

FOR KCC USE:

15-071-20650-0000 FORM C-1 7/91

EFFECTIVE DATE: 6-19-96

State of Kansas

FORM MUST BE TYPED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

ALL BLANKS MUST BE FILLED

Expected Spud Date May 20 1996
month day year

Spot SW/4 Sec 13 Twp 16 S, Rg 40 West

OPERATOR: License # 03555
Name: Glen S. Soderstrom
Address: P.O. Box 8096
City/State/Zip: Dallas, TX 75205-8096
Contact Person: Glen S. Soderstrom
Phone: (214) 342-9103

1320 feet from South / North line of Section
1320 feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License #: 6033 30606
Name: Murfin Drilling Company, Inc.

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Greeley

Lease Name: Peter Unit Well #: 1

Field Name: Byarly

Is this a Prorated/Spaced Field? yes X no

Target Formation(s): Chase Group

Nearest lease or unit boundary: 1320'

Ground Surface Elevation: 2561.5 2415 feet MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 200' 270'

Depth to bottom of usable water: 1600' 1680'

Surface Pipe by Alternate: 1 X 2

Length of Surface Pipe Planned to be set: 250'

Length of Conductor pipe required: none

Projected Total Depth: 3100'

Formation at Total Depth: Florence Lms.

Water Source for Drilling Operations:

well farm pond X other

Well Drilled For: Well Class: Type Equipment:

Oil Enh Rec Infield X Mud Rotary
X Gas Storage X Pool Ext. Air Rotary
OWO Disposal Wildcat Cable
Seismic; # of Holes Other

If OWO: old well information as follows:

Operator:

Well Name:

Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no

If yes, true vertical depth:

Bottom Hole Location:

Will Cores Be Taken? yes X no

If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6/26/96 Signature of Operator or Agent: Title: Operator

FOR KCC USE:

API # 15- 071-206500000

Conductor pipe required NONE feet

Minimum surface pipe required 240 feet per Alt. X(2)

Approved by: 6-19-96

This authorization expires: 12-4-96

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

RECEIVED
KANSAS CONSERVATION COMMISSION

MAY 02 1996
05-02-1996
CONSERVATION DIVISION
WICHITA, KS

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR _____
 LEASE _____
 WELL NUMBER _____
 FIELD _____

LOCATION OF WELL: COUNTY _____
 _____ feet from south/north line of section
 _____ feet from east/west line of section
 SECTION _____ TWP _____ RG _____

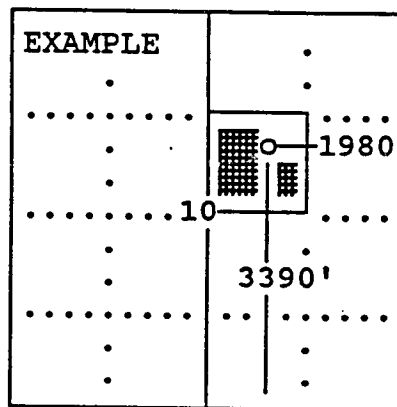
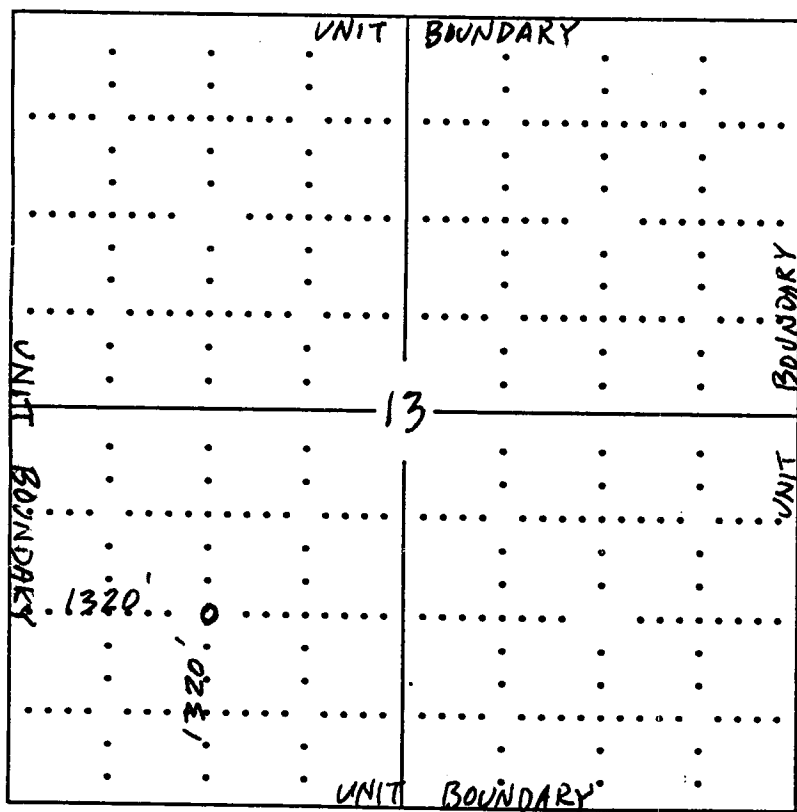
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____

IS SECTION _____ REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.



JOHN CARLIN
MICHAEL LENNEN
MARGALEE WRIGHT
KEITH R. HENLEY
JUDITH A. McCONNELL
BRIAN J. MOLINE

Governor
Chairman
Commissioner
Commissioner
Executive Secretary
General Counsel

State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)
200 Colorado Derby Building
202 West 1st Street
WICHITA, KANSAS 67202-1286

February 20, 1986

Bartling Oil Co.
8550 Katy FWY 128
Houston, TX 77024

Re: Peter #3, Sec. 18-16-39W
Boxberger #1, Sec. 13-16-40W
Lanternman Trust #1, Sec. 07-20-40W

Gentlemen:

In reviewing our Intention to Drill File we find the approved notice of Intent To Drill for the above-referenced well or lease has expired per K.A.R. 82-3-103(d). The current statues of this well or lease is unknown. According to K.A.R. 82-3-130, a completion report (ACO-1) must be filed within ninety (90) days of a well completion, regardless of how it is completed.

Please furnish us the following information and return it along with the required forms within fifteen (15) days of this mailing.

- ☒ Well was never drilled.
(Complete affidavit below and return to this office.)
- ☐ Well has been abandoned.
(Return with completed ACO-1 & CP-4 Plugging Form.)
- ☐ Well is Temporarily Abandoned.
(Return with completed ACO-1 & CP1-11 Temporarily Abandoned Well Form.)
- ☐ Well was completed and producing.
(Return with completed ACO-1 & Contact field office for state test.)

Should you have any questions please call (316) 263-3238.

Respectfully

Kathy Carlisle
Kathy Carlisle

AFFIDAVIT

I, Theodore A. Bartling, am the duly authorized agent or representative for Bartling Oil Company. I hereby state that the #1 Boxberger well or lease Sec. 13, Twn. 16S, Rng. 40W in Greeley County for which the Intention to Drill was issued to the above named entity by the Kansas Corporation Commission was never drilled.

Theodore A. Bartling
NAME & TITLE President

Subscribed and sworn to before me this 3rd day of March, 1986.

Elizabeth M. Green
Notary Public Elizabeth M. Green

My Commission expires: 7/8/87

STATE CORPORATION COMMISSION

MAR 6 1986

CONSERVATION DIVISION
Wichita, Kansas