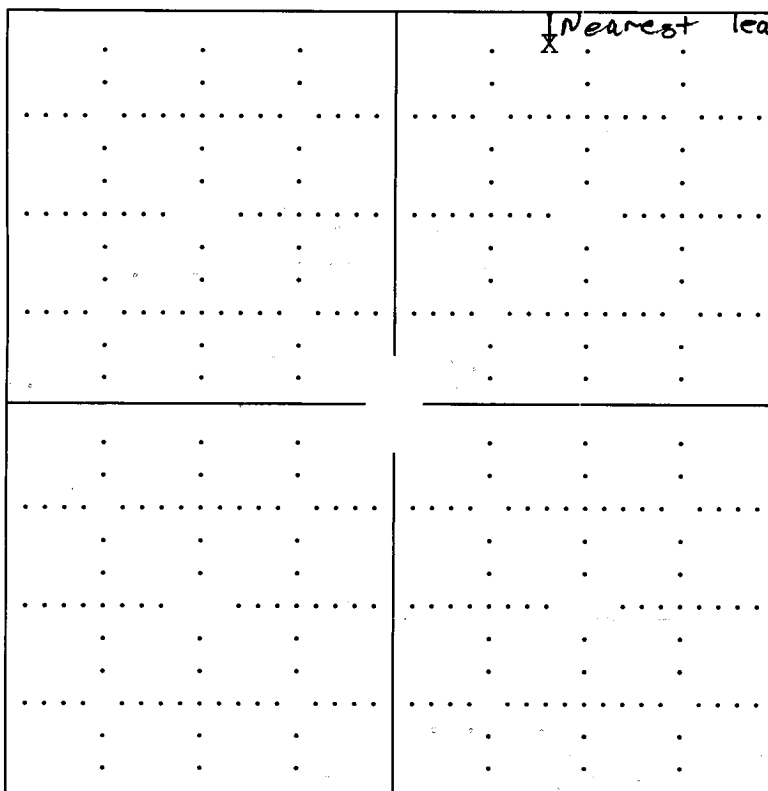
API NO. 15- _____
 OPERATOR _____ LOCATION OF WELL: COUNTY _____
 LEASE _____ feet from south/north line of section _____
 WELL NUMBER _____ feet from east/west line of section _____
 FIELD _____ SECTION _____ TWP _____ RG _____

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION _____ REGULAR or _____ IRREGULAR
 QTR/QTR/QTR OF ACREAGE _____ - _____ - _____ **IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.**

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.