FORM C-1 7/91 FORM MUST BE TYPED

4-11-92

	PURM	W121	9E	21 PME
A1 1	DI AME	R MIST	25	CTILE

DISTRICT 4	<u> </u>		NOTICE OF IN	TENTION TO DRILL	ALL BLANKS MUST BE FILLS
SGA7Ye	12. To	Must be approved	by the K.C.C. f	ive (5) days prior to come Spet 60 W of (oncing well
	. Apri	1 8	1992	Spet OO W OI C	Sec. 31 . Twp. 15 . S. Rg. 42 . \overline{X} West
Expected Sp	ud DeteApri	day			Sec . J.A. Tup S, Rg A Wes
		•	•	1,980	feet from South Processit Line of Section
OPERATOR: L	icense #	7203	· · · · · · · · · · · · · · · · · · ·	600	feet from the section
Name:	Mueere	COmpany		IS SECTION X RI	SULAR IRRESULAR?
Address.	5100 E.	. Skelly Dr.,	Suite 1050	(MOTE: Locate ve	I on the Section Plat on Reverse Side
City/State	•/Zip. Tulsa,	OK 74135			Wallace VELSH well #. 1-31
Contact P	erson:Ro	oger M. Wheele		Lease Name:	VELSH well #. 1-31
Phone:		918) 745-0607		. Field Name:	Wildcat
		- 2000 11	v el -	/ Is this a Prorated/	Spaced Field? yes XX. no
CONTRACTOR:	License #:	Drilling Com		. Target Formation(s)	Mississippi
Name:	Muriin	Drilling Comp	any	. Nearest lease or un	it boundary:600'
					ation: 3,899! feet HS
Well Dri	illed For:	Well Class:	Type Equipment:	Water well within o	ne-quarter mile: yes XX. n
VV			vv /		well within one mile: yes XX. n
	Enh Rec		XX. Mud Rotary	Depth to bottom of	frosh vator: 160'. Usable vator: 160'./7.00
Gas	Storage Disposal	Pool Ext. XX Wildcat	Air Kotary	Surface Pipe by Alt	
* *	: # of Holes		Cable	Surface Pipe by Att	ipe Planned to be set: .300'
•	•	····		Length of Conductor	pipe required: None.
	d well information		• • • • • • • • • • • • • • • • • • • •	Projected Total Dep	th. 5,300'
				. Formation at Total	Depth: Mississippi
Well Nam	10 :			. Water Source for Dr	illing Operations:
Comp. Da	ıt e :	Old Total Dept	h		well farm pond ,XX gther
				/ DWR Permit #:	well farm pond XX other (Hauled)
Directional,	Deviated or Hor	rizontal wellbore?	yes .XX no	🗳 — Will Cores Be Taken	7: yes .XX. no
If yes, true	vertical depth:	, <u></u> <u></u> , <u></u> .		If yes, proposed zo	Me:
Bottom Hole	Location	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	-	•
			AEE	<u>IDAYLT</u>	
01, et. seq : is agreed	that the follow	ing minimum requi	rements will be s	met:	this well will comply with K.S.A. 55-
2. A co 3. The surf 4. If t nece 5. The	py of the approvening amount of acception shall be the well is dry sarry prior to pappropriate dist	of surface pipe a e set through all hele, an agreemen dugging; rict office will	nt to drill shall a specified belo unconselidated as t between the op- be netified bufor	l be posted on each drilling shall be set by circulanterials plus a minimum of erator and the district of the well is either plugged of the control of the c	ting cement to the top; in all cases 20 feet into the underlying formation; ffice on plug length and placement is production casing is cemented in;
OF S	PUD DATE. IN AL	L CASES, NOTIFY D	STRICT OFFICE PR	E CEMENTED FROM BELOW ANY URIOR TO ANY CEMENTING. to the bestlof my knowledge	Dwooddont
uate:(/	\$1¢	nature of Operator	or Agent:\Roge	H M WHELER JT.	Title Fresident.
		FOR KCC USE: API # 15- Conductor pip Hinimum surfa	199-20 1	07-00-00 Denitor 0350 feet per Alt. 1 G	y W
			while 4-6-4	10-6-92	STATE OF P

RENEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;

- File Completion Form ACO-1 within 120 days of spud date;

6 months of effective date.)

Spud date:

- File acreage attribution plat according to field proration orders;

- Notify appropriate district office 48 hours prior to workover or re-entry;

(This authorization void if drilling not started within

_ Agent:

- Submit plugging report (CP-4) after plugging is completed;

- Obtain written approval before disposing or injecting salt water.

67202-1286. Meil te: Conservation Division, 200 Calorade Derby Building, 202 V. First St., Wichita, Kansas

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing f the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

OPERATOR	Wheeler Oil	Company	LOCATION OF WELL: COUNTY Wallace		
LEASE	Welsh		1,980 feet from south		
WELL NUMBER			600 feet from west line of section		
FIELD	Wildcat		SECTION 31 TWP 15S RG 42W		
QTR/QTR/QTR	OF ACREAGE	well and shade att	IF SECTION IS IRREGULAR. LOCATE WELL FROM NEAREST CORNER BOUNDARY. Section corner used: NE NW SE SW PLAT ributable acreage for prorated or spaced wells.)		
	(Show for	ootage to the near	rest lease or unit boundary line.)		
	NW	NE NE	EXAMPLE		
		31			
-600-			±2∞ ACRES		
9	SW	SE	SEWARD CO.		
6 7					

In plotting the proposed location of the well, you must show:

API NO. 15-

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. I section, I section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north ...d east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.